

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 33964  
Name: Prolific Resources, LLC  
Address 1: 2725 Dry Creek Road  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + 6621

Contact Person: Darrell Willinger  
Phone: ( 620 ) 793-2258

CONTRACTOR: License # 5822  
Name: Val Energy, Inc.

Wellsite Geologist: Jeff Burk  
Purchaser: National Cooperative Refinery Association

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

<u>7-16-08</u>	<u>7-25-08</u>	<u>8-4-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23540-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ W2\_NW\_NW Sec. 18 Twp. 22 S. R. 11  East  West  
710 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Stafford

Lease Name: Lloyd Well #: 1

Field Name: Richardson North

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1813' Kelly Bushing: 1823'

Total Depth: 3700 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 309 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR 2-9-10  
*(Data must be collected from the Reserve Pit)*

Chloride content: 18500 ppm Fluid volume: 6000 bbls

Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Bob's Hauling Service, Inc.

Lease Name: Siefkes License No.: 33779

Quarter NW Sec. 13 Twp. 22 S. R. 12  East  West

County: Stafford Docket No.: D-22,209

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Willinger

Title: (Manager) Date: 1-28-10

Subscribed and sworn to before me this 28th day of January

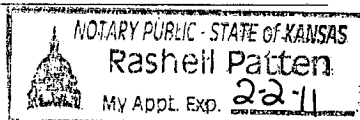
20 10

Notary Public: Rashell Patten

Date Commission Expires: 2/2/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution



Operator Name: Prolific Resources, LLC Lease Name: Lloyd Well #: 1  
 Sec. 18 Twp. 22 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3098</td> <td>-1275</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3231</td> <td>-1408</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3252</td> <td>-1429</td> </tr> <tr> <td>Base-Kansas City</td> <td>3498</td> <td>-1675</td> </tr> <tr> <td>Simpson Shale</td> <td>3572</td> <td>-1749</td> </tr> <tr> <td>Arbuckle</td> <td>3626</td> <td>-1803</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3709</td> <td>-1886</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3098	-1275	Brown (Iatan) Lime	3231	-1408	Lansing-Kansas City	3252	-1429	Base-Kansas City	3498	-1675	Simpson Shale	3572	-1749	Arbuckle	3626	-1803	Rotary Total Depth	3709	-1886
Name	Top	Datum																							
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Simpson Shale	3572	-1749																							
Arbuckle	3626	-1803																							
Rotary Total Depth	3709	-1886																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	309'	60/40 Pos	275	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3699'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perf. 3298'-3302' "D"	500G 15%MCA + 1500G 15% NEFE	
4 SPF	Perf. 3329'-3335' "F"		RECEIVED
4 SPF	Perf. 3627'-3633' Arbuckle	Acid 500G 15% MCA	KANSAS CORPORATION COMMISSION
4SPF	Perf. 3636'-3642' Arbuckle		FEB 03 2010
	Set CIBP at 3500'		CONSERVATION DIVISION WICHITA, KS

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3482'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-4-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>40</u> Water Bbls. <u>15</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3298' - 3335'</u>
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**Pratt**

PAGE 1 of 1	CUST NO 1970-PRO034	INVOICE DATE 07/18/2008
INVOICE NUMBER <b>1970002234</b>		

**B** PROLIFIC RESOURCES LLC  
**L** 2725 DRY CREEK  
**L**  
**T** GREAT BEND KS 67530  
**O** ATTN: DARRELL WILLINGER

**J** LEASE NAME Lloyd  
**O** WELL NO. 1  
**B** COUNTY Stafford  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT DARRELL WILLINGER  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02241	301		Net 30 DAYS	08/17/2008	
<b>For Service Dates: 07/17/2008 to 07/17/2008</b>					
<b>1970-02241</b>					
<b>1970-17870 Cement-New Well Casing 7/17/08</b>					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		275.00	DH	1.400	385.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		69.00	EA	3.700	255.30 T
Cello-flake					
Calcium Chloride		711.00	EA	1.050	746.55 T
Cement		275.00	EA	11.000	3,025.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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 WICHITA, KS

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>BID DISCOUNT</b>	-1,534.18
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>SUBTOTAL</b>	<b>6,136.72</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>TAX</b>	<b>202.96</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>	<b>INVOICE TOTAL</b>	<b>6,339.68</b>

# BASIC

energy services, L.P.

**FIELD ORDER** 17870

Subject to Correction

Date <b>7-17-08</b>	Customer ID	Lease <b>Lloyd</b>	Well # <b>1</b>	Legal <b>18-225-111</b>
Prolific Resources, LLC.		County <b>Stafford</b>	State <b>KS</b>	Station <b>Pratt</b>
C H A R G E	Depth	Formation	Shoe Joint	<b>5 Feet</b>
	Casing <b>8 7/8" 24 lb.</b>	Casing Depth <b>309 feet</b>	TD <b>310 feet</b>	Job Type <b>C.W.W. - Surface</b>
	Customer Representative <b>Randy Martin</b>		Treater <b>Clarence R. Messick</b>	

AFE Number	PO Number	Materials Received by <b>X Randy D Martin</b>	<b>DL</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 st	60/40 Poz	—	\$ 3,025.00
P	CC102	69 lb	Cellflake	—	\$ 255.30
P	CC109	711 lb	Calcium Chloride	—	\$ 746.55
P	CF153	1 ea	Wooden Cement Plug, 8 5/8"	—	\$ 160.00
P	E101	90 mi	Heavy Equipment Mileage		\$ 630.00
P	E113	533 tm	Butk Delivery		\$ 852.80
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE240	275 st	Blending and Mixing Service Charge		\$ 385.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE200	1 ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 ea	Plug Container		\$ 250.00
Discounted Price =					\$ 6,136.50
Plus Taxes					

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CONSERVATION DIVISION  
WICHITA, KS

TOTAL



TREATMENT REPORT

Customer: Prologic Resources, L.L.C. Lease No. \_\_\_\_\_ Date: 2-17-08  
 Lease: Lloyd Well # 1  
 Field Order # 19870 Station: Pratt Casing: 24 Lb Depth: 309 ft County: Stafford State: KS  
 Type Job: C.N.W. - Surface Formation: \_\_\_\_\_ Legal Description: 18-225-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>8 7/8" 24 Lb./ft.</u>	Tubing Size: _____	Shots/Ft: <u>275</u>	_____	Cement: <u>60/40 Poz</u>	_____	RATE: _____	PRESS: _____	ISIP: _____
Depth: <u>309 Feet</u>	Depth: _____	From: _____	To: <u>286</u>	Rate: <u>5.71 Gp/Gal.</u>	_____	Max: _____	_____	_____
Volume: <u>19.7 Bbl.</u>	Volume: _____	From: _____	To: <u>14.72</u>	_____	_____	Min: _____	_____	_____
Max Press: <u>300 P.S.I.</u>	Max Press: _____	From: _____	To: _____	_____	_____	Avg: _____	_____	_____
Well Connection: <u>100% Contained</u>	Annulus Vol: _____	From: _____	To: _____	Flush: <u>19 Bbl. Fresh Water</u>	_____	HHP Used: _____	_____	Annulus Pressure: _____
Plug Depth: <u>24 Feet</u>	Racker Depth: _____	From: _____	To: _____	_____	_____	Gas Volume: _____	_____	Total Load: _____

Customer Representative: Randy Martin Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>19,870</u>	<u>19,903</u>	<u>19,905</u>	<u>19,831</u>	<u>19,862</u>				
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Shields</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:30</u>					<u>Trucks on location and hold safety meeting.</u>
<u>12:00 A.M.</u>					<u>Val Drilling start to run 7 Joints new 24 Lb./ft. 8 7/8" casing.</u>
<u>1:10</u>					<u>Casing in well. Circulate for 10 minutes.</u>
<u>1:25</u>	<u>200</u>			<u>5</u>	<u>Start Fresh Water Pre-Flush.</u>
			<u>10</u>	<u>5</u>	<u>Start mixing 275 sacks 60/40 Poz cement</u>
	<u>-0-</u>		<u>7</u>		<u>Stop pumping. Shut in well. Release</u>
					<u>Wooden Plug. Open Well.</u>
<u>1:35</u>	<u>100</u>			<u>5</u>	<u>Start Fresh Water Displacement.</u>
<u>1:40</u>	<u>300</u>		<u>19</u>		<u>Plug down. Shut in well.</u>
					<u>Circulated 20 sacks cement to pit.</u>
					<u>Wash up pump truck.</u>
<u>2:30</u>					<u>Job Complete.</u>
					<u>Thanks.</u>
					<u>Clarence, Mike, Billy</u>

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WICHITA, KS



**Pratt**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1970-PRO034	<b>INVOICE DATE</b> 07/28/2008
<b>INVOICE NUMBER</b> <b>1970002274</b>		

**B** PROLIFIC RESOURCES LLC  
**L** 2725 DRY CREEK  
**L**  
**T** GREAT BEND KS 67530  
**O** ATTN: DARRELL WILLINGER

**J** LEASE NAME Lloyd  
**O** WELL NO. 1  
**B** COUNTY Stafford  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT DARRELL WILLINGER  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02281	301		Net 30 DAYS	08/27/2008
<b>For Service Dates: 07/26/2008 to 07/26/2008</b>				
<b>1970-02281</b>				
<b>1970-17945 Cement-New Well Casing 7/26/08</b>				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	290.000 290.00
Basket 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			7.00 EA	110.000 770.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			200.00 DH	1.400 280.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			421.00 DH	1.600 673.60
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			42.00 EA	4.000 168.00 T
De-foamer				
Additives			83.00 EA	7.500 622.50 T
FLA-322				
Additives			124.00 EA	5.150 638.60 T
Gas-Blok				
Additives			875.00 EA	0.670 586.25 T
Gilsonite				

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# BASIC

energy services

Pratt

PAGE 2 of 2	CUST NO 1970-PRO034	INVOICE DATE 07/28/2008
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**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02281	301			Net 30 DAYS	08/27/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		500.00	EA	0.860	430.00 T
Mud Flush					
Additives		901.00	EA	0.500	450.50 T
Salt					
Cement		25.00	EA	11.000	275.00 T
60/40 POZ					
Cement		175.00	EA	16.600	2,905.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

<b>BID DISCOUNT</b>	-2,551.14
<b>SUBTOTAL</b>	<b>10,204.56</b>
<b>TAX</b>	<b>306.23</b>
<b>INVOICE TOTAL</b>	<b>10,510.79</b>

# BASIC

energy services, L.P.

**FIELD ORDER 17945**

Subject to Correction

CHARGE

7-26-08	Customer ID	Lease LLD16	Well # 1	Legal 18-22-11
PROLIFIC Resources		County STAFFORD	State KS	Station PRATT
		Depth	Formation	Shoe Joint 17.85
		Casing 5 1/2	Casing Depth 3699	TD 3709
		Customer Representative JEFF BURN	Treater BOBBY WEAVER	Job Type C/W-L.S.

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 st.	AA2	-	2905 <sup>00</sup>
P	CP103	25 st.	60/40 P22	-	275 <sup>00</sup>
P	CC105	42 lb.	DI-FOAMER (POWDER)	-	1168 <sup>00</sup>
P	CC111	90 lb.	SALT (FLUO)	-	450 <sup>50</sup>
P	CC115	124 lb.	GAS-BLOCK	-	638 <sup>60</sup>
P	CC129	43 lb.	FLA-322	-	622 <sup>50</sup>
P	CC201	975 lb.	GILSONITE	-	536 <sup>25</sup>
P	CC151	50 gal.	MUD FLUSH	-	430 <sup>00</sup>
P	CF607	1 ea.	LATCH-DOWN PLUG + BAFFLE, 5 1/2" (BLUE)	-	400 <sup>00</sup>
P	CF1251	1 ea.	AUTO FILL FLOAT SHOE, 5 1/2" (BLUE)	-	360 <sup>00</sup>
P	CF1651	7 ea.	FURROUZET, 5 1/2" (BLUE)	-	770 <sup>00</sup>
P	CF1901	1 ea.	BARRET, 5 1/2" (BLUE)	-	290 <sup>00</sup>
<del>P</del>	<del>CF2002</del>	<del>1 ea.</del>	<del>LATCH-DOWN PLUG + BAFFLE, 5 1/2" (BLUE)</del>	<del>-</del>	<del>400<sup>00</sup></del>
P	ET01	90 ml.	HEAVY EQUIPMENT MAINTENANCE	-	630 <sup>00</sup>
P	ET13	421 gm.	BULK DELIVERY	-	673 <sup>60</sup>
P	E100	45 ml.	PICKUP MAINTENANCE	-	191 <sup>25</sup>
P	CE240	200 st.	BLENDING & MIXING SERVICE CHARGE	-	280 <sup>00</sup>
P	SC03	1 ea.	SERVICE SUPERVISOR	-	175 <sup>00</sup>
P	CE204	1 ea.	DEPTH CHARGE, 3601' - 4000'	-	2160 <sup>00</sup>
P	CE904	1 ea.	PLUG CONTAINER	-	250 <sup>00</sup>
P	CE501	1 ea.	MACHINE SINNER RENTAL	-	200 <sup>00</sup>
P	CE503	1 ea.	MACH. HEND. CHARGE	-	300 <sup>00</sup>

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DISCOUNTED PRICE = \$10,204.50



Customer <i>Prodrac Resources</i>		Lease No.		Date <i>7-26-08</i>	
Lease <i>11040</i>		Well # <i>1</i>			
Field Order # <i>17945</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth	County <i>STAFFORD</i>	State <i>Ks.</i>
Type Job <i>CWU - L.S.</i>		Formation		Legal Description <i>1A-22-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175% AA2</i>	RATE	PRESS	ISIP	
Depth <i>3704</i>	Depth	From	To	Pre Pad <i>143 ft</i>	Max		5 Min.	
Volume <i>456.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2650</i>	Packer Depth	From	To	Flush <i>90 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>JEFF BURK</i>	Station Manager <i>SCOTTY</i>	Treater <i>BOBBY</i>
--	-------------------------------	----------------------

Service Units	<i>19866</i>	<i>11040</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>DAVID</i>	<i>SHAWNEE</i>	<i>SAH-715</i>						

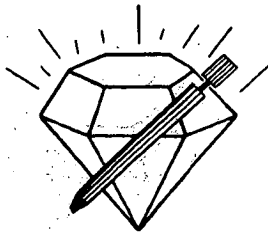
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>1030</i>					<i>Run 27 ft. 15.5" - Cmts 1,2,3,4,6,9,11 Birt. 7</i>
<i>1245</i>					<i>1/2 of BOTTOM - (HAD TO CIRC. DOWN LAST 50')</i>
<i>1300</i>					<i>Hook up to Csg - Break Proc. w/ R/G</i>
<i>1400</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>MUD FLUSH</i>
<i>1403</i>	<i>200</i>		<i>9</i>	<i>5.0</i>	<i>H2O SPACER</i>
<i>1417</i>	<i>300</i>		<i>45</i>	<i>6.0</i>	<i>MIX CMT. @ 15.0' / GAL.</i>
<i>1415</i>					<i>RELEASE PLUG - CLEAR Pump + LINES</i>
<i>1417</i>	<i>150</i>		<i>6.5</i>	<i>6.5</i>	<i>START DISP.</i>
<i>1420</i>	<i>300</i>		<i>54</i>	<i>5.8</i>	<i>LIFT PRESSURE</i>
<i>1436</i>	<i>400</i>		<i>89.5</i>		<i><del>STOP</del> SHUT DOWN</i>
<i>1439</i>					<i>RETURN - COMING BACK.</i>
<i>1440</i>			<i>90</i>		<i>Pump</i>
<i>1441</i>	<i>400</i>				<i>SHUT - IN w/ PRESSURE ON WELL</i>
<i>1445</i>			<i>7</i>		<i>PLUG PAT + INDUCE FLOW'S</i>
					<i>CIRCULATION THRU JOB</i>
					<i>Job COMPLETE</i>

*THANKS, BOBBY*

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WICHITA, KS



# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 1

Elevation 1822 KB Formation Lansing "D"- "F" Effective Pay -- Ft. Ticket No. C78

Date 7-22-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative Chris Redetzke

Formation Test No. 1 Interval Tested from 3,288 ft. to 3,338 ft. Total Depth 3,338 ft.

Packer Depth 3,283 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,288 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,291 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,335 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length -- ft. I.D. -- in

Mud Type Chemical Viscosity 61 Weight Pipe Length -- ft. I.D. -- in

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,268 ft. I.D. 3 1/2 in

Chlorides 7,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in

Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2 - FH in

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in

Blow: 1st Open: Strong, 1/2 in., blow increasing. Off bottom of bucket in 38 secs. Gas to surface in 11 mins. (Too small to measure.) 12 in. blow back during shut-in.  
2nd Open: Strong, 1/2 in., blow increasing. Off bottom of bucket in 2 3/4 mins. 12 in. blow back during shut-in. (SEE GAS VOLUME REPORT.)

Recovered 1,230 ft. of clean gassy oil = 15.842400 bbls. (Gravity: 38 @ 60°)

Recovered 10 ft. of slightly oil cut gassy watery mud = .128800 bbls. (Grind out: 5%-oil; 45%-gas; 20%-mud; 30%-water)

Recovered 1,240 ft. of TOTAL FLUID = 15.971200 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: clean gassy oil

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Time Set Packer(s) 12:00 ~~XXX~~ P.M. Time Started Off Bottom 3:00 ~~XXX~~ P.M. Maximum Temperature 109°

Initial Hydrostatic Pressure ..... (A) 1647 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 124 P.S.I. to (C) 250 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 832 P.S.I.

Final Flow Period ..... Minutes 60 (E) 292 P.S.I. to (F) 472 P.S.I.

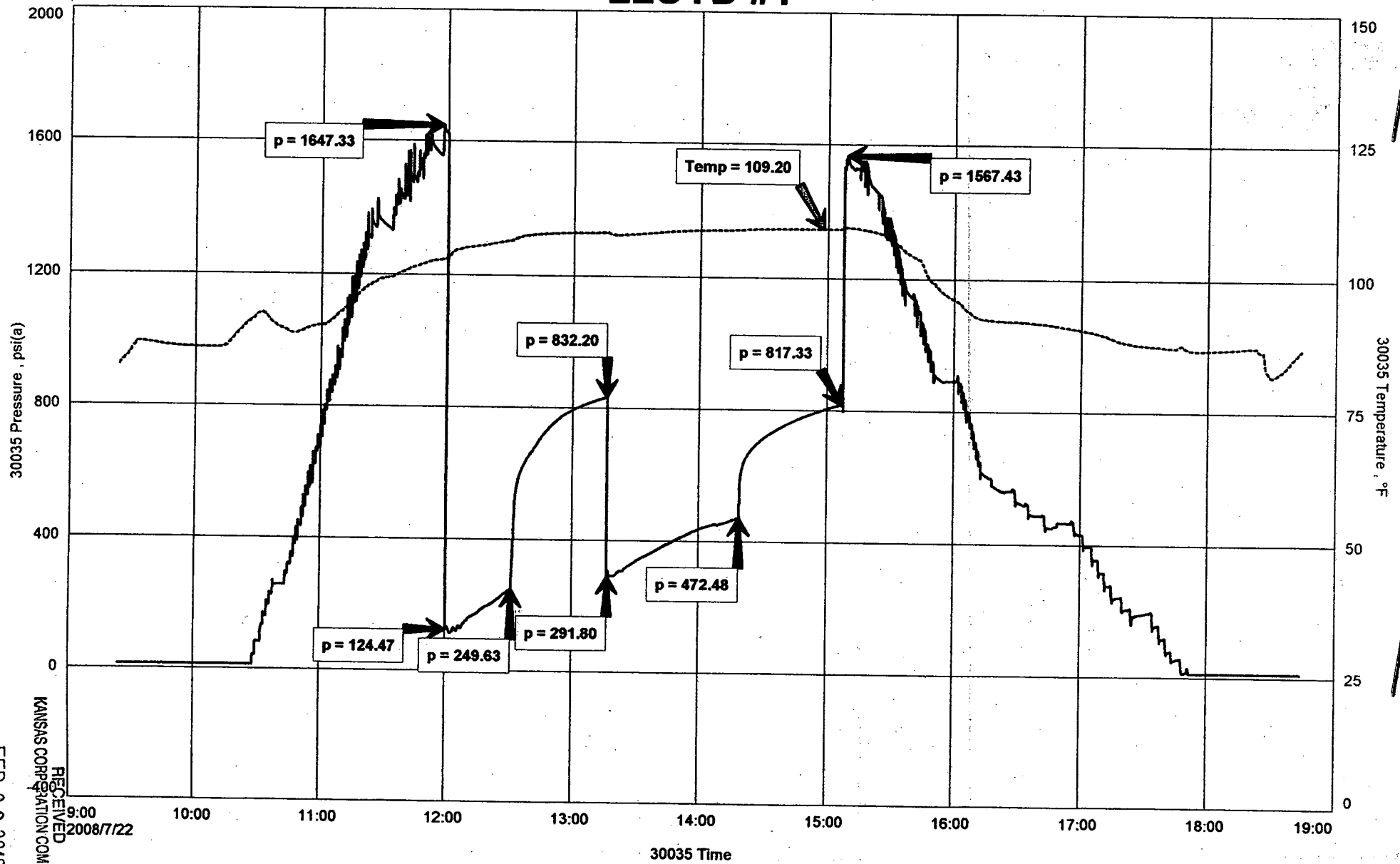
Final Closed In Period ..... Minutes 45 (G) 817 P.S.I.

Final Hydrostatic Pressure ..... (H) 1567 P.S.I.

PROLIFIC RESOURCES  
DST #1 LANSING 'D-F' 3,288 - 3,338  
Start Test Date: 2008/07/22  
Final Test Date: 2008/07/22

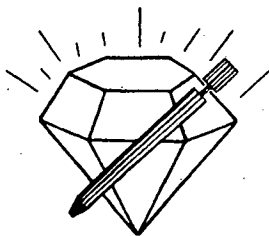
LLOYD #1  
Formation: DST #1 LANSING 'D-F' 3,288 - 3,338  
Pool: WILDCAT

# LLOYD #1



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# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 1

Elevation 1822 KB Formation Lansing "I"- "K" Effective Pay      -- Ft. Ticket No. C79

Date 7-23-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative Chris Redetzke

Formation Test No. 2 Interval Tested from 3,403 ft. to 3,462 ft. Total Depth 3,462 ft.

Packer Depth 3,398 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Packer Depth 3,403 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside)      3,416 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside)      3,459 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length      -- ft. I.D.      -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length      -- ft. I.D.      -- in.

Weight 9.2 Water Loss 12.4 cc. Drill Pipe Length 3,383 ft. I.D. 3 1/2 in.

Chlorides 12,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 59 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 14 1/2 mins. No blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 18 1/2 mins. No blow back during shut-in.

Recovered 155 ft. of watery mud with a scum of oil = 1.996400 bbls. (Grind out: 45%-water; 55%-mud)

Recovered 310 ft. of muddy water = 3.992800 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 50,000 Ppm

Recovered 465 ft. of TOTAL FLUID = 5.989200 bbls.

Recovered      ft. of     

Recovered      ft. of     

Remarks Tool Sample Grind Out: 3%-oil; 25%-mud; 72%-water

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Time Set Packer(s) 1:00 P.M. <sup>AXM.</sup> Time Started Off Bottom 4:15 P.M. <sup>AXM.</sup> Maximum Temperature 111°

Initial Hydrostatic Pressure ..... (A) 1741 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 34 P.S.I. to (C) 117 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 828 P.S.I.

Final Flow Period ..... Minutes 60 (E) 121 P.S.I. to (F) 248 P.S.I.

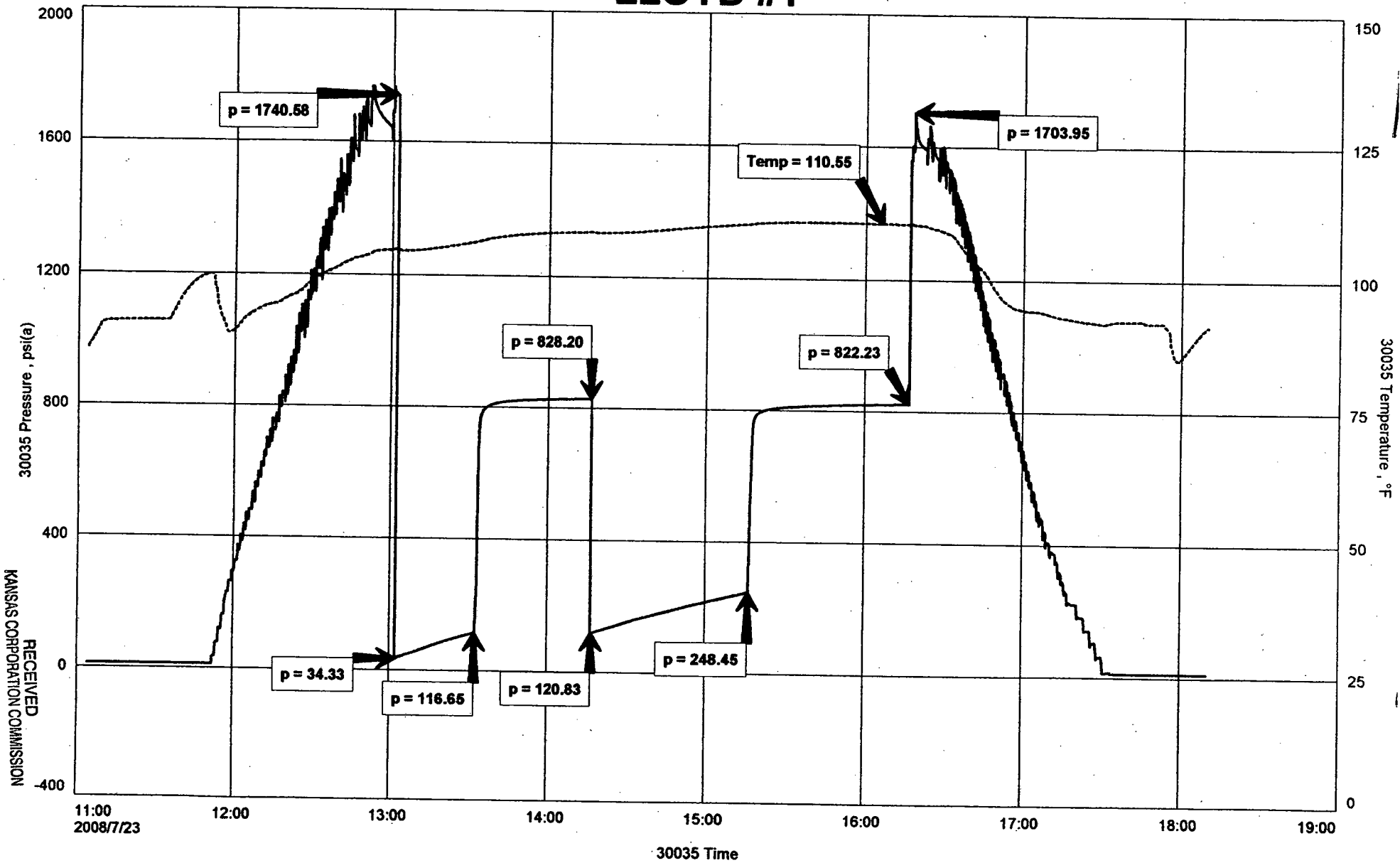
Final Closed In Period ..... Minutes 60 (G) 822 P.S.I.

Final Hydrostatic Pressure ..... (H) 1704 P.S.I.

PROLIFIC RESOURCES  
DST #2 LANSING 'I-K' 3,403 - 3,462  
Start Test Date: 2008/07/23  
Final Test Date: 2008/07/23

LLOYD #  
Formation: DST #2 LANSING 'I-K' 3,403 - 3,462  
Pool: WILDCA

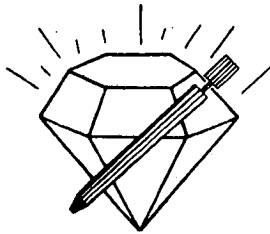
# LLOYD #1



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**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 1  
Elevation 1822 KB Formation Arbuckle Effective Pay                      -- Ft. Ticket No. C80  
Date 7-24-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas  
Test Approved By Jeffrey A. Burk Diamond Representative Chris Redetzke  
Formation Test No. 3 Interval Tested from 3,573 ft. to 3,632 ft. Total Depth 3,632 ft.  
Packer Depth 3,568 ft. Size 6 3/4 in. Packer Depth                      -- ft. Size            -- in.  
Packer Depth 3,573 ft. Size 6 3/4 in. Packer Depth                      -- ft. Size            -- in.  
Depth of Selective Zone Set                      ft.  
Top Recorder Depth (Inside)                      3,585 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside)                      3,629 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth                      ft. Recorder Number                      Cap.                      psi  
Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length                      -- ft. I.D.                      --  
Mud Type Chemical Viscosity 58 Weight Pipe Length                      -- ft. I.D.                      --  
Weight 9.3 Water Loss 14.2 cc. Drill Pipe Length 3,553 ft. I.D.                      3 1/2  
Chlorides                      13,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - I  
Jars: Make Sterling Serial Number Not Run Anchor Length 59 ft. Size 4 1/2 - F  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - X

Blow: 1st Open: Fair, 1/2 in., blow increasing to 2 1/2 ins. No blow back during shut-in.  
2nd Open: Weak surface blow increasing to 2 ins. No blow back during shut-in.

Recovered 80 ft. of gas in pipe  
Recovered 40 ft. of slightly oil cut gassy mud = .515200 bbls. (Grind out: 2%-oil; 10%-gas; 88%-mud)  
Recovered 40 ft. of TOTAL FLUID = .515200 bbls.  
Recovered            ft. of RECEIVED  
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Recovered            ft. of FEB 03 2010  
Remarks: Tool Sample Grind Out: 2%-gas; 33%-oil; 65%-mud

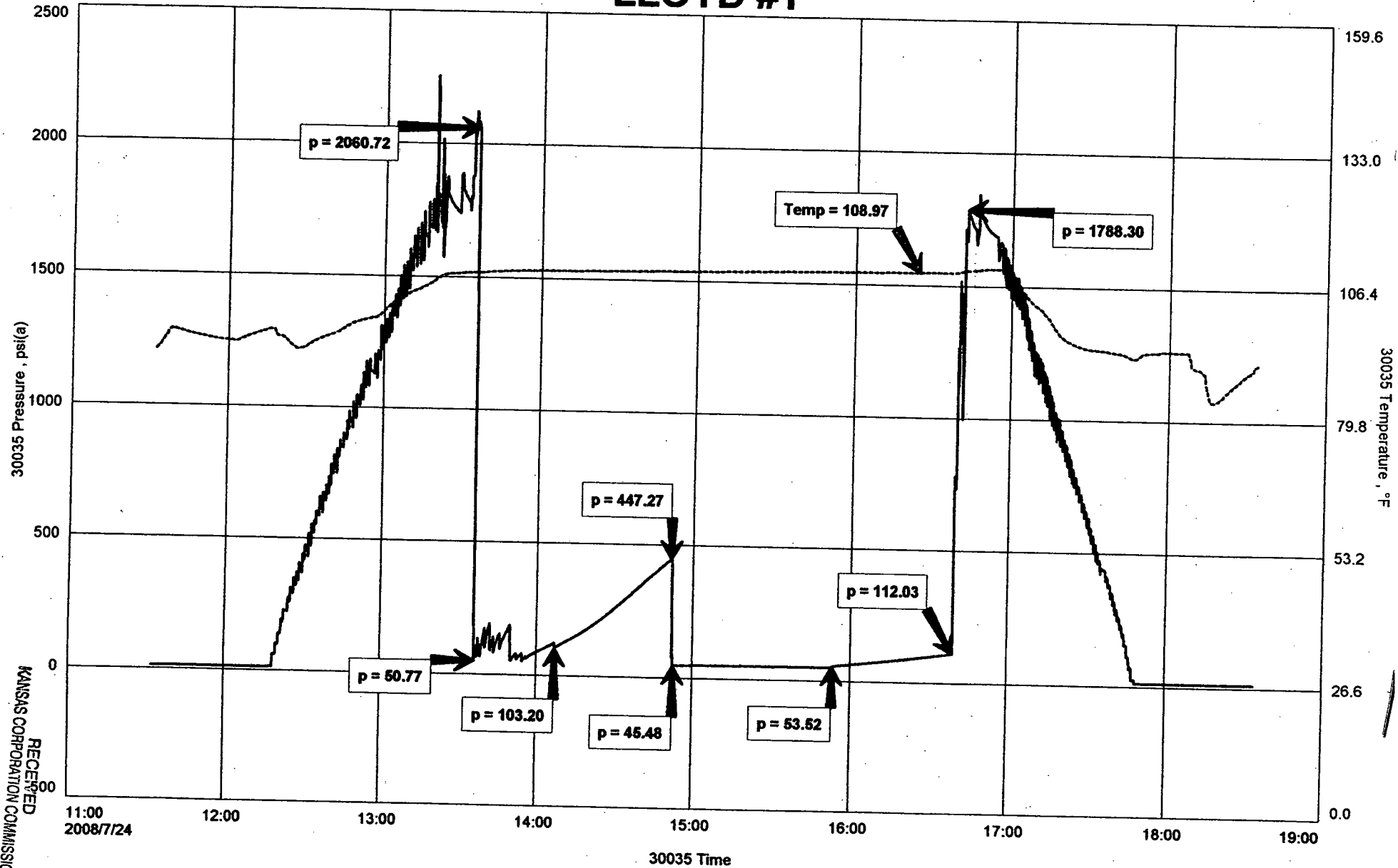
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WICHITA, KS

Time Set Packer(s)	<u>1:35</u> <sup>AXM.</sup> P.M.	Time Started Off Bottom	<u>4:35</u> <sup>AXM.</sup> P.M.	Maximum Temperature	<u>109°</u>
Initial Hydrostatic Pressure	..... (A)		<u>2061</u> P.S.I.		
Initial Flow Period	..... Minutes	<u>30</u> (B)	<u>51</u> P.S.I.	to (C)	<u>103</u> P.S.I.
Initial Closed In Period	..... Minutes	<u>45</u> (D)	<u>447</u> P.S.I.		
Final Flow Period	..... Minutes	<u>60</u> (E)	<u>45</u> P.S.I.	to (F)	<u>54</u> P.S.I.
Final Closed In Period	..... Minutes	<u>45</u> (G)	<u>112</u> P.S.I.		
Final Hydrostatic Pressure	..... (H)		<u>1788</u> P.S.I.		

PROLIFIC RESOURCES  
 DST #3 ARBUCKLE 3,573 - 3,632  
 Start Test Date: 2008/07/24  
 Final Test Date: 2008/07/24

LLOYD #  
 Formation: DST #3 ARBUCKLE 3,573 - 3,632  
 Pool: WILDCA

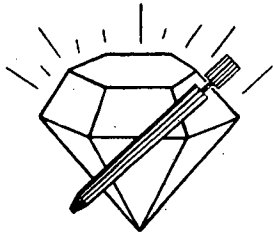
# LLOYD #1



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**DIAMOND TESTING**  
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 HOISINGTON, KANSAS 67544  
 (620) 653-7550 • (800) 542-7313

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 1  
 Elevation 1822 KB Formation Arbuckle Effective Pay      -- Ft. Ticket No. C81  
 Date 7-25-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas  
 Test Approved By Jeffrey A. Burk Diamond Representative Chris Redetzke  
 Formation Test No. 4 Interval Tested from 3,630 ft. to 3,642 ft. Total Depth 3,642 ft.  
 Packer Depth 3,625 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.  
 Packer Depth 3,630 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.  
 Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 3,633 ft. Recorder Number 30035 Cap. 5,000 psi  
 Bottom Recorder Depth (Outside) 3,639 ft. Recorder Number 13387 Cap. 4,000 psi  
 Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length      -- ft. I.D.      --  
 Mud Type Chemical Viscosity 58 Weight Pipe Length      -- ft. I.D.      --  
 Weight 9.3 Water Loss 14.2 cc. Drill Pipe Length 3,610 ft. I.D. 3 1/2  
 Chlorides 13,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF  
 Jars: Make Sterling Serial Number Not Run Anchor Length 12 ft. Size 4 1/2 - FH  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH

Blow: 1st Open: Fair, 1/2 in., blow increasing to 9 ins. No blow back during shut-in.  
 2nd Open: Weak, surface blow increasing to 6 1/2 ins. No blow back during shut-in.

Recovered 94 ft. of gas in pipe  
 Recovered 10 ft. of free oil = .128800 bbls. (Gravity: 42 @ 60°)  
 Recovered 82 ft. of slightly oil cut gassy mud = 1.056160 bbls. (Grind out: 5%-oil; 5%-gas; 90%-mud)  
 Recovered 92 ft. of TOTAL FLUID = 1.184960 bbls.  
 Recovered      ft. of     

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Remarks Tool Sample Grind Out: 40%-oil; 60%-mud

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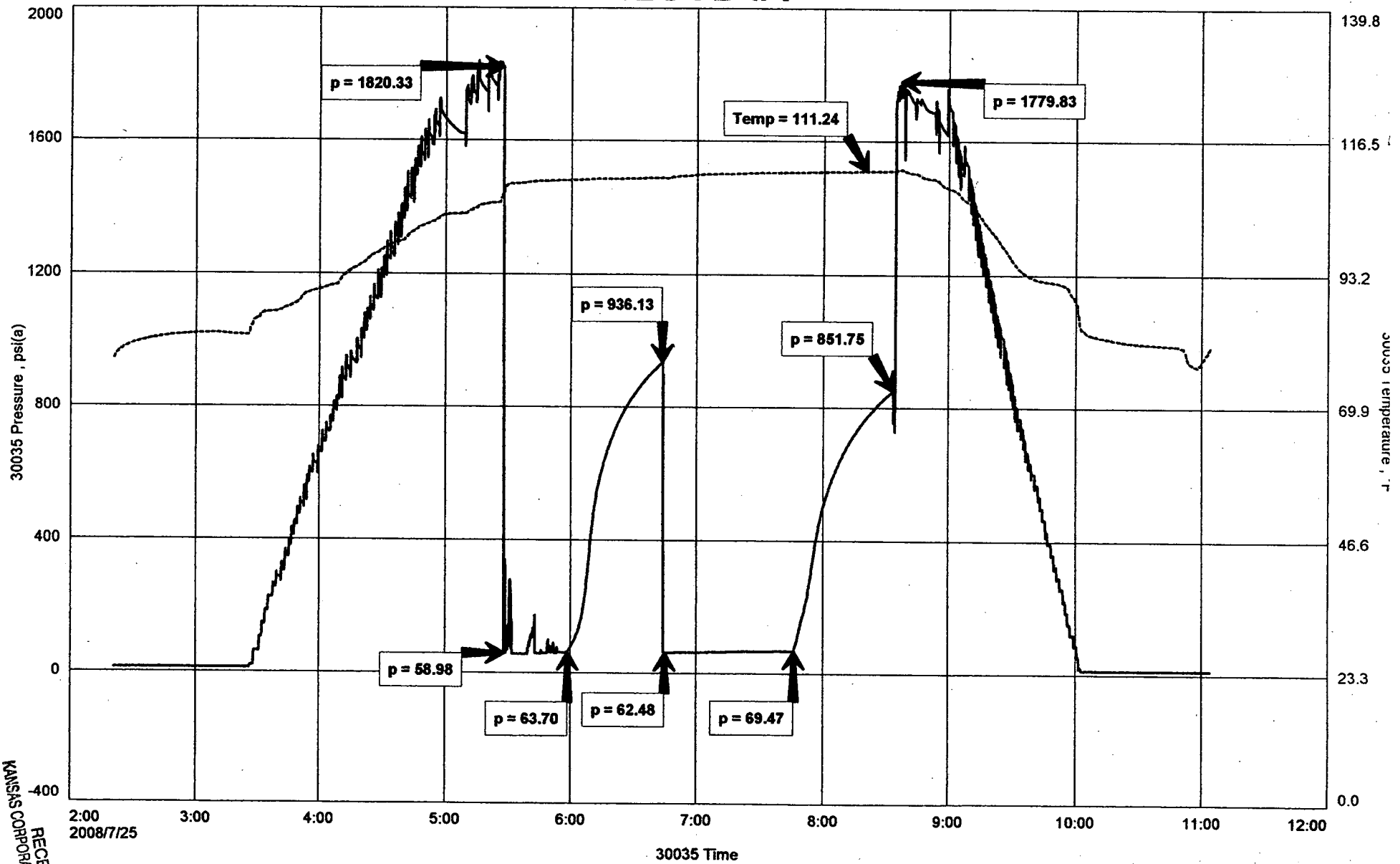
Time Set Packer(s) 5:27 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 8:27 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 111°  
 Initial Hydrostatic Pressure ..... (A) 1820 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 59 P.S.I. to (C) 64 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 936 P.S.I.  
 Final Flow Period ..... Minutes 60 (E) 62 P.S.I. to (F) 69 P.S.I.  
 Final Closed In Period ..... Minutes 45 (G) 852 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1780 P.S.I.



**PROLIFIC RESOURCES**  
**DST #4 ARBUCKLE 3,630 - 3,642**  
**Start Test Date: 2008/07/25**  
**Final Test Date: 2008/07/25**

**LLOYD #1**  
**Formation: DST #4 ARBUCKLE 3,630 - 3,642**  
**Pool: WILDCA**

# LLOYD #1



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 WICHITA KS