

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/28/2009 01/02/2010 01/02/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25005-0000
Spot Description: _____
NW NE SW SE Sec. 6 Twp. 19 S. R. 21 East West
1310 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: DeWald Well #: 1-6
Field Name: DeWald North
Producing Formation: NA
Elevation: Ground: 2205' Kelly Bushing: 2211'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
PA-Dlg-2/2/10 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Petroleum Engineer Date: 01/22/2010
Subscribed and sworn to before me this 22nd day of January
20 10
Notary Public: _____
Date Commission Expires: 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

Operator Name: American Warrior, Inc. Lease Name: DeWald Well #: 1-6
 Sec. 6 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1436</td> <td>+775</td> </tr> <tr> <td>Heebner</td> <td>3680</td> <td>-1469</td> </tr> <tr> <td>Lansing</td> <td>3726</td> <td>-1515</td> </tr> <tr> <td>BKC</td> <td>4054</td> <td>-1843</td> </tr> <tr> <td>Ft. Scott</td> <td>4210</td> <td>-1999</td> </tr> <tr> <td>Cherokee</td> <td>4228</td> <td>-2017</td> </tr> <tr> <td>Mississippian</td> <td>4311</td> <td>-2100</td> </tr> </table>	Name	Top	Datum	Anhydrite	1436	+775	Heebner	3680	-1469	Lansing	3726	-1515	BKC	4054	-1843	Ft. Scott	4210	-1999	Cherokee	4228	-2017	Mississippian	4311	-2100
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Ft. Scott	4210	-1999																							
Cherokee	4228	-2017																							
Mississippian	4311	-2100																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	220'	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17338

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS
 WELL/PROJECT NO. 1-6
 LEASE Dewald
 COUNTY/PARISH Ness
 STATE KS
 CITY Ness City
 DATE 1-2-10
 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE Petro-Mack Drilling Co. 1 Barine
 SALES
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
 Oil Development Plug to Abandon Barine 25, 1E, 1/4 N Winto
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC.	ACCT.	DF		QTY.	UM.	QTY.	UM.	
575		1			MILEAGE Trk # 114	26	mi	5.00		100.00
576		1			Pump Charge PTA	1	lec	750.00		750.00
581		1			Service Charge Cement	260	skt	1.50		390.00
582		1			Minimum Drainage Charge	1	lec	250.00		250.00
328		1			Swift Light 60/70 Pozmix 4/16el	260	skt	9.00		2340.00
276		1			Flocele	65	lbs	1.50		97.50
290		1			D-Air	3	gal	35.00		105.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Cody Rouch
 DATE SIGNED 1-2-10 TIME SIGNED 2:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY AGREE DISAGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND
 PAGE TOTAL 4032.50
 TAX
 TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Brett Carson APPROVAL
 Thank You!

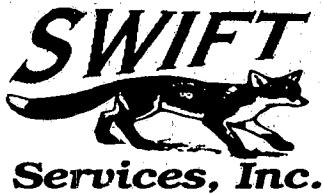
JOB LOG

SWIFT Services, Inc.

DATE 1-2-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-6 LEASE DeWald JOB TYPE Plugs to Abandon TICKET NO. 17338

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>2030</u>							<u>On Location</u> <u>TD-</u> <u>8 5/8 - 220'</u>
	<u>2100</u>		<u>13</u>	<input checked="" type="checkbox"/>				<u>1st Plug 1500' 50skts 13.0pps</u>
	<u>2140</u>		<u>21</u>	<input checked="" type="checkbox"/>				<u>2nd Plug 750' 40skts 13.0pps</u>
	<u>2200</u>		<u>8</u>	<input checked="" type="checkbox"/>				<u>3rd Plug 400' 30skts 13.0pps</u>
	<u>2220</u>		<u>13</u>	<input checked="" type="checkbox"/>				<u>4th Plug 240' 50skts 13.0pps</u>
	<u>2250</u>		<u>5.5</u>	<input checked="" type="checkbox"/>				<u>5th Plug 60' 20skts 13.0pps</u>
	<u>2300</u>		<u>8</u>	<input checked="" type="checkbox"/>				<u>Plug Rat Hole 30skts 13.0pps</u> <u>Wash Truck</u>
	<u>2330</u>							<u>Job Complete</u> <u>Thank you</u> <u>Brett, Dave, & Jason</u>



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16680

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NAH WELL/PROJECT NO. 1-6 LEASE D. Ward COUNTY/PARISH NE STATE KS CITY DATE 12 28 09 OWNER
 2. NE TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Dr. J. Kim Jones ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY Develop JOB PURPOSE SURFACE WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC.	ACCT	DF								
572		1			MILEAGE #112	20		M		5.00	100	00
576s		1			Pump Service	1		EA		750.00	750	00
290		1			D-AIR	1		VAL		35.00	35	00
225		2			STD CNT	150		SH		11.00	1650	00
278		2			CALLUM CHEWIE	4		SH		35.00	140	00
275		2			BENTONVILLE	3		SH		20.00	60	00
581		2			SERVICE CHG CNT	150		SH		1.50	225	00
582		2			DRYAGE	1		TH		250.00	250	00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-28-09 TIME SIGNED 1800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3,210.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 12-28-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 16 LEASE DENALD JOB TYPE SURFACE TICKET NO. 16680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							DN LOCATION CMT: 150SXS STD 2 1/2" SEL. STK 8 1/2" 2 1/4" @ 220 FT 12 1/2" @ 221 FT CIRC DOWN 2 JOINTS, LOST POWER PLANT! BRAN CIRC 1/2 RIG
	2145	40	2		✓		200	Hand Circ
			2.5		✓			CMT
			8.0		✓			DISO
			8.0		✓			CIRC CMT TO PIT! 20 SXS!
	2200		13.0		✓			END
	2230							JOB COMPLETE THANK YOU! DAN JORDAN

Geological Report

American Warrior, Inc.

DeWald #1-6

1310' FSL & 335' FEL

Sec. 6 T19s R21w

Ness County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
DeWald #1-6
1310' FSL & 335' FEL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25005-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: December 28, 2009

Completion Date: January 3, 2010

Elevation: 2205' Ground Level
2211' Kelly Bushing

Directions: Bazine KS, from the East side of town ½ mi. East,
North 1¼ mi. West into location.

Casing: 224' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: Rig was a joint off on their pipe tally resulting in
RTD being 31 feet long.

Remarks: None

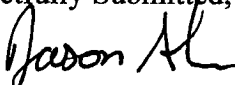
Structural Comparison

	American Warrior, Inc. DeWald #1-6 Sec. 6 T19s R21w 1310' FSL & 335' FEL	Sohio Petroleum Co. Staley #1 Sec. 6 T19s R21w C SW SE		American Warrior, Inc. V. Strecker #3-6 Sec. 6 T19s R21w 450' FNL & 335' FEL	
Formation					
Anhydrite	1436', +775	NA	NA	1421', +774	(+1)
Base	1470', +741	NA	NA	1455', +740	(+1)
Heebner	3680', -1469	3682', -1465	(-4)	3651', -1456	(-13)
Lansing	3726', -1515	3729', -1512	(-3)	3698', -1503	(-12)
BKc	4054', -1843	NA	NA	4025', -1830	(-13)
Pawnee	4134', -1923	4137', -1920	(-3)	4101', -1906	(-17)
Fort Scott	4210', -1999	4213', -1996	(-3)	4180', -1985	(-14)
Cherokee	4228', -2017	4232', -2015	(-2)	4196', -2001	(-16)
Mississippian	4311', -2100	4330', -2113	(+13)	4268', -2073	(-27)

Summary

The location for the DeWald #1-6 found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered water from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to plug and abandon the DeWald #1-6 well.

Respectfully Submitted,



Jason Alm
Hard Rock Consulting, Inc.