

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>11/17/2009</u>	<u>11/24/2009</u>	<u>01/15/2010</u>

API No. 15 - 135-24990 -6000

Spot Description: \_\_\_\_\_

NE SW NW SW Sec. 20 Twp. 19 S. R. 21  East  West

1900 Feet from  North /  South Line of Section

335 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Ness

Lease Name: Rein Well #: 4-20

Field Name: Hinnergardt

Producing Formation: Mississippian

Elevation: Ground: 2303' Kelly Bushing: 2309'

Total Depth: 4437' Plug Back Total Depth: 4435'

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1512 Feet

If Alternate II completion, cement circulated from: 1512

feet depth to: Surface w/ 125 <sup>sq cmt.</sup>

Alt 2-Dlg-2/2/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 240 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Petroleum Engineer Date: 01/22/2010

Subscribed and sworn to before me this 22nd day of January

20 10

Notary Public: \_\_\_\_\_

Date Commission Expires: 8-15-12

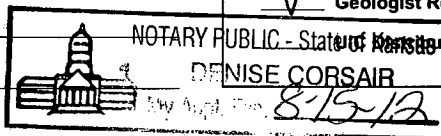
**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received



Operator Name: American Warrior, Inc. Lease Name: Rein Well #: 4-20  
 Sec. 20 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Receiver Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1520</td> <td>+789</td> </tr> <tr> <td>Heebner</td> <td>3785</td> <td>-1476</td> </tr> <tr> <td>Lansing</td> <td>3832</td> <td>-1523</td> </tr> <tr> <td>BKC</td> <td>4160</td> <td>-1851</td> </tr> <tr> <td>Ft. Scott</td> <td>4320</td> <td>-2011</td> </tr> <tr> <td>Cherokee</td> <td>4340</td> <td>-2031</td> </tr> <tr> <td>Mississippian</td> <td>4411</td> <td>-2102</td> </tr> </table>	Name	Top	Datum	Anhydrite	1520	+789	Heebner	3785	-1476	Lansing	3832	-1523	BKC	4160	-1851	Ft. Scott	4320	-2011	Cherokee	4340	-2031	Mississippian	4411	-2102
Name	Top	Datum																							
Anhydrite	1520	+789																							
Heebner	3785	-1476																							
Lansing	3832	-1523																							
BKC	4160	-1851																							
Ft. Scott	4320	-2011																							
Cherokee	4340	-2031																							
Mississippian	4411	-2102																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	212	Common	150	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4436	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1512'	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4424.5'-4434.5'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4425'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/15/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4424.5'-4434.5' Perf</u>
---	---	---

# Geological Report

American Warrior, Inc.

**Rein #4-20**

1900' FSL & 335' FWL

Sec. 20 T19s R21w

Ness County, Kansas

RECEIVED  
JAN 25 2010  
KCC WICHITA



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Rein #4-20  
1900' FSL & 335' FWL  
Sec. 20 T19s R21w  
Ness County, Kansas  
API # 15-135-24990-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: November 17, 2009

Completion Date: November 24, 2009

Elevation: 2303' Ground Level  
2309' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 2 mi. to EE Road, South on EE road 1.5 mi. East into location.

Casing: 217' 8 5/8" surface casing  
4432' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc. Rein #4-20 Sec. 20 T19s R21w 1900' FSL &amp; 335' FWL</b>
Anhydrite	<b>1520', +789</b>
Base	<b>1554', +755</b>
Heebner	<b>3785', -1476</b>
Lansing	<b>3832', -1523</b>
BKc	<b>4160', -1851</b>
Pawnee	<b>4240', -1931</b>
Fort Scott	<b>4320', -2011</b>
Cherokee	<b>4340', -2031</b>
Mississippian	<b>4411', -2102</b>
RTD	<b>4433', -2124</b>

## Sample Zone Descriptions

**Mississippian Osage (4411', -2102):      DST #1**

Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy chert, triptolitic, weathered with pinpoint vuggy and poor vuggy porosity, light to fair oil stain and saturation, show of free oil, good odor, good yellow cut fluorescents.

**Drill Stem Tests**  
 Trilobite Testing, Inc.  
 "Brett Dickinson"

**DST #1**

**Mississippian Osage**

Interval (4423' – 4433') Anchor Length 10'

IHP	- 2321 #	
IFP	- 45" – Built to 1.5 in.	27-37 #
ISI	- 45" – Dead	1085 #
FFP	- 45" – Built to 0.75 in.	43-53 #
FSI	- 45" – Dead	1006 #
FHP	- 2213 #	
BHT	- 120°F	

Recovery:    70' Clean Oil  
                  30' OCM      30% Oil

**Structural Comparison**

<b>Formation</b>	<b>American Warrior, Inc. Rein #4-20 Sec. 20 T19s R21w 1900' FSL &amp; 335' FWL</b>	<b>American Warrior, Inc. Rein #3-20 Sec. 20 T19s R21w 2250' FSL &amp; 730' FWL</b>	<b>Halliburton Oil Prod. Rein #1-20 Sec. 20 T19s R21w 2310' FNL &amp; 660' FWL</b>
Anhydrite	1520', +789	1505', +790	1493', +790
Base	1554', +755	NA	NA
Heebner	3785', -1476	3770', -1475	3766', -1483
Lansing	3832', -1523	3817', -1522	3813', -1530
BKc	4160', -1851	NA	NA
Pawnee	4240', -1931	NA	4233', -1950
Fort Scott	4320', -2011	4304', -2009	4312', -2029
Cherokee	4340', -2031	4322', -2027	4330', -2047
Mississippian	4411', -2102	4398', -2103	4420', -2137

## **Summary**

The location for the Rein #4-20 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rein #4-20 well.

## **Recommended Perforations**

<b>Mississippian Osage:</b>	<b>(4411' – 4433')</b>	<b>DST #1</b>
-----------------------------	------------------------	---------------

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.



CHARGE TO: *AMERICAN WATER*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 16661

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>H2</i>	WELL/PROJECT NO. <i>420</i>	LEASE <i>REIN</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>10-02-09</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>H-1 Well</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>25.161/2 BAZILE</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>PORT CULIN</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			MILEAGE #112	<i>00</i>	<i>mi</i>			<i>5.00</i>	<i>100</i>	<i>00</i>	
<i>576</i>		<i>1</i>			Pump Service	<i>1</i>	<i>hr</i>			<i>1100.00</i>	<i>1100</i>	<i>00</i>	
<i>292</i>		<i>1</i>			DAIR	<i>1</i>	<i>GA</i>			<i>35.00</i>	<i>35</i>	<i>00</i>	
<i>320</i>		<i>2</i>			SND CNT	<i>125</i>	<i>SK</i>			<i>14.00</i>	<i>1750</i>	<i>00</i>	
<i>276</i>		<i>2</i>			FLOOR	<i>44</i>	<i>LB</i>			<i>1.50</i>	<i>66</i>	<i>00</i>	
<i>557</i>		<i>2</i>			SERVICES CNT	<i>175</i>	<i>SK</i>			<i>1.50</i>	<i>262</i>	<i>50</i>	
<i>52</i>		<i>2</i>			DRAINAGE	<i>min</i>	<i>7m</i>			<i>250.00</i>	<i>250</i>	<i>00</i>	
<i>104</i>		<i>2</i>			REST CULIN TOOL RING	<i>1</i>	<i>5 1/2 IN</i>			<i>200.00</i>	<i>200</i>	<i>00</i>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott*

DATE SIGNED *10-2-09* TIME SIGNED *0900*

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>5760</i>	<i>50</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>108</i>	<i>70</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>3872 20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



JOB LOG.

SWIFT Services, Inc.

DATE 12/22/07 PAGE NO. 1

CUSTOMER: *AMERICA'S 1st WATERWORKS* WELL NO: *426* LEASE: *REIN* JOB TYPE: *PORT COLLAR* TICKET NO: *16661*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0700</i>							<i>ONWELLATION</i>
								<i>CMT: 175 SML 1/1" F10</i>
								<i>2 1/2" P.K. @ 1512</i>
	<i>0735</i>			<i>-</i>	<i>✓</i>	<i>1000</i>	<i>1000</i>	<i>PSI TEST</i>
								<i>OPEN PC</i>
		<i>3.0</i>	<i>3.0</i>	<i>✓</i>		<i>200</i>		<i>INJECTION RATE, GOOD BLOW</i>
		<i>4.0</i>	<i>0</i>	<i>✓</i>		<i>400</i>		<i>START CMT @ 1100'</i>
			<i>5.0</i>	<i>✓</i>				<i>CIRC. MUD</i>
			<i>60.0</i>	<i>✓</i>				<i>CIRC CMT MIX 150MS @ 17'</i>
			<i>64.0</i>	<i>✓</i>				<i>E-D</i>
			<i>5.0</i>	<i>✓</i>				<i>DND</i>
								<i>CLOSE PC</i>
	<i>1000</i>			<i>✓</i>	<i>✓</i>	<i>1100</i>	<i>1100</i>	<i>PSI TEST - 1100'</i>
								<i>RUN IN 4 JOINTS</i>
	<i>1010</i>	<i>2.5</i>	<i>0</i>	<i>✓</i>		<i>125</i>		<i>REWORK</i>
			<i>6.0</i>	<i>-</i>				<i>1ST F10</i>
			<i>10.0</i>	<i>-</i>				<i>2ND F10</i>
	<i>1015</i>		<i>18.0</i>	<i>-</i>				<i>AIR CLEAN</i>
								<i>TOTAL CMT 125 SML</i>
								<i>1570 FT!</i>
	<i>1100</i>							<i>JOB COMPLETE</i>
								<i>THANK YOU!</i>
								<i>DAVE, JOSH B, JASON F</i>



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17267

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>4-20</u>	LEASE <u>Rein</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KC</u>	CITY <u>Ness City</u>	DATE <u>11-24-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro-Mark</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 35, 1E, 1345E ml</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE Trk # 114	20	mi	5	00	100.00
578		1			Pump Charge Longstring	1	ea	1400	00	1400.00
221		1			Liquid KCL	2	gal	25	00	50.00
581		1			Mud Flush	500	gal	1	00	500.00
402		1			Centralizer	6	ea	5 1/2	"	330.00
403		1			Cement Basket	2	ea	5 1/2	"	360.00
404		1			Port Collar	1	ea	5 1/2	"	1900.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	"	225.00
407		1			Insert Float Shoe w/ Auto Fill	1	ea	5 1/2	"	275.00
419		1			Rotating head Rental	1	ea	5 1/2	"	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 11-24-09 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5290.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	3761.00
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



JOB LOG

SWIFT Services, Inc.

DATE 11-24-09 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		4-20		Rein		Cement Long String		17267	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0800							On Location 5 1/2 IS. 5# TD 4437' Cent. 1, 2, 3, 4, 5, 6, 9 TP 4437' Basket 5, 71 TB 4436' PC 71 1512' SS-41' Jtsout 70, 84, 110	
	2130							Start 5 1/2 Casing	
	1215							Break Circulation	
	1245	6 3/4	32	✓			350	Pump Mud Flush + KEL Flush	
	1255	3	7	✓				Plug Rat Hole 30 sks	
	0100	4 1/2		✓				Start Cement 14SSK @ 15.5ppg	
	0110		34	✓			-	Shut Down - Release Plug Wash Pump Lines	
	0115	6 3/4		✓			200	Start Displacement	
		6 3/4	78	✓			400	Lift Cement	
							900	Max Lift	
	0130		104.6				1500	Land Plug Release - Hold	
								Wash Truck	
	0200							Job Complete	
								Thank you Brett, Dave & Jason	



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17261

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, KS*  
 WELL/PROJECT NO.: *4-20* LEASE: *Rein* COUNTY/PARISH: *Ness* STATE: *KS* CITY: *Ness City* DATE: *11-19-09* OWNER:  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Petro-Mark* RIG NAME/NO.: *1* SHIPPED VIA: *Barium* DELIVERED TO: ORDER NO.:  
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Surface Casing* WELL PERMIT NO.: WELL LOCATION: *Rein 35, 1E, 1 3/4 S, C 410*  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
5768		1			Pump Charge Shallow Surface	1	ea			750.00	750.00
581		1			Service Charge Cement	150	skt			1.50	225.00
592		1			Minimum Drilling Charge	1	ea			250.00	250.00
325		1			Standard Cement	150	skt			11.00	1650.00
278		1			Calcium Chloride	4	skt			35.00	140.00
279		1			Beatonite Gel	3	skt			20.00	60.00
290		1			D-Air	2	gal			35.00	70.00

RECEIVED  
JAN 25 2010  
KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *Buddie*  
 DATE SIGNED: *11-19-09* TIME SIGNED: *0500*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3245.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.					



JOB LOG

SWIFT Services, Inc.

DATE 11-19-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 4-20 LEASE Rezn JOB TYPE Cement Surface Pipe TICKET NO. 17261

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							On Location 8 5/8 23# TD-213' PS-212'
	0505							Start 8 5/8 Casing
	0600							Break Circulation
	0615	4	5				150	Pump Water Spacer
		4					150	Start Cement 150sk @ 14.7ppg
	0625		36				100	Shut Down Cement
	0625	6					100	Start Displacement
		6	5.5				250	Cement to Surface 30 sks to pit
	0630		12.7				250	Shut Down - Shut in
								Wash Truck
	0700							Job Complete
								Thank you Brett, Dave + Jason