

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/5/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Inc.
License: 30606
Wellsite Geologist: Earth-Tech
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
08/11/2008 08/17/2008 10/02/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21822-0000
County: Haskell
C - NE - NE - NW Sec 24 Twp. 30S S. R. 32W
330 feet from S [N] (circle one) Line of Section
2310 feet from E [W] (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE [NW] SW
Lease Name: McCoy "D" Well #: 1
Field Name: Lockport Township
Producing Formation: Chester
Elevation: Ground: 2850 Kelly Bushing: 2861
Total Depth: 5775 Plug Back Total Depth: 5725
Amount of Surface Pipe Set and Cemented at 1782 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHF NS 1-1409
(Data must be collected from the Reserve Pit)
Chloride content 700 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date November 5, 2008
Subscribed and sworn to before me this 5 day of Nov.
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

11 000

Side Two

Operator Name: OXY USA Inc. Lease Name: McCoy D Well #: 1

Sec. 24 Twp. 30 S. R. 32W East West County: HASKELL

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Cement Bond Log, Microlog, Array Sonic, Spectral Density Dual Spaced Neutron, Array Compensated Resistivity
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Heebner 4158 -1297
Lansing 4228 -1367
Marmaton 4855 -1994
Cherokee 5011 -2150
Atoka 5178 -2317
Morrow 5330 -2469
Chester 5366 -2505
St Genevieve 5521 -2660
St Louis 5603 -2742

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8 5492 [] Yes [X] No

Date of First, Resumed Production, SWD or Enh. 10/08/2008
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil BBLs 156 Gas Mcf 171 Water Bbls 0 Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

November 5, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 S. Market
Wichita, KS 67202-3802

KCC
NOV 05 2008
CONFIDENTIAL

RE: McCOY "D" #1
NW/4 Sec-24 R-30S T-32W
Haskell County, Kansas
API # 15-081-21822-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. SET OF ELECTRIC LOGS
4. GEOLOGICAL LOG

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston
OXY – Well File

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CONSERVATION DIVISION
WICHITA, KS

BASIC

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 8-13-08
Lease McClain D	Well # 1	CONFIDENTIAL
Field Order # 20398	Station Liberal, KS	
Casing # 898	Depth 24'	County Maskell
Type Job Surface - CNW	Formation	Legal Description 29-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24"	Tubing Size	Shots/Ft	600 SKS	Appl H₂O	w/ 3% CC, Cell face	RATE	PRESS	ISIP
Depth 1784.4	Depth	From	To 200 SKS	Pro Pad Premium w/ 3% CC, Cell face	4	1150	5 Min.	
Volume 174 bbls.	Volume	From	To	Pad	4	100	10 Min.	
Max Press 9000	Max Press	From	To	Frac	4		15 Min.	
Well Connection	Annulus Vol. 131 bbls.	From	To				Annulus Pressure	
Plug Depth 1388.8	Packer Depth	From	To	Flush H₂O			Total Load	

Customer Representative Z. Welton	Station Manager St. Bennett	Treater A. Olivera
---	---------------------------------------	------------------------------

Service Units	19828	19827	19843	19804	19809	8122	19506	19928	19682
Driver Names	L. Olivera	Tyson	Harrington	Whitman	Shawes	Ruben	Manuarez	HT	Howard

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					On Loc. Rig up Safety meeting
10:35					Drop ball EOC brake, pressure test
10:40	100		1	4	Start mix cont lead cont @ 17.2 ppg
11:35	125		260	4	Saw returns @ 600 SKS of LC
11:42	150		47	4	Start mix tail cont @ 15.0 ppg
12:10			110	4	Drop plug disp CSG
12:30				1.5	Stage last 20 bbls.
12:45	1150				Land plug @ 1150 psi

Thank you

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TREATMENT REPORT

Customer Oxy USA	Lease No. CONFIDENTIAL	Date 6/19/08
Lease McCoy "D"	Well # 1	
Field Order # 20330	Station Liberal	Casing 5 1/2
		Depth 5745'
Type/Job 5/2 Longstring CNW	Formation	County Haskell
		State KS
		Legal Description 24-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 130 gal 50/50 HOZ @ 13.8#	RATE 570	PRESS 570	ISIP XPC-1, 5# Gals
Depth 5745'	Depth	From	To	Prepad 10% salt, 6% FTA-115, 1/4" Deframer	Max 15.6#	Min	5 Min 6.53 gal/sk
Volume 133	Volume	From	To	Pad 1.53 cu ft/sk	Avg 15.6#	Min	10 Min 5.2 gal/sk
Max Press	Max Press	From	To	Frac 5% Common		Min	15 Min 5.2 gal/sk
Well Connection P.C.	Annulus Vol.	From	To	Flush Fresh	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Zach Walton	Station Manager Sunny Barnett	Treater Chad & crew
Service Units 19868 19829 19843 19805 19853 19820		
Driver Names Chinz M. Perez C. Martinez D. Amington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:00					on loc spot tracks softening
10:00					Break Circ
11:45					softening w/ Rig Crew
12:00	0-2000				Plug RTM Postest
12:25	300		5	3	start pump H2O/charge Release
12:					Value due to leak
12:24	300		12	3	Pump superflush
12:32	300		5	3	Pump H2O
12:34	300		0	3.5	Start mix @ 13.8#
12:50	300		35.5	-	Shut down, Washup to pit
13:05	0		0	7	start disp
13:20	800-400		123	2.5	slow rate
13:30	400-1400		134	-	Plug down Job Complete
					Thank You Chad & crew.

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