

CONFIDENTIAL

ORIGINAL

11/06/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: N/A
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
08/22/2008 08/29/2008 09/26/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21830-0000
County: Haskell
- SW - SE - NW Sec 13 Twp. 30S S. R. 32W
2310 feet from S [N] (circle one) Line of Section
1550 feet from E [W] (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE [NW] SW

Lease Name: STEVENS "C" Well #: 2
Field Name: Unknown

Producing Formation: Chester
Elevation: Ground: 2860.65 Kelly Bushing: 2872
Total Depth: 5802 Plug Back Total Depth: 5753
Amount of Surface Pipe Set and Cemented at 1830 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ATTINJ 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content 2100 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date 11/06/2008
Subscribed and sworn to before me this 6th day of Nov
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Stevens "C" Well #: 2

Sec. 13 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	-1288
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4223	-1351
List All E. Logs Run: CBL		Marmaton	4873	-2001
Microlog		Cherokee	5035	-2163
Array Compensated Resistivity		Atoka	5198	-2326
Spectral Density Dual Spaced Neutron		Morrow	5332	-2460
Array Sonic Log		Chester	5374	-2502
		St Genevieve	5512	-2640
		St Louis	5598	-2726

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1830	C	550	A-Con + additives
					C	200	Premium Common + additives
Production	7 7/8	5 1/2	17	5801	C	200	50/50 POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5374-5398	Acid: 4800 gals 17% FE HCl	
4	5438-5441		

TUBING RECORD	Size 2 3/8	Set At 5497	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/08/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 60	Gas Mcf 46	Water Bbls 1	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

November 6, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 S. Market
Wichita, KS 67202-3802

KCC
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RE: STEVENS "C" #2
NW/4 Sec-13 R-30S T-32W
Haskell County, Kansas
API # 15-081-21830-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

- ✓ 1. KANSAS STATE FORM ACO-1 + 2 copies
- ✓ 2. CEMENT REPORTS
- ✓ 3. SET OF ELECTRIC LOGS
- ✓ 4. GEOLOGICAL LOG

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Vonda Freeman

Enclosures

Cc: OXY – Houston
OXY – Well File
Kansas Natural Gas, Hays KS

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WICHITA, KS

Customer <i>Oxy USA</i>	Lease No. <i>Steven "C"</i>	Date <i>8-31-08</i>	
Lease <i>20983</i>	Well # <i>2</i>	Field Order # <i>1975</i>	Station <i>A75</i>
Casing <i>5 1/2</i>	Depth <i>5971</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>2 IS. CNW</i>	Formation	Legal Description <i>24-30-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 lbs 50/50</i>	Rate <i>102 - 5000</i>	PRESS <i>115</i>	ISIP <i># Gilsuite, 10% Salt</i>	
Depth <i>5971</i>	Depth	From	To	Pre Pad	Max <i>.670</i>	FLA <i>115</i>	<i>1/4" Vef</i>	5 Min.
Volume <i>133.5</i>	Volume	From	To	Pad <i>(1.534 1/2) (6.93 gal/sk)</i>	Min <i>(13.8, 14)</i>			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>751</i>	Packer Depth	From	To	Flush <i>500 gal Super</i>	Gas Volume <i>1050</i>			Total Load

Customer Representative <i>Delpho Rivera</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19898</i>	<i>19920</i>	<i>19927 19843</i>
Driver Names <i>Garry H</i>	<i>Dave A</i>	<i>Taron H</i>
<i>19819</i>	<i>19566</i>	<i>Jeremy Bentley</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Arrive on Loc. Safety Meet. Rig up Equip.
1130					Casing on Bottom - Circulate Well
1300					Safety Meeting
1311	2000				Test Lines
1313	200		22	3.5	Pump Spacer (500) Water - 12 bbl Superflush - 500
1325					plug out & Abuse Hoses
1343	150		61	4	Pump Cement @ 13.8 th
1404					Plan Lines to Pit
1410					Wrap Plug
1413	50		115	5	Pump Displacement - Loose Line @ 45 gpm
1425	0			3	slow rate to 300 gpm get it back
1500	1000-1500		133.5	3	Land Plug
1501	0				Release PSI - FLOAT HELD
1505					lost Job Safety Meeting
1510					Rig Down Equip
1545					Crew Leave Location

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\$ 13748.01

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TREATMENT REPORT

Customer <i>Om USA</i>	Lease No.	Date <i>8-24-8</i>
Lease <i>Stamps C</i>	Well # <i>2</i>	
Field Order # <i>20286</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
		Depth <i>1832</i>
		County <i>Haskell</i>
		State <i>KS</i>
Type Job <i>Surface CNW</i>	Formation	Legal Description <i>15-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>				<i>530 SL A-1</i>			Max <i>2 1/2</i>	<i>17.3 SL</i>
Depth <i>1832</i>	Depth	From	To	Pre-Pad			5 Min	<i>11.000 Gal SL</i>
Volume	Volume	From	To	Pad <i>200</i>		Min <i>1.5</i>	10 Min	<i>633 Gal SL</i>
Max Press	Max Press	From	To	Frac		Avg	15 Min.	
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Tom Walton</i>	Station Manager <i>Tom Bennett</i>	Treater <i>James Cooper</i>
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Service Units	<i>19841</i>	<i>19478</i>	<i>19052</i>	<i>19805</i>	<i>19883</i>				
Driver Names	<i>John</i>	<i>A.J.</i>		<i>Robert R</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>Arrive on location</i>
<i>2110</i>					<i>Safety Meeting - Rig Up</i>
<i>1240</i>	<i>1500</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>1245</i>	<i>350</i>		<i>30</i>	<i>5.0</i>	<i>Pump lead out @ 17.5 H's</i>
<i>1250</i>	<i>300</i>		<i>200</i>	<i>5.0</i>	<i>Pump lead out @ 17.9 H's</i>
<i>135</i>	<i>325</i>		<i>47</i>	<i>5.0</i>	<i>Pump Tail out @ 15.0 H's</i>
<i>150</i>					<i>Prep Plug - Wash Up</i>
<i>200</i>			<i>114</i>	<i>5.0</i>	<i>Displace</i>
<i>230</i>					<i>Did not load Plug - Steel did not hold</i>
					<i> cement to surface</i>
					<i>Job Complete</i>

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WICHITA, KS

\$ 20,355.24