

CONFIDENTIAL

Handwritten initials and date: KCC, AL 11/03/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/09

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway - Suite 360
City/State/Zip: Wichita, KS 67202
Purchaser: SUNOCO
Operator Contact Person: Mitch Buehler
Phone: (316) 265-9501
Contractor: Name: Warren Drilling Co.
License: 33724
Wellsite Geologist: Ben Landes

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/16/08 07/28/08 08/04/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23542-0000
County: Stafford
NW NE NE Sec. 28 Twp. 24 S. R. 13 East West
330 feet from S / N (circle one) Line of Section
1120 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Curtis Well #: 1

Field Name: None
Producing Formation: Arbuckle
Elevation: Ground: 1926 Kelly Bushing: 1934
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sx cnt.}

Alt 1 - NS 11/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15000 ppm Fluid volume 240 bbls
Dewatering method used Settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Hauling Service Inc.
Lease Name: Curtis #1 License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mitchell S. Buehler*
Title: Sec. / TREAS. Date: 10/30/2008
Subscribed and sworn to before me this 30 day of October
2008.

Notary Public: *Gayle Nye*
Date Commission Expires: 6-26-2011
GAYLE NYE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-26-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-Continent Energy Corporation Lease Name: Curtis Well #: 1
 Sec. 28 Twp. 24 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3393	-1459
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3534	-1600
List All E. Logs Run:		Lansing KC	3559	-1623
		BKC	3825	-1891
		Mississippi	3871	-1937
		Viola	3910	-1976
		Simpson	4054	-2107
		Arbuckle	4080	-2146

W/05/08
 ✓ Compensated Density Neutron Log, Dual Induction Log, Sonic Log, Cement Bond Log
 + MICRO LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 lbs	224'	Common 3%,2%gel	185	
Production	8 5/8"	5 1/2"	15.50 lbs	4183'	AA2	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	11 ft - 4 shots/ft - 4079-4090	NONE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4053.95'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

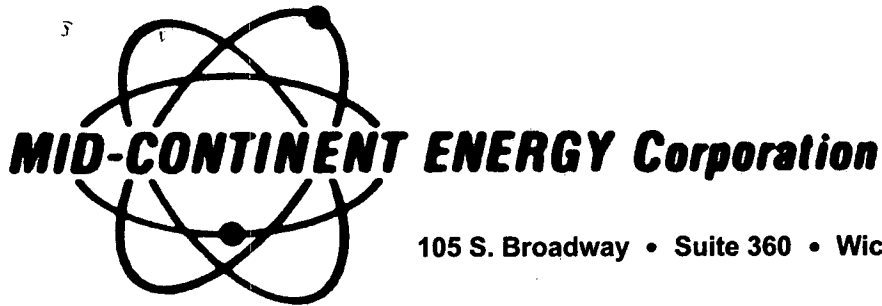
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/12/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	0	0	100% Oil	36.7 API

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



November 3, 2008

*all
done
11/03/08*

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

AGL #: 15-185-23542-0000

RE: Form ACO-1

Dear KCC,

Enclosed please find Form ACO-1 and all corresponding information requested with this form for our Curtis #1 well. I am also requesting that the information on side two of this form be held confidential for a period of 12 months. If you have any questions concerning this matter please contact the undersigned.

Sincerely,

Mitch Buehler
Secretary/Treasurer

Enclosures

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PAGE 1 of 2	CUST NO 1970-MID002	INVOICE DATE 07/30/2008
INVOICE NUMBER 1970002280		

Pratt

B I L L T O
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 360
 WICHITA KS 67202-4280
 ATTN:

J O B S I T E
LEASE NAME Curtis
WELL NO. 1
COUNTY Stafford
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02287	301			Net 30 DAYS	08/29/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/28/2008 to 07/28/2008					
1970-02287					
1970-18415 Cement-New Well Casing 7/28/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		2.00	EA	290.000	580.00
Basket 5 1/2"					
Cement Float Equipment		15.00	EA	50.000	750.00
Cement Scratchers Rotating Type					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		8.00	EA	110.000	880.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
High Head Charge		1.00	EA	300.000	300.00
Derrick Charge					
Mileage		240.00	DH	1.400	336.00
Blending and Mixing Service Charge					
Mileage		40.00	DH	7.000	280.00
Heavy Equipment Mileage					
Mileage		226.00	DH	1.600	361.60
Proppant and Bulk Delivery Charges					
Pickup		20.00	Hour	4.250	85.00
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		8.00	EA	44.000	352.00 T
CC-1, KCl Substitute					
Additives		57.00	EA	4.000	228.00 T
De-foamer					
Additives		181.00	EA	7.500	1,357.50 T
FLA-322					

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PAGE 2 of 2	CUST NO 1970-MID002	INVOICE DATE 07/30/2008
INVOICE NUMBER 1970002280		

Pratt

B MID-CONTINENT ENERGY
I 105 S. BROADWAY
L SUITE 360
T WICHITA KS 67202-4280
O ATTN:

J LEASE NAME Curtis
O WELL NO. 1
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02287	301			Net 30 DAYS	08/29/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gas-Blok		226.00	EA	5.150	1,163.90 T
Additives Gilsonite		1,200.00	EA	0.670	804.00 T
Additives Salt		1,248.00	EA	0.500	624.00 T
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement AA2 Cement		240.00	EA	16.600	3,984.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,504.20 14,016.80 506.18 14,522.98
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BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 18415

Date 7-28-08	Customer ID	Lease Curtis	Well # 1	Legal 28-24-13
		County Stafford	State Ks	Station Pratt
C H A R G E	M. J. Continent Energy	Depth 4200	Formation	Shoe Joint 30
		Casing 5 1/2	Casing Depth 4197	TD 4200
		Customer Representative Jeff	Treater Steve Orlando	Job Type CNW-5 1/2 L.S.

AFE Number	PO Number	Materials Received by X	<i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	240sk	AA2 Cement	-	3,984.00
P	CC105	57Lb	De-foamer	-	228.00
P	CC111	1248Lb	Salt	-	624.00
P	CC115	226Lb	Gas Blok	-	1163.90
P	CC129	181Lb	FLA-322	-	1357.50
P	CC201	1200Lb	Gilsonite	-	804.00
P	C706	86al	CC-1	-	352.00
P	CC155	1000al	Super Flush II	-	1530.00
P	CF607	1ea	Latch Down Plug + Baffle 5 1/2	-	400.00
P	CF1251	1ea	Auto Fill Float Shoe 5 1/2	-	360.00
P	CF1651	8ea	Turbolizer 5 1/2	-	880.00
P	CF1901	2ea	Basket 5 1/2	-	580.00
P	CF2002	15ea	Cement Scratcher Rotating Type	-	750.00
P	E101	40mi	Heavy Equipment Mileage		280.00
P	E113	226tm	Bulk Delivery		361.60
P	E100	20mi	Pickup Mileage		85.00
P	CE240	240sk	Cement Service Charge		336.00
P	S003	1ea	Service Supervisor		175.00
P	CE205	1ea	Depth Charge 4001-5000'		2520.00
P	CE504	1ea	Plug Container		250.00
P	CE501	1ea	Casing Swivel Rental		200.00
P	CE503	1ea	Derrick Charge Over 6'		300.00
			Discounted price plus taxes		14016.80

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ALLIED CEMENTING CO., LLC. 32809

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>7-16-08</u>	SEC. <u>28</u>	TWP. <u>24S</u>	RANGE <u>13 W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Contract</u>	WELL# <u>1</u>	LOCATION <u>50-281 1/2 south 1/2 west</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		South in TO of St. John KS					

CONTRACTOR Wayne Rig 20 OWNER Mid Continent

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224'
 CASING SIZE 8 5/8 DEPTH 224
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE SHOE JOINT 15
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13-25 BBHs of fresh water

CEMENT
 AMOUNT ORDERED 185 SY common 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne Davis
 # 180 HELPER Wayne Davis Jr-D
 BULK TRUCK
 # 341 DRIVER Carl S
 BULK TRUCK
 # DRIVER

COMMON	<u>185 SY</u>	@	<u>13.50</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>4 SY</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6 SY</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195 SY</u>	@	<u>2.25</u>	<u>438.75</u>
MILEAGE	<u>195 SY</u>	@	<u>2.9</u>	<u>565.50</u>
				<u>TOTAL 3891.75</u>

REMARKS:

Pipe on Bottom Break circulation
Mix 185 SY common 3% CC 2% Gel
Shut Down Release Plug and
Displace with 13-25 BBHs of fresh
water and shut in
Cement did circulation

SERVICE

DEPTH OF JOB	<u>224</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>29</u>	@	<u>7.50</u>	<u>217.50</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>110.00</u>	<u>110.00</u>
		@		

TOTAL 1318.50

CHARGE TO: CONTINENTAL ENERGY
 STREET P.O. Box 918
 CITY GARDEN CITY STATE KS ZIP 67846

PLUG & FLOAT EQUIPMENT

wooden plug 66.00 66.00

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TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Skeen

SIGNATURE Bill Skeen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS