

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

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JAN 25 2010

KCC WICHITA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

09/14/2009 09/22/2009 01/15/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24936 -0000

Spot Description: _____
S2 NW NW NE Sec. 20 Twp. 19 S. R. 21 East West
420 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness

Lease Name: Dianne Well #: 1-20

Field Name: Hinnergardt

Producing Formation: Mississippian

Elevation: Ground: 2236' Kelly Bushing: 2242'

Total Depth: 4361' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1409 Feet

If Alternate II completion, cement circulated from: 1409

feet depth to: Surface w/ 140 ^{sx cmt.}

Alt- Dig. 2/2/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 240 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

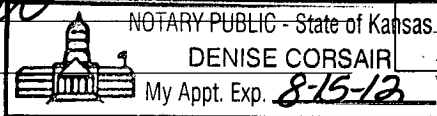
Title: Petroleum Engineer Date: 01/20/2010

Subscribed and sworn to before me this 20th day of January

20 10

Notary Public: _____

Date Commission Expires: 8-15-12



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Dianne Well #: 1-20
 Sec. 20 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																								
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1451</td> <td>+791</td> </tr> <tr> <td>Heebner</td> <td>3714</td> <td>-1472</td> </tr> <tr> <td>Lansing</td> <td>3759</td> <td>-1517</td> </tr> <tr> <td>BKC</td> <td>4090</td> <td>-1848</td> </tr> <tr> <td>Ft. Scott</td> <td>4247</td> <td>-2005</td> </tr> <tr> <td>Cherokee</td> <td>4266</td> <td>-2024</td> </tr> <tr> <td>Mississippian</td> <td>4341</td> <td>-2099</td> </tr> </table>			Name	Top	Datum	Anhydrite	1451	+791	Heebner	3714	-1472	Lansing	3759	-1517	BKC	4090	-1848	Ft. Scott	4247	-2005	Cherokee	4266	-2024	Mississippian	4341	-2099
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Ft. Scott	4247	-2005																										
Cherokee	4266	-2024																										
Mississippian	4341	-2099																										
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																											
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																											
List All E. Logs Run: Dual Receiver Cement Bond																												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224	Common	150	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4360	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1409'	SMD	140	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4350.5-60.5' & 4344-50'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4348'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/19/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4350.5-60.5' & 4344-50' Perf</u>
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Geological Report

American Warrior, Inc.

Dianne #1-20

400' FNL & 2310' FEL

Sec. 20 T19s R21w

Ness County, Kansas

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JAN 25 2010
KCC WICHITA



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dianne #1-20
420' FNL & 2310' FEL
Sec. 20 T19s R21w
Ness County, Kansas
API # 15-135-24936-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: September 14, 2009

Completion Date: September 22, 2009

Elevation: 2236' Ground Level
2242' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on DD rd. to 100 rd. West on 110 rd. 1 mi. to EE rd. South on EE rd. to 90 rd. West on 90 rd. ½ mi. South into location.

Casing: 221' 8 5/8" surface casing
4360' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Dianne #1-20 Sec. 20 T19s R21w 420' FNL & 2310' FEL
Anhydrite	1451', +791
Base	1485', +757
Heebner	3714', -1472
Lansing	3759', -1517
BKc	4090', -1848
Pawnee	4170', -1928
Fort Scott	4247', -2005
Cherokee	4266', -2024
Mississippian	4341', -2099
RTD	4361', -2119

Sample Zone Descriptions

Cherokee Sand (4268', -2026): **Covered in DST #1**
 SS – Fine grained, sub-rounded, fairly cemented, well sorted with poor to fair inter-granular porosity, light oil stain in porosity, light cut fluorescents, no odor, 13 units hotwire.

Mississippian Osage (4341', -2099): **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with fair to good vuggy porosity, heavy chert, triptolitic, heavily weathered with good oil stain and saturation, good odor, bright yellow fluorescents, 28 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jason McLemore"

DST #1

Cherokee Sand

Interval (4264' – 4285') Anchor Length 21'

IHP	– 2083 #	
IFP	– 30" – W.S.B.	17-18 #
ISI	– 30" – Dead	67 #
FFP	– 15" – Dead	18-19 #
FHP	– 2053 #	
BHT	– 113°F	

Recovery: 2' Mud with oil spots

DST #2

Mississippian Osage

Interval (4342' – 4356') Anchor Length 14'

IHP	– 2148 #	
IFP	– 45" – B.O.B. 39 min.	19-67 #
ISI	– 45" – W.S.B.	1200 #
FFP	– 45" – B.O.B. 33 min.	72-95 #
FSI	– 45" – Dead	1193 #
FHP	– 2119 #	
BHT	– 121°F	

Recovery:	120' GIP	
	180' Clean Oil	Gravity: 41° API
	60' OCM	25% Oil

Structural Comparison

	American Warrior, Inc. Dianne #1-20 Sec. 20 T19s R21w 420' FNL & 2310' FEL	Kansas Oil Corp. Wilhelm #1 Sec. 20 T19s R21w NE NE NW		Barnett Hinnergardt #1 Sec. 20 T19s R21w NW NE NE	
Formation					
Anhydrite	1451', +791	1465', +791	(FL)	NA	NA
Base	1485', +757	NA	NA	NA	NA
Heebner	3714', -1472	3726', -1470	(-2)	3730', -1478	(+6)
Lansing	3759', -1517	3771', -1515	(-2)	3774', -1522	(+5)
BKc	4090', -1848	NA	NA	NA	NA
Pawnee	4170', -1928	NA	NA	NA	NA
Fort Scott	4247', -2005	4270', -2014	(+9)	4271', -2019	(+14)
Cherokee	4266', -2024	NA	NA	NA	NA
Mississippian	4341', -2099	4370', -2114	(+14)	4382', -2130	(+31)

Summary

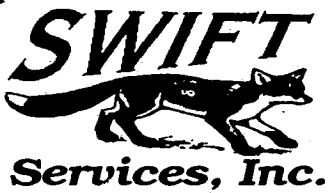
The location for the Dianne #1-20 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Dianne #1-20 well.

Recommended Perforations

Mississippian Osage: (4341' – 4356') DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



CHARGE TO: American ...
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 17100

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 1-20 LEASE Diane COUNTY/PARISH Ness STATE Ks CITY Ness City DATE 9-10 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR H. D. Oilfield Service RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO Beane ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY Drilling JOB PURPOSE Foot Cell WELL PERMIT NO. _____ WELL LOCATION 1E1, 7L Spt
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
<u>575</u>		<u>1</u>			<u>MILEAGE Trk" 114</u>	<u>20</u>	<u>mi</u>	<u>5</u>		<u>100</u>
<u>5760</u>		<u>1</u>			<u>Pump Charge Port Cellar</u>	<u>1</u>	<u>hr</u>	<u>1100</u>		<u>1100</u>
<u>581</u>		<u>1</u>			<u>Swivel Charge Current</u>	<u>175</u>	<u>stk</u>	<u>1</u>		<u>203</u>
<u>582</u>		<u>1</u>			<u>Minimum Drawage Charge</u>	<u>1</u>	<u>hr</u>	<u>250</u>		<u>250</u>
<u>330</u>		<u>1</u>			<u>Swift Mullin Density Standard</u>	<u>130</u>	<u>stk</u>	<u>14</u>		<u>1820</u>
<u>276</u>		<u>1</u>			<u>Floccle</u>	<u>50</u>	<u>lbs</u>	<u>1</u>		<u>75</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>gal</u>	<u>35</u>		<u>70</u>
<u>105</u>		<u>1</u>			<u>Port Cell. Trcl Rental w/man</u>	<u>1</u>	<u>hr</u>	<u>5 1/2</u>		<u>300</u>

RECEIVED
 JAN 25 2010

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott
 DATE SIGNED 9-19-09 TIME SIGNED 1000
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			3977.50
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			
TAX 5.3%			120.05
TOTAL			4097.55

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

WIFT OPERATOR Scott APPROVAL _____

Thank You!

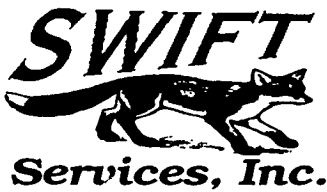
JOB LOG

SWIFT Services, Inc.

DATE 9-21-01 PAGE NO. 1

CUSTOMER American Water WELL NO. 1-20 LEASE Dianne JOB TYPE Cement Post Coffer TICKET NO. 17100

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 2 3/8 x 5 1/2 PC @ 1409'
	1025			✓			1000	Pressure Test - Held
	1028	3 1/4		✓		500		Open Test - Injection Rate
	1035	3 1/2		✓		500		Start Cement 11.2 ppg
		4	68	✓		400		Cement to Surface 15 sks to pit 130 SKS total mixed
		4	68	✓				Cement 14.0 ppg
		4	72	✓				Displace Cement
	1055		5	✓		200		Shut Down - Shut in Open Test
				✓		1000		Close Test - Pressure Test - Held
	1100							Run 4 JTS
	1110	3	20	✓				Reverse Clean
	1115							Wash Truck
	1145							Job Complete
								Thank you Brett, David + Lane



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

№ 16944

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. 1-20	LEASE DEANNE	COUNTY/PARISH NESS	STATE KS	CITY	DATE 9-22-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERFORM DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION SF/BADWELL		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE " 111	20	ME		5.00	100.00
578		1			PUMP CHARGE	1	JOB	4361	1100.00	1100.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	5	EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR TOP JT " 70	1	EA	1409	1900.00	1900.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 9-22-09
 TIME SIGNED: 11:00
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5235.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3761.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAVE WILSON APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-22-09 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK TX WELL NO. 1-20 LEASE DIAWNE JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 169434

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1400							START 5 1/2" CASING IN WELL
								TD-4361 SET=4360
								TP-4364' 5 1/2" #15.5
								ST-43'
								CENTRALIZERS-1,2,3,4,69
								CMT BSRTS-5,70
								PORT COLLAR=1409' TOP #70
	1605							DROP BALL - CIRCULATE ROTATE
	1655	6	12		✓	400		PUMP 500 GAL MUD FLUSH "
	1657	6	20		✓	400		PUMP 20 BBL'S KCL-FLUSH "
	1703		7					PLUG RH (30 SVS)
	1705	4	35		✓	250		MIX COMST - 145 SVS EA-2 = 15.4 PP6"
	1710							WASH OUT PUMP - LINES
	1712							RELEASE CATCH DOWN PLUG
	1715	7	0		✓			DISPLACE PLUG "
	1730	6 1/2	102.8			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1732						OK	RELEASE PSE - HELD
								WASH TRUCK
	1800							JOB COMPLETE
								THANK YOU
								WAKE, BRETT, DAVE K, JASON F.



CHARGE TO: AMERICAN WARRIOR

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
No 15607

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>1-00</u>	LEASE <u>D/HUNE</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>09-15-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>PERIMARK A1</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>S. BAZIN</u>	ORDER NO.	
3.	WELL TYPE <u>D/L</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>SURFACE</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>075</u>		<u>1</u>			<u>MILEAGE #12</u>	<u>025</u>	<u>SH</u>			<u>5.00</u>	<u>1.25</u>	<u>00</u>
<u>5763</u>		<u>1</u>			<u>PUMP SERVICE</u>	<u>1</u>	<u>EA</u>			<u>750.00</u>	<u>750</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-AIR</u>	<u>1</u>	<u>VAL</u>			<u>35.00</u>	<u>35</u>	<u>00</u>
<u>325</u>		<u>2</u>			<u>STD CMT</u>	<u>150</u>	<u>SH</u>			<u>11.00</u>	<u>1650</u>	<u>00</u>
<u>278</u>		<u>2</u>			<u>CC</u>	<u>4</u>	<u>SH</u>			<u>35.00</u>	<u>140</u>	<u>00</u>
<u>279</u>		<u>2</u>			<u>GEL</u>	<u>3</u>	<u>SH</u>			<u>20.00</u>	<u>60</u>	<u>00</u>
<u>581</u>		<u>2</u>			<u>SERVICE CHARGE</u>	<u>150</u>	<u>SH</u>			<u>1.50</u>	<u>225</u>	<u>00</u>
<u>582</u>		<u>2</u>			<u>DRAINAGE</u>	<u>MIN</u>				<u>250.00</u>	<u>250</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 09-15-09 TIME SIGNED 0700 L.A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>2250</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

RECEIVED
JAN 25 2010
TCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 09-15-07 PAGE NO. 1

CUSTOMER AWI WELL NO. 1-20 LEASE DIANNE JOB TYPE SURFACE TICKET NO. 16607

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0410							DISLOCATION CONT: 15000 STD 2 1/2" I.D. 3 1/2" O.D. TD 225 FT, 8 5/8" O.D. # @ 224 FT
	0445							BREAK CIRC W/ RIG
	0450		365		✓			CMT
	0500		13.8		-			DISJ 15 FT IN C54 CIRC 2050 TO PIT!
	0530							JOB COMPLETE
								THANK YOU! DAVE, JOHNS, JASON F.