

Operator Name: American Warrior, Inc. Lease Name: Dauber Well #: 2-12
 Sec. 12 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1437</td> <td>+751</td> </tr> <tr> <td>Heebner</td> <td>3664</td> <td>-1476</td> </tr> <tr> <td>Lansing</td> <td>37140</td> <td>-1522</td> </tr> <tr> <td>BKC</td> <td>4034</td> <td>-1846</td> </tr> <tr> <td>Ft. Scott</td> <td>4199</td> <td>-2011</td> </tr> <tr> <td>Cherokee</td> <td>4220</td> <td>-2032</td> </tr> <tr> <td>Mississippian</td> <td>4253</td> <td>-2105</td> </tr> </table>	Name	Top	Datum	Anhydrite	1437	+751	Heebner	3664	-1476	Lansing	37140	-1522	BKC	4034	-1846	Ft. Scott	4199	-2011	Cherokee	4220	-2032	Mississippian	4253	-2105
Name	Top	Datum																							
Anhydrite	1437	+751																							
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Mississippian	4253	-2105																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	212'	Common	150	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	4306'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4296'-4307'	Non-commercial	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enh. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

American Warrior, Inc.

Dauber #2-12

750' FNL & 978' FWL

Sec. 12 T19s R22w

Ness County, Kansas



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JAN 25 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dauber #2-12
750' FNL & 978' FWL
Sec. 12 T19s R22w
Ness County, Kansas
API # 15-135-24957-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: October 5, 2009

Completion Date: October 14, 2009

Elevation: 2182' Ground Level
2188' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on DD rd. 1½ mi. to 110 rd. West on 110 rd. 1 mi. East into location from intersection.

Casing: 223' 8 5/8" surface casing
4306' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Brian Fairbanks"

Problems: Lost circulation at 4304' after short trip for DST #1

Remarks: Ripped packer off test tool leading to a mis-run on DST #1, DST #2 slid 15' feet to bottom, DST #3 slid 3' to bottom.

Formation Tops

	American Warrior, Inc.
	Dauber #2-12
	Sec. 12 T19s R22w
	750' FNL & 978' FWL
Formation	
Anhydrite	1437', +751
Base	1471', +717
Heebner	3664', -1476
Lansing	3710', -1522
BKc	4034', -1846
Pawnee	4120', -1932
Fort Scott	4199', -2011
Cherokee	4220', -2032
Mississippian	4293', -2105
RTD	4307', -2119

Sample Zone Descriptions

Mississippian Osage (4293', -2105): **Covered in DST #1,2,3**

Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolitic, weathered with poor vuggy porosity, light oil stain and saturation, slight show of free oil, very light odor, good yellow cut fluorescents, 6 units hotwire.



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17333

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>2-12</u>	LEASE <u>Dauber</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>12-18-09</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-Do. Ifield Service</u>	RIG NAME/NO. <u>4</u>	SHIPPED VIA	DELIVERED TO <u>Bonne</u>	ORDER NO.		
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>Plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION <u>Bonne 25 1W 56 into</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<u>575</u>		<u>1</u>			MILEAGE Trk # 114	<u>20</u>	<u>mi</u>	<u>5</u>	<u>00</u>	<u>100</u> <u>00</u>
<u>576 P</u>		<u>1</u>			Pump Charge PTA	<u>1</u>	<u>lea</u>	<u>750</u>	<u>00</u>	<u>750</u> <u>00</u>
<u>581</u>		<u>1</u>			Service Charge Cement	<u>710</u>	<u>lbs</u>	<u>1</u>	<u>50</u>	<u>315</u> <u>00</u>
<u>582</u>		<u>1</u>			Minimum Drayage Charge	<u>1</u>	<u>lea</u>	<u>250</u>	<u>00</u>	<u>250</u> <u>00</u>
<u>378</u>		<u>1</u>			Swift Light 60/40 Pozmin 4% Oil	<u>16</u>	<u>Disks</u>	<u>9</u>	<u>00</u>	<u>1440</u> <u>00</u>
<u>289</u>		<u>1</u>			Sand	<u>10</u>	<u>lbs</u>	<u>25</u>	<u>00</u>	<u>250</u> <u>00</u>
<u>290</u>		<u>1</u>			D-Air	<u>2</u>	<u>gal</u>	<u>35</u>	<u>00</u>	<u>70</u> <u>00</u>

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JAN 25 2010
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X [Signature]
 DATE SIGNED: 12-18-09 TIME SIGNED: 1030
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>3175</u> <u>00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Draft Corson

APPROVAL

Thank You!



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

№ 16175

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Hays Ks</i>	WELL/PROJECT NO. <i># 2-12</i>	LEASE <i>Dauber</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>10-13-09</i>	OWNER <i>Same</i>
2. <i>Ness City Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Petromark</i>	RIG NAME/NO.	SHIPPED VIA <i>HT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Long string</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF		QTY.	UM.	QTY.	UM.	
575		1			MILEAGE #111	25	mi	5 ⁰⁰		125 ⁰⁰
578		1			Personnel Charge (Long string)	1	ea	1400 ⁰⁰	4307	1400 ⁰⁰
221		1			KCL	2	gal	25 ⁰⁰		50 ⁰⁰
281		1			Mud Wash	500	gal	1 ⁰⁰		500 ⁰⁰
290		1			D-Air	2	gal	35 ⁰⁰		70 ⁰⁰
402		1			Centralizers	5	ea	55 ⁰⁰	5 1/2 "	275 ⁰⁰
403		1			Baskets	2	ea	180 ⁰⁰		360 ⁰⁰
404		1			Part Collar	1	ea	1900 ⁰⁰		1900 ⁰⁰
406		1			L.D Plug & Back W/c	1	ea	225 ⁰⁰		225 ⁰⁰
407		1			Insert Float Shoe w/tilt	1	ea	275 ⁰⁰		275 ⁰⁰
419		1			Rotating Head	1	ea	150 ⁰⁰		150 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *10-14-09* TIME SIGNED: *0625*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5430 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	3537 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?					8467 ⁰⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

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 JAN 25 2010
 KCC WICHITA



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16175

CUSTOMER American Workman Inc
WELL #2-12 Dauber
DATE 10-13-09
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.	UM.	UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY.	UM.				
325		2				Standard Cement	175	sk			11.00	1925.00
276		2				Fluxite	50	#			1.50	75.00
283		2				Salt	900	#			15	135.00
284		2				Calseal	8	sk			30.00	240.00
292		2				Hold-322	100	#			6.50	650.00
581		2				SERVICE CHARGE	175	sk			1.50	262.50
582		2				MILEAGE CHARGE	Minimum Drayage 1ea				250.00	250.00

CONTINUATION TOTAL 3537.50



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17131

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>2-12</u>	LEASE <u>Damber</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>10-6-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro-Mark Drb. Co.</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 2 S. (W) S/E into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
576S		1			Pump Charge Shallow Surface	1	ea			750.00	750.00
581		1			Service Charge Cement	150	ok	Re		1.50	225.00
582		1			Minimum Drayage Charge	1	ea			250.00	250.00
325		1			Standard Cement	150	sk			11.00	1650.00
278		1			Celebrum Chloride	4	sk		3 Y.	35.00	140.00
279		1			Bentonite Gel	3	sk		2 Y.	20.00	60.00
290		1			D-Air	1	gal			35.00	35.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 10-6-09 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

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 AN 25 2010
 KCC WID

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3210.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB ACCORDING TO REGULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-6-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-12 LEASE Damber JOB TYPE Cement Surface TICKET NO. 17131

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	130							On Location 8 3/8 23# TD-212' PS-201'
	150							Start Casing
	235							Break Circulation
	245	3	5		✓		150	Pump Water Spacer
	247	4			✓			Start Cement 150 sks @ 14.7 ppm
	300	5	36		✓		150	Shut Down - Start Displacement
		5	6		✓		20	Cement to Surface 25 sks Total to to Pit
	305		12				250	Shut Down - Shut in
	310							Wash Truck
	330							Job Complete
								Thank you Brett, Dave & Jason