

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

09/26/2009 10/03/2009 11/04/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24953-0000

Spot Description: _____

W2 NW NE SW Sec. 6 Twp. 19 S. R. 21 East West

2310 Feet from North / South Line of Section

1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Strecker Well #: 2-6

Field Name: DeWald North

Producing Formation: Mississippian

Elevation: Ground: 2168' Kelly Bushing: 2174'

Total Depth: 4288' Plug Back Total Depth: 4287.5'

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1387 Feet

If Alternate II completion, cement circulated from: 1387

feet depth to: Surface w/ 150 ^{sq gmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 240 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Petroleum Engineer Date: 01/21/2010

Subscribed and sworn to before me this 21st day of January

20 10

Notary Public: _____

Date Commission Expires: 8-15-12

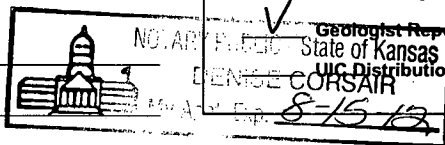
KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received



Operator Name: American Warrior, Inc. Lease Name: Strecker Well #: 2-6
 Sec. 6 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1406</td> <td>+768</td> </tr> <tr> <td>Heebner</td> <td>3645</td> <td>-1471</td> </tr> <tr> <td>Lansing</td> <td>3692</td> <td>-1517</td> </tr> <tr> <td>BKC</td> <td>4006</td> <td>-1832</td> </tr> <tr> <td>Ft. Scott</td> <td>4180</td> <td>-2006</td> </tr> <tr> <td>Cherokee</td> <td>4200</td> <td>-2024</td> </tr> <tr> <td>Mississippian</td> <td>4277</td> <td>-2103</td> </tr> </table>	Name	Top	Datum	Anhydrite	1406	+768	Heebner	3645	-1471	Lansing	3692	-1517	BKC	4006	-1832	Ft. Scott	4180	-2006	Cherokee	4200	-2024	Mississippian	4277	-2103
Name	Top	Datum																							
Anhydrite	1406	+768																							
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Lansing	3692	-1517																							
BKC	4006	-1832																							
Ft. Scott	4180	-2006																							
Cherokee	4200	-2024																							
Mississippian	4277	-2103																							

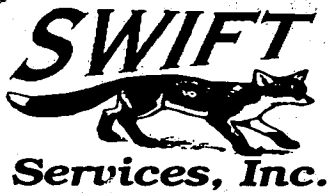
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223	Common	150	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4287	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1387'	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4279'-4287'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4267</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/04/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u> Gas Mcf <u> </u> Water Bbls. <u>5</u> Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4279'-4287' Perf</u>
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CHARGE TO: American Watriot Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17132

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>2-6</u>	LEASE <u>Streeker</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>10-6-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-O Oilfield Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Barine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Barine 14.5 E into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
5760		1			Pump Charge Port Collar	1	ea			1100.00	1100.00
581		1			Service Charge Cement	175	lbs			1.50	262.50
582		1			Minimum Drainage Cement	1	ea			250.00	250.00
330		1			Swift Multi-Density Standard	150	lbs			14.00	2100.00
276		1			Fluocela	50	lbs			1.50	75.00
290		1			D-Air	1	gal			35.00	35.00
105		1			Port Collar Tool Rental w/Man	1	ea			300.00	300.00

RECEIVED
JAN 25 2010

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 10-6-09 TIME SIGNED 1500 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4212	50
TAX 5.3%	133	03
TOTAL	4355	53

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett L. Caprice APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-6-09 PAGE NO. 1

CUSTOMER American Wellco, WELL NO. 2-6 LEASE Stracker JOB TYPE Cement Port Collar TICKET NO. 17132

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							On Location 2 3/8 x 5 1/2 PC @ 1387'
	1540				✓		1000	Pressure Test - Held
	1545	3 1/2			✓	460		Open Tool Injection Rate
	1550	4			✓	400		Start Cement 11.2 ppg
		4	77.5		✓	450		Cement to Surface 150 sks Total 15 sks to pit
		4	77.5		✓			Cement 14.0 ppg
		4	83		✓			Shut Down Start Displacement
	1610		4.7		✓			Shut Down - Shut in Close Tool
	1615				✓		1000	Pressure Test Tool Closed
	1620							Run 4 JTS
	1625	3	20		✓			Reverse Clean
	1635							Wash Truck
	1700							Job Complete
								Thank you Brett, Dave + Lane



CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 17053

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS** WELL/PROJECT NO: **2-b** LEASE: **STRECKER** COUNTY/PARISH: **NESS** STATE: **KS** CITY: DATE: **10-3-09** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **PETROMARK DRIG #1** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **BAZLE KS - 1/2 S, E-S**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 114	20	MI		5.00	100.00
578		1			PUMP CHANGE	1	JOB	4287 FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	5	EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR TOP JT # 69	1	EA	1387 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SLICE W/AUTO FTL	1	EA		275.00	275.00
419		1			ROTATING HEAD SEAL	1	JOB		150.00	150.00

RECEIVED
 JAN 25 2010

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X **Scott**
 DATE SIGNED: **10-3-09** TIME SIGNED: **1800** A.M. P.M.

REMIT PAYMENT TO: **KCC WICHITA**
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1	5235.00
#2	3761.00
subtotal	8996.00
TAX	370.13
gross 5.3%	
TOTAL	9366.13

JOB LOG

SWIFT Services, Inc.

DATE 10-3-09 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK 2-6 WELL NO. LEASE STRECKER JOB TYPE 1 5/2 LONGSTRONG TICKET NO. 17053

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1930							START 5 1/2" CASING IN WELL
								TD- 4288 SET = 4287
								TP- 4290 5 1/2" # 15.5
								ST- 42
								CENTRALES - 1, 2, 3, 4, 68
								CMY BSKTS - 5, 69
								PORY COLLAR = 1387 TOP JT # 69
	2110							DROP BALL - CROCKATE ROTATE
	2215	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	2217	6	20		✓		450	PUMP 20 BBS WCL - FLUSH "
	2228		7					PLUG RH (30 SKS)
	2230	4	35		✓		300	MAX CMST 145 SKS EA-2 = 15.4 DPG "
	2240							WASH OUT PUMP - LEJEC
	2242							RELEASE LATCH DOWN PLUG
	2245	7	0		✓			DISPLACE PLUG "
	2300	6 1/2	101.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2302							OK RELEASE PSE - HELD
								WASH TRUCK
	2330							JOB COMPLETE

THANK YOU
WAVE, DUSTY, ~~XXX~~ LAWE



CHARGE TO: American Water Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 17098

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>2-6</u>	LEASE <u>Strocker</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>9-27-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petric Mark Orta Co</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Barnes</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface Pipe</u>	WELL PERMIT NO.	WELL LOCATION <u>Barnes W. S. E. into</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
575		1			MILEAGE Trk # 114	20		m		5.00	100.00
5765		1			Pump Charge Shallow Surface	1		ea		750.00	750.00
581		1			Service Charge Cement	150		skts		1.50	225.00
584		1			Minimum Drillage Charge	1		ea		250.00	250.00
365		1			Standard Cement	150		skts		11.00	1650.00
178		1			Calcium Chloride	4		bags	37	35.00	140.00
379		1			Bentonite Gel	3		bags	21	20.00	60.00
190		1			D-Air	1		gal		35.00	35.00

RECEIVED
 JAN 25 2010
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Bud [Signature]
 DATE SIGNED: 9-27-09 TIME SIGNED: 0300
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3210.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 7/27/09 PAGE NO.

CUSTOMER American Warrior

WELL NO. 2-6

LEASE Stricker

JOB TYPE Cement Surface Pipe

TICKET NO. 17098

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							On Location TD-224' 8 7/8 23" TP-212' PS-223'
	305							Start Casing
	335							Break Circulation
	343	5	5	✓			150	Pump 5 bbl Water Spacer
	345	4 1/2		✓			150	Start Cement 150 sks @ 14.7 hrs
			76					Shut Down
		6		✓				Start Displacement
		5 1/2	8	✓			250	Cement to Surface 20 sks to pit
	400		13				250	Shut Down - Shut in
								Wash Truck
	430							Job Complete Thank you Brett, Dave + Jason

Geological Report

American Warrior, Inc.
Strecker #2-6
2310' FSL & 1500' FWL
Sec. 6 T19s R21w
Ness County, Kansas



RECEIVED
JAN 25 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Strecker #2-6
2310' FSL & 1500' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-24953-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: September 26, 2009

Completion Date: October 3, 2009

Elevation: 2168' Ground Level
2174' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on
DD rd. 1 mi. Before creek, East into location

Casing: 224' 8 5/8" surface casing
4287' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Tim Martin"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Strecker #2-6 Sec. 6 T19s R21w 2310' FSL & 1500' FWL
Anhydrite	1406', +768
Base	1442', +732
Heebner	3645', -1471
Lansing	3692', -1517
BKc	4006', -1832
Pawnee	4101', -1927
Fort Scott	4180', -2006
Cherokee	4200', -2026
Mississippian	4277', -2103
LTD	4288', -2114
RTD	4287', -2113

Sample Zone Descriptions

Fort Scott

(4180', -2006): Not Tested

Ls – Fine to sub-crystalline with pinpoint inter-crystalline porosity, light oil stain with no visual saturation, no show of free oil, light scattered yellow cut fluorescents, mostly dense, mostly barren, 18 units hotwire.

Mississippian Osage (4277', -2103): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair to good vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy and pinpoint vuggy porosity, good even oil stain with good saturation, good show of free oil, bright yellow fluorescents, good odor, 35 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Ray Schwager"

DST #1

Mississippian Osage

Interval (4278' - 4287') Anchor Length 9'

IHP	- 2116 #	
IFP	- 45" - B.O.B. 37 min.	19-115 #
ISI	- 45" - Built to 1/4 in.	1263 #
FFP	- 45" - B.O.B. 44 min.	120-175 #
FSI	- 45" - Built to 1/8 in.	1232 #
FHP	- 2135 #	
BHT	- 124°F	

Recovery: 100' GIP
 144' Clean Oil
 248' Water

Structural Comparison

Formation	American Warrior, Inc. Strecker #2-6 Sec. 6 T19s R21w 2310' FSL & 1500' FWL	American Warrior, Inc. Strecker #1-6 Sec. 6 T19s R21w 2280' FNL & 995' FWL	Abercrombie Drilling Strecker #1 Sec. 6 T19s R21w 1320' FSL & 1980' FWL
Anhydrite	1406', +768	1381', +763	(+5) 1427', +764
Base	1442', +732	NA	NA 1459', +732
Heebner	3645', -1471	3619', -1475	(+4) 3670', -1479
Lansing	3692', -1517	3662', -1518	(+1) 3719', -1528
BKc	4006', -1832	3976', -1832	(FL) NA
Pawnee	4101', -1927	4070', -1926	(-1) 4128', -1937
Fort Scott	4180', -2006	4148', -2004	(-2) 4207', -2016
Cherokee	4200', -2026	4168', -2024	(-2) 4225', -2034
Mississippian	4277', -2103	4248', -2104	(+1) 4300', -2109

Summary

The location for the Strecker #2-6 found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Strecker #2-6 well.

Recommended Perforations

Mississippian Osage: (4277' – 4282') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.