

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33964
Name: Prolific Resources, LLC
Address 1: 2725 Dry Creek Road
Address 2: _____
City: Great Bend State: KS Zip: 67530-6621
Contact Person: Darrell Willinger KANSAS CORPORATION COMMISSION
Phone: (620) 793-2258
CONTRACTOR: License # 33793
Name: H-2 Drilling Inc. CONSERVATION DIVISION
Wellsite Geologist: Jeff Burk WICHITA, KS
Purchaser: National Cooperative Refinery Association

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-18-08 12-30-08 9-18-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

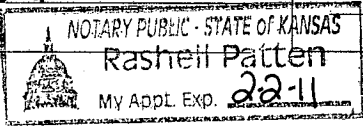
API No. 15 - 185-23567-00-00
Spot Description: _____
_____ SW _____ SE _____ NW Sec. 18 Twp. 22 S. R. 11 East West
2160 Feet from North / South Line of Section
1750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Panning Well #: 4
Field Name: Pending New Pool Application
Producing Formation: Arbuckle
Elevation: Ground: 1825' Kelly Bushing: 1835'
Total Depth: 4000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NR 2-9-10
(Data must be collected from the Reserve Pit)
Chloride content: 12000 ppm Fluid volume: 6000 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Hauling Service, Inc.
Lease Name: Siefkes License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-22,209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell L. Willinger
Title: (Manager) Date: 1-28-10
Subscribed and sworn to before me this 28th day of January,
20 10.
Notary Public: Rashell Patten
Date Commission Expires: 2/2/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Prolific Resources, LLC Lease Name: Panning Well #: 4
 Sec. 18 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3098</td> <td>-1263</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3232</td> <td>-1397</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3254</td> <td>-1419</td> </tr> <tr> <td>Base-Kansas City</td> <td>3504</td> <td>-1669</td> </tr> <tr> <td>Simpson Shale</td> <td>3589</td> <td>-1754</td> </tr> <tr> <td>Arbuckle</td> <td>3680</td> <td>-1845</td> </tr> <tr> <td>Rotary Total Depth</td> <td>4000</td> <td>-2165</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3098	-1263	Brown (Iatan) Lime	3232	-1397	Lansing-Kansas City	3254	-1419	Base-Kansas City	3504	-1669	Simpson Shale	3589	-1754	Arbuckle	3680	-1845	Rotary Total Depth	4000	-2165
Name	Top	Datum																							
Heebner Shale	3098	-1263																							
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Simpson Shale	3589	-1754																							
Arbuckle	3680	-1845																							
Rotary Total Depth	4000	-2165																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	347'	60/40 Pos	275	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3720'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	OH 3720- to 4001'	RECEIVED KANSAS CORPORATION COMMISSION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3675'</u>	Packer At: <u>3675</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending SWD disposal permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1970-PRO034	INVOICE DATE 12/22/2008
INVOICE NUMBER 1970002942		

Pratt

B PROLIFIC RESOURCES LLC
I 2725 DRY CREEK
L
L
T GREAT BEND KS 67530
O ATTN: DARRELL WILLINGER

J LEASE NAME Panning
O WELL NO. 4
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT DARRELL WILLINGER

JOB # 1970-02946	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 01/21/2009
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For Service Dates: 12/18/2008 to 12/18/2008
1970-02946

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-19081 Cement-New Well Casing 12/18/08				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	275.00	DH	1.400	385.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	69.00	EA	3.700	255.30 T
Cello-flake				
Calcium Chloride	711.00	EA	1.050	746.55 T
Cement	275.00	EA	12.000	3,300.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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 FEB 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

PAID
 12-31-08
 ck# 1542

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,589.18 6,356.72 216.82 6,573.54
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Customer: Pratt Resources	Lease No.:	Date: 12-18-08
Lease: Parrish	Well #: 41	
Field Order #:	Station: Pratt	Casing #/Depth: 8 5/8 28 / 347
Type Job: CNW - 8 5/8 Surface	Formation:	County: Stafford State: KS
		Legal Description: 18-22-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	Conc	Acid		RATE	PRESS	ISIP
8 5/8 28			275 sxs	60/40 P02				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
347			1.25	1.0	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
21								
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
P.C.				20.5				
Plug Depth	Packer Depth	From	To					
1305								

Customer Representative:	Station Manager: Dave Scott	Treater: Steve Orlando
Service Units: 19823, 19887, 19847, 19831, 19862		
Driver Names: Orlando, Kestly, Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety Meeting
					Run 8 sts 8 5/8 28" casing
					Casing on Bottom - Hook up to casing
					Break circ w/R, H ₂ O ahead
3:50 AM	350		5	5	
3:51	250		610	5	Mix 275 sxs 60/40 P02 @ 14.7#/gal
					Shut Down
					Release plug
4:10	0		0	11	Start Displacement
4:15 AM	300		20.5	4	Plug Down
					Circulation thru gun
					Circulated 8566 to pit

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CONSERVATION DIVISION
WICHITA, KS

Job Complete
T. Hunt, Steve

Ret Book - 15-1124 - Sent

BASIC

energy services, L.P.

FIELD ORDER 19081

Subject to Correction

Date: 12-18-08	Customer ID	Lease: Panning	Well #: 4	Legal: 18-22-11
CHARGE: Pool Service Resources		County: Stafford	State: KS	Station: Pratt
		Depth: 347	Formation	Shoe Joint: 4.2
		Casing: 345	Casing Depth: 858 38'	TD
		Customer Representative	Treater: Steve Orlando	

AFE Number: _____ PO Number: _____ Materials Received by: **X** [Signature] DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275sk	60/40 P02	/	3300.00
P	CC102	69lb	Cellulose	/	255.30
P	CC109	711lb	Calcium Chloride	/	746.55
P	CF153	1ea	Wooden Cement Plug 8 5/8	/	160.00
P	E101	90mi	Heavy Equipment Mileage		630.00
P	E113	533tn	Bulk Delivery		852.80
P	E100	45mi	Pickup Mileage		191.25
P	CE240	275sk	Cement Service Charge		385.00
P	SO03	1ea	Service Supervisor		175.00
P	CE200	1ea	Depth Charge 0-500'		1000.00
P	CE504	1ea	Plug Container Utilization Charge		250.00
Discounted price plus taxes					6356.72

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WICHITA, KS



PAGE 1 of 2	CUST NO 1970-PRO034	INVOICE DATE 01/02/2009
INVOICE NUMBER 1970002977		

Pratt

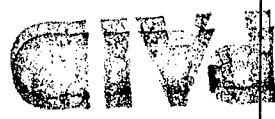
B I L L
 PROLIFIC RESOURCES LLC
 2725 DRY CREEK

T O
 GREAT BEND KS 67530
 ATTN: DARRELL WILLINGER

J O B S I T E
 LEASE NAME Panning
 WELL NO. 4
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT DARRELL WILLINGER

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02981	301		Net 30 DAYS	02/01/2009
For Service Dates: 12/31/2008 to 12/31/2008				
1970-02981				
1970-19321	Cement-New Well Casing	12/31/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	290.000 290.00
Plug Container Utilization Charge			1.00 EA	3700.000 3,700.00
Cement Float Equipment 5 1/2" Basket			1.00 EA	400.000 400.00
Cement Float Equipment Cementing Shoe Packer Type			6.00 EA	110.000 660.00
Cement Float Equipment Latch Down Plug and Baffle			200.00 DH	1.400 280.00
Cement Float Equipment Turbolizer			90.00 DH	7.000 630.00
Mileage Blending and Mixing Service Charge			421.00 DH	1.600 673.60
Mileage Heavy Equipment Mileage			45.00 Hour	4.250 191.25
Mileage Proppant and Bulk Delivery Charges			50.00 EA	6.000 300.00 T
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			42.00 EA	4.000 168.00 T
Additives Cement Friction Reducer			83.00 EA	7.500 622.50 T
Additives De-foamer			165.00 EA	5.150 849.75 T
Additives FLA-322			875.00 EA	0.670 586.25 T
Additives Gas-Blok			840.00 EA	0.500 420.00 T
Additives Gilsonite				
Additives Salt				

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 CONSERVATION DIVISION
 WICHITA, KS





Pratt

B PROLIFIC RESOURCES LLC
I 2725 DRY CREEK
L
L
T GREAT BEND KS 67530
O ATTN: DARRELL WILLINGER

J LEASE NAME Panning
O WELL NO. 4
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT DARRELL WILLINGER
E

PAGE 2 of 2	CUST NO 1970-PRO034	INVOICE DATE 01/02/2009
INVOICE NUMBER 1970002977		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02981	301			Net 30 DAYS	02/01/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>		500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>		25.00	EA	12.000	300.00 T
Cement <i>AA2 Cement</i>		175.00	EA	17.000	2,975.00 T
Supervisor <i>Service Supervisor Charge</i>		1.00	Hour	175.000	175.00

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CONSERVATION DIVISION
WICHITA, KS

PAID
12-31-08
ck# 1590

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-4,099.09
SUBTOTAL	12,297.26
TAX	330.13
INVOICE TOTAL	12,627.39

BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 19321

Date	12-31-08	Customer ID	PROLIFIC RESOURCES	Lease	PANNING	Well #	4	Legal	18-22-11
CHARGE				County	STAFFORD	State	KS	Station	PRATT, KS.
				Depth	4000'	Formation		Shoe Joint	20'
				Casing	5 1/2"	Casing Depth	3731'	TD	
				Customer Representative	JEFF BURKE		Treater	KEEVEN LESLEY / STEVE OURLAND	

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 SK	AA-2 CEMENT		2,975.00
P	CP103	25 SK	60/40 Poz		300.00
P	CC105	42 lb	DE-FOAMER (POWDER)		168.00
P	CC111	640 lb	SALT		420.00
P	CC112	50 lb	CEMENT FRICTION REDUCER		300.00
P	CC115	165 lb	GAS-BLOCK		849.75
P	CC129	83 lb	FLA-322		1022.50
P	CC201	875 lb	GILSONITE		566.25
P	CC155	500 GAL	SUPER FLUSH II		765.00
P	CF607	1 EA	LATCH DOWN PLUG & BAFFLE		400.00
P	CF100	1 EA	CEMENT PACKER SHOE		3,700.00
P	CF165	6 EA	TURBOLIZER		660.00
P	CF190	1 EA	BASKET		290.00
P	E101	90 MI	HEAVY EQUIPMENT MILEAGE		630.00
P	E113	421 MI	BULK DELIVERY CHARGE		673.60
P	E100	45 MI	PICK-UP MILEAGE		191.25
P	CE240	200 SK	BLENDING SERVICE CHARGE		280.00
P	S603	1 EA	SERVICE SUPERVISOR, FIRST 5 HRS.		175.00
P	CE204	1-4 HRS	DEPTH CHARGE, 3001-4000'		2,160.00
P	CE504	1 JOB	PLUG CONTAINER UTILIZATION CHARGE		250.00

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WICHITA, KS

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TREATMENT REPORT

Customer <i>Prologic Resources</i>	Lease No.	Date <i>12-30-07</i>
Lease <i>Panning</i>	Well # <i>4</i>	
Field Order # <i>19321</i>	Station <i>Pratt</i>	Casing # <i>575155</i>
	Depth <i>3731</i>	County <i>Stassard</i>
Type Job <i>CNW-575155</i>	Formation	State <i>KS</i>
		Legal Description <i>18-20-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # <i>575155</i>	Tubing Size	Shots/Ft <i>175 s/s</i>	From	To <i>255 s/s</i>	Acid <i>AA2 1.37 gal/gal</i>	RATE	PRESS	ISIP
Depth <i>3731</i>	Depth	From	To	Pre Pad <i>60/40 P02 KH/ml</i>	Pad	Max		5 Min.
Volume <i>88.80</i>	Volume	From	To	Frac	Pad	Min		10 Min.
Max Press	Max Press	From	To	Flush <i>88.32</i>	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3711</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Jeff Burke</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Ordway</i>
--	--------------------------------------	--------------------------------

Service Units <i>27223</i>	<i>19840/19887</i>	<i>19830/21010</i>						
Driver Names <i>Orlando</i>	<i>Leslye</i>	<i>Shantine</i>	<i>M. McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Run 89 5/8 575155 # casing
					Packer shoe on bottom 15' JT.
					Insert in 20ft SS.
					Basket #2 Containers 1-3-6-10-13-15
					Set packer shoe w/keys on bottom
<i>12:57</i>	<i>350</i>		<i>12</i>	<i>6</i>	Superflush II
<i>12:59</i>	<i>350</i>		<i>5</i>	<i>6</i>	H2O spacer
<i>1:00</i>	<i>300</i>		<i>42.7</i>	<i>6</i>	Mix 175 s/s AA2 @ 15.3#/gal
					Set Down - Close pump + line
					Release plug
<i>1:17</i>	<i>0</i>		<i>0</i>	<i>7</i>	Start Displacement
<i>1:25</i>	<i>300</i>		<i>60</i>	<i>6</i>	Lift pressure
<i>1:28</i>	<i>700</i>		<i>78</i>	<i>5</i>	Slow Rate
<i>1:30 AM</i>	<i>1500</i>		<i>88.5</i>	<i>4</i>	plug Down - Hold.

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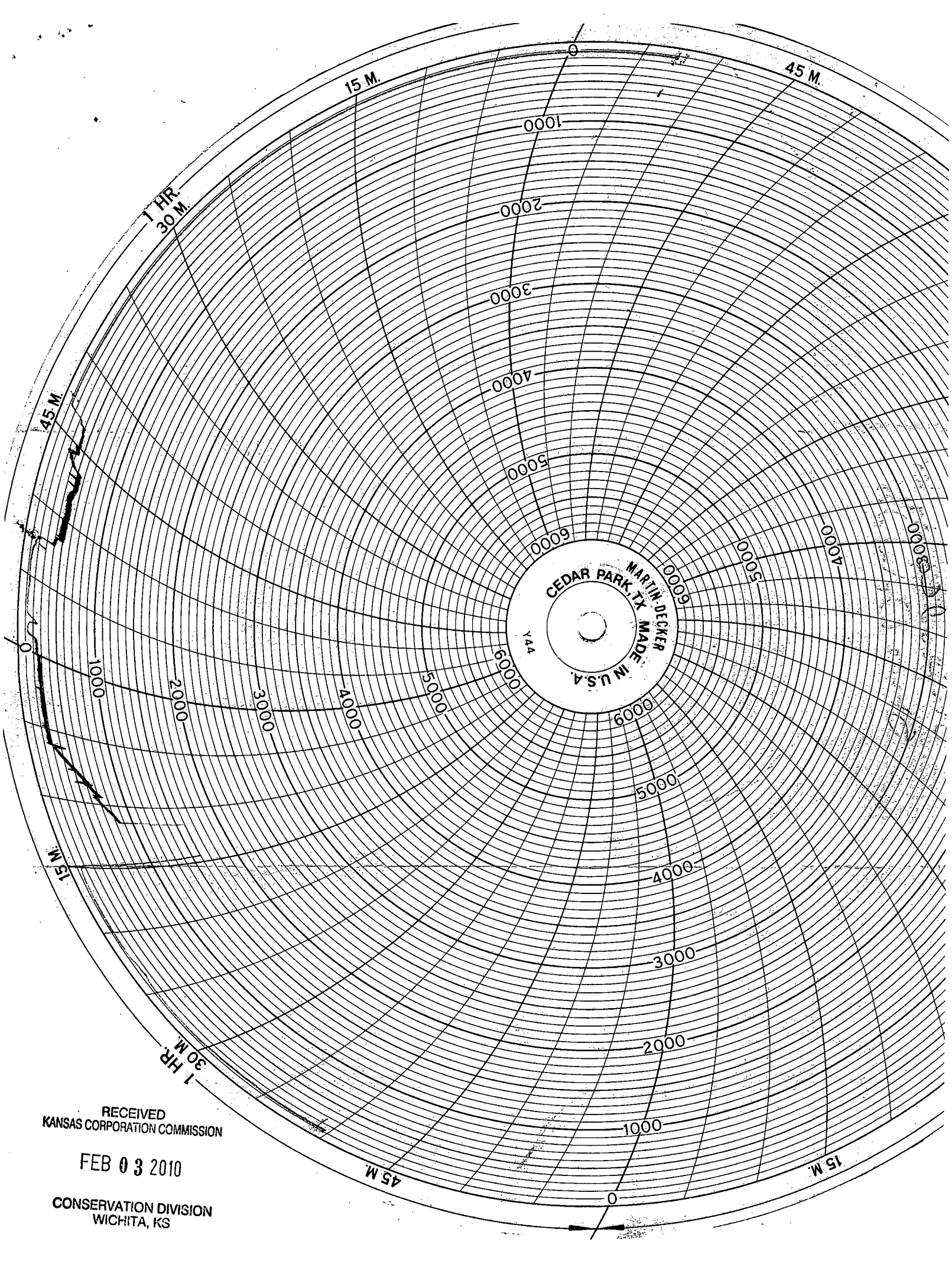
FEB 03 2010

CONSERVATION DIVISION
WICHITA, KS

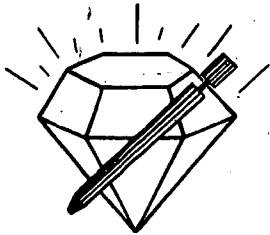
Mix 25 s/s 60/40 P02 KH/ml

*Job Complete,
Thanks Steve*

Circulation thru job



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FEB 03 2010
CONSERVATION DIVISION
WICHITA, KS



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30036.D 525

Company Prolific Resources, LLC Lease & Well No. Panning No. 4
Elevation 1818 GL Formation Conglomerate/Viola Effective Pay Ft. Ticket No. J2322
Date 12-28-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,540 ft. to 3,622 ft. Total Depth 3,622 ft.
Packer Depth 3,535 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,540 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,543 ft. Recorder Number 30036 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,619 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor H2 Drilling, LLC - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length ft. I.D. in.
Weight 9.5 Water Loss 8.0 cc. Drill Pipe Length 3,490 ft. I.D. 3 1/2 in.
Chlorides 10,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 82 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, slowly building to 4 ins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 58 mins. No blow back during shut-in.

Recovered 75 ft. of gas in pipe
Recovered 45 ft. of slightly gas & oil cut mud = .361050 bbls. (Grind out: 5%-gas; 5%-oil; 90%-mud)
Recovered 45 ft. of TOTAL FLUID = .361050 bbls.
Recovered ft. of
Recovered ft. of

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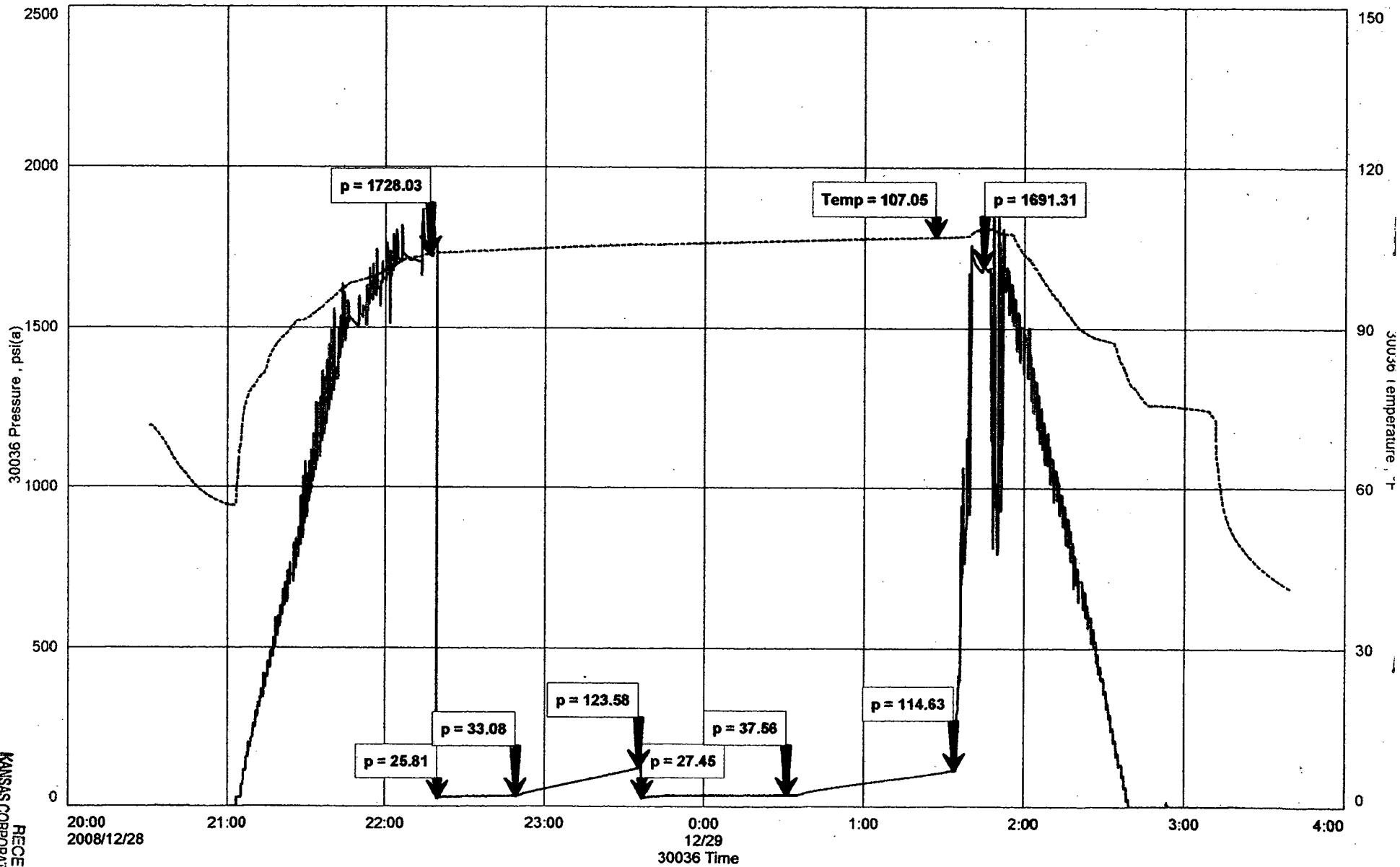
Remarks
CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s)	<u>10:20</u>	P.M.	Time Started Off Bottom	<u>1:35</u>	P.M.	Maximum Temperature	<u>107°</u>
Initial Hydrostatic Pressure			(A)	<u>1728</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>26</u>	P.S.I. to (C)	<u>33</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>124</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>27</u>	P.S.I. to (F)	<u>38</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>115</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1691</u>	P.S.I.		

PROLIFIC RESOURCES
DST #1 3540 TO 3622
Start Test Date: 2008/12/28
Final Test Date: 2008/12/29

PANNING #
Formation: CONG/VIOL
Job Number: D52

PANNING #4



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