KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

đ

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #4058	API No. 15 - 135-24957 -0000
Name: American Warrior, Inc.	Spot Description:
Address 1: PO Box 399	NW_SE_NW_NW_Sec. 12 Twp. 19 S. R. 22 ☐ East West
Address 2:	750 Feet from 🕡 North / 🗌 South Line of Section
City: Garden City State: KS Zip: 67846 + 0399	
Contact Person: Scott Corsair	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 398-2270	□ NE ☑NW □ SE □SW
CONTRACTOR: License # 33323	County: Ness
Name: Petromark Drilling, LLC	Lease Name: Dauber Well #: _2-12
Wellsite Geologist: Jason Alm JAN 25 2010	Field Name: DeWald North
Donal	Producing Formation: NA
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 2182' Kelly Bushing: 2188'
✓ New Well Re-Entry Workover	Total Depth: 4307 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 212 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 16,000 ppm Fluid volume: 240 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporate
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/05/2009 10/14/2009 12/18/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Petroleum Engineer Date: 01/21/2010	Letter of Confidentiality Received
Subscribed and swopmto before me this 21/st day of September	, Letter of confidentiality Necessed
	Wireline Log Received
20 10 . Appin , Impain ,	Geologist Report Received
Notary Public: ////////////////////////////////////	NOTARY PUBLIC - State of Margaripution
Date Commission Expires: 8-15-12	1 DENISE CORSAIR

📕 My Appt. Exp. .

Side Two

Operator Name: Am	erican Warrior, Inc		Lease N	Name: _	Dauber		Well #:	2-12	•
Sec. 12 Twp. 1	9 S. R. 22	☐ East ✓ West	County:	Ness					
time tool open and cle	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s eport.	etrated. De	etail all c sure read	ores. Report all ched static level,	hydrostatic	pressures, bo	ttom hole to	emperature, fluid
Drill Stem Tests Taker	•	✓ Yes No		L	og Formation	n (Top), Dep	th and Datum	1	✓ Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		Nam Anhy			Top 1437		Datum +751
Cores Taken		☐ Yes ✓ No		Heeb	ner		3664		-1476
Electric Log Run (Submit Copy)		✓ Yes No		Lansi	ng		37140		-1522
				вкс			4034		-1846
List All E. Logs Run:	- C D	_		Ft. So	cott		4199		-2011
Dual Receive	er Cement Bon	a		Cher	okee		4220		-2032
				Missi	ssippian		4253		-2105
		CASING Report all strings set-o	RECORD conductor, sur	✓ Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cemen			ype and Percent Additives
Surface	12 1/4"	8 5/8"	23		212'	Common	150	2%	gel, 3% CC
Production	7 7/8"	5 1/2"	14		4306'	EA-2	175		
	S : 1								
		ADDITIONAL	CEMENTIN	IG / SQL	IEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Туре	and Percent Ad	lditives	
Protect Casing Plug Back TD Plug Off Zone									
1 lug on 2010									
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perf					ement Squeeze of Material Used		Depth
4	4296'-4307'				Non-comm	ercial			
	· -								
TUDING DECET	Ci-	C-4.4			1: 5				
TUBING RECORD:	Size:	Set At:	Packer At		Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or Enl	nr. Producing Meth	_	Flowing	g 🔲 Pumpin	g 🗌 G	as Lift	Other (Exp	olain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bb	ols.	Gas-Oil Ra	atio	Gravity
Dichociti	ON OF CAS:		IETUAN AF	COMPLE	TION		DDC	NICTION IS	FEDVAL:
Vented Solo	ON OF GAS: Used on Lease	Open Hole	IETHOD OF	_	_	minglad	PROL	DUCTION IN	EKVAL
	Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)								

Geological Report

American Warrior, Inc.

Dauber #2-12
750' FNL & 978' FWL
Sec. 12 T19s R22w
Ness County, Kansas



AN 25 2010
ACC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.

Dauber #2-12

750' FNL & 978' FWL Sec. 12 T19s R22w Ness County, Kansas API # 15-135-24957-0000

Drilling Contractor:

Petromark Drilling, LLc Rig #1

Geologist:

Jason Alm

Spud Date:

October 5, 2009

Completion Date:

October 14, 2009

Elevation:

2182' Ground Level 2188' Kelly Bushing

Directions:

Bazine KS, from the south side of town, South on DD rd. 1½ mi. to 110 rd. West on 110 rd. 1 mi. East

into location from intersection.

Casing:

223' 8 5/8" surface casing

4306' 5 1/2" production casing

Samples:

10' wet and dry, 3500' to RTD

Drilling Time:

3500' to RTD

Electric Logs:

None

Drillstem Tests:

Three, Trilobite Testing, Inc. "Brian Fairbanks"

Problems:

Lost circulation at 4304' after short trip for DST #1

Remarks:

Ripped packer off test tool leading to a mis-run on

DST #1, DST #2 slid 15' feet to bottom, DST #3

slid 3' to bottom.

Formation Tops

	American Warrior, Inc.
	Dauber #2-12
	Sec. 12 T19s R22w
Formation	750' FNL & 978' FWL
Anhydrite	1437', +751
Base	1471', +717
Heebner	3664', -1476
Lansing	3710', -1522
BKc	4034', -1846
Pawnee	4120', -1932
Fort Scott	4199', -2011
Cherokee	4220', -2032
Mississippian	4293', -2105
RTD	4307', -2119

Sample Zone Descriptions

Mississippian Osage (4293', -2105): Covered in DST #1,2,3

Dolo $-\Delta$ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolitic, weathered with poor vuggy porosity, light oil stain and saturation, slight show of free oil, very light odor, good yellow cut fluorescents, 6 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Brian Fairbanks"

DST #1 Mississippian Osage

Interval (4252' – 4304') Anchor Length 52' Mis-run, ripped packer off of test tool

DST #2 Mississippian Osage

Interval (4218' - 4304') Anchor Length 86'

IHP -2319 #

IFP -30" - W.S.B. 115-118 #

ISI – 30" – Dead 482 #

FFP - 30" - Built to ¼ in. 120-123 #

FSI - 5" - Dead FHP - 2067 #

BHT - 106°F

Recovery: 125' Mud

DST #3 <u>Mississippian Osage</u>

Interval (4299' - 4307') Anchor Length 8'

IHP -2139 #

 IFP
 -45" - Built to 2 in.
 25-44 #

 ISI
 -45" - Dead
 1289 #

 FFP
 -45" - Built to 1 in.
 56-70 #

 FSI
 -45" - Dead
 1275 #

FHP - 2073 # BHT - 125°F

Recovery:

1' Clean Oil

61' GMCO 55% Oil

61' GOWCM 10% Oil, 10% Water

Structural Comparison

	American Warrior, Inc. Dauber #2-12	American Warrior, Inc. Kuehn #2-1			
	Sec. 12 T19s R22w	Sec. 1 T19s R22w		Sec. 12 T19s R22w	
Formation	750' FNL & 978' FWL	800' FSL & 520' FWL		335' FNL & 2291	
Anhydrite	1437', +751	1438', +748	(+3)	1447', +756	(-5)
Base	1471', +717	NA	NA	NA	NA
Heebner	3664', -1476	3661', -1475	(-1)	3672', -1469	(-7)
Lansing	3710', -1522	3707', -1521	(-1)	3718', -1515	(-7)
BKc	4034', -1846	4030', -1844	(-2)	4042', -1839	(-7)
Pawnee	4120', -1932	4115', -1929	(-3)	4127', -1924	(-8)
Fort Scott	4199', -2011	4190', -2004	(-7)	4205', -2002	(-9)
Cherokee	4220', -2032	4214', -2028	(-4)	4226', -2023	(-9)
Mississippian	4293', -2105	4285', -2099	(-6)	4305', -2102	(-3)

Summary

The location for the Dauber #2-12was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Dauber #2-12 well.

Recommended Perforations

Mississippian Osage: (4293' – 4304') DST #1,2,3

Respectfully Submitted,

Jason Alm Hard Rock Consulting, Inc.

SWIF	
Services,	Inc.
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APPROVAL

SWIFT OPERATOR

Thank You!

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2 New City Ks	TICKET TYPE CONTRACTOR BY SERVICE SALES FOR THE MANUEL CONTRACTOR	RIG NAME/NO. SHIPPI VIA)	ED DELIVERED TO	ORDER NO.
<u>3.//</u>		IRPOSE,	WELL PERMIT NO.	WELL LOCATION
4	011 Development	Long String		
REFERRAL LOCATION	INVOICE INSTRUCTIONS			

PRICE	SECONDARY REFERENCE/	ACCOUNTING	APPODIEMAN			UNIT	
cFERENCE	PART NUMBER	LOC ACCT DF	DESCRIPTION	QTY. U/M	QTY. UM	PRICE	AMOUNT
575			MILEAGE #1/1/	25 700		5 0	125 00
578			Primalhorye (Longstring	100	4307	1400	14/00 00
221		1	KCL	2 1501		2550	5610
281		1	Mad Hush	500 ger1		100	500 50
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402		1	Centralizers	5 ca	55 "	5512	275 00
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464		1	Port Collar	1 04		1900 0	1900 00
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2407			Inscription Shoe with	1/10	/1	275 10	275
419		1	Retating House	1 74		150 6	150 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

Д-**Λ**Μ. □ P.M. TIME SIGNED

REMIT PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560

785-798-2300

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 SURVEY	AGREE	UN- DECIDED	DIS- AGREE		5430	2 C 3
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3537	نسته سنج
WE UNDERSTOOD AND MET YOUR NEEDS?		, K			3467	نه دنه
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		^	FCF			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	k	JAN	25	ED TAX		
ARE YOU SATISFIED WITH OUR SE	RVICE?	CC N	//0.	0/0		

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!



TICKET CONTINUATION

			Box 466								No. /	21		
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Services,	Inc.
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PRICE

SECONDARY REFERENCE

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	American Warrior Inc.
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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER DID NOT WISH TO RESPOND

TIME SIGNED

APPROVAL

Thank You!

IOB L						SWIFT	Serv	ices, Inc. Date 10-6-09 Page
STOMER	erica	n Warrio	WELL NO	17		LEASE A GA IA PRESSUE	ber	JOB TYPE CEMENT Surface TICKET NO. 7131
CHART No.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN	APS C	PRESSUR TUBING	RE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	130			1				On Location
								8% 23#
								TD-212
		1		2				PS- 201
	150							Start Casing
	235							Brzek Circulation
	4.57		3.0					
	245	3	5	1			150	Punp Water Spacer
	247	7						Stort Coment 150sks@14.7pp
	300	5	36				150	Shut - Down - Start Displace
					_			
		5	6	•			20	Cenent to Surface
				11 to				25 sks Total toPit
	305							
	200		17.				750	Shut Down-Shutin
	214							Wash Truck
	310						The Sales	Wash I ruck
	330							
	الاد							Job Complete
								The
				¥.				Brett Pave + Jason
				7				
				1				
								그렇다 하는 이 얼마를 하면 하는 것이 나는 사람이 그렇다.