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11/13/08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/09

Operator: License # 33221
 Name: Roxanna Pipeline, Inc.
 Address: 4600 Greenville Ave., Ste. 200
 City/State/Zip: Dallas, TX 75206
 Purchaser: OneOk
 Operator Contact Person: Carol Shiels
 Phone: (214) 691-6216
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: Jeffrey Shelby
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/03/08 10/06/09 10/10/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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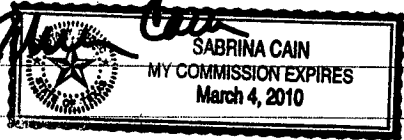
API No. 15 - 001-29832-0980
 County: Allen
 C E2 SW SE Sec. 22 Twp. 24 S. R. 19 East West
650 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Teague Well #: 22-2
 Field Name: Iola
 Producing Formation: Bartlesville
 Elevation: Ground: 1052 Kelly Bushing: _____
 Total Depth: 919 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22.9 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 22' 9"
 feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan ATTN: NSH209
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Sewel
 Title: Geological Assistant Date: 11/5/08
 Subscribed and sworn to before me this 5th day of Nov.
 20 08
 Notary Public: Sabrina Cain
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Roxanna Pipeline, Inc. Lease Name: Teague Well #: 22-2
 Sec. 22 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, GR,

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Kansas City Base 268' GL
 Fort Scott 602' GL
 Tebo 808' GL
 Bartlesville 860' GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		22' 9"	portland	4	
production	7 7/8	5 1/2		861	50/50 poz	143	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	869-914		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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Date of First, Resumerd Production, SWD or Enhr. 10/13/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	50

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Roxanna Pipeline, Inc.

4600 Greenville Avenue, Suite 200 - Dallas, Texas 75206 - (214) 691-6216 - Fax: (214) 691-6240

Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

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ML
11/13/08

RE: R. Coltrane 28-2 APE #: 15-001-29833-0000
S28 T24S R19E
Teague 22-2 APE #: 15-001-29833-0000
S22 T24S R19E
Coltrane 21-1 APE #: 15-001-29676-0000
S21 T24S R19E
Allen County, Kansas

November 10, 2008

Please find enclosed completed ACO-1 forms for Roxanna Pipeline's R. Coltrane 28-2, Teague 22-2 and Coltrane 21-1.

We have enclosed cement tickets and logs for the well. Roxanna Pipeline, Inc. hereby requests confidentiality of all information covered under Rule KAR 82-3-107 on the enclosed ACO-1 form.

Please call me at (214) 691-6216 if you have any questions.

Sincerely,

Marie Lewis

Marie Lewis
Geological Assistant

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

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TICKET NUMBER 19741

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/08	3557	Teague # 22-2	22	24	19	AL
CUSTOMER Roxanna Production			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P. O. Box 299			506	Fred	505/7106	Casey
CITY Gas City			368	Bill		
STATE KS			369	Gary		
ZIP CODE 66742			237	Arlen		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	7 7/8	870	5 1/2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
861'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			5 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
20.5 BBL			48 PM			

REMARKS: Wash down last 10' casing. Mix + Pump 200# Premium Gel
Flush Mix + Pump 14 BBL Tall tale dye. Mix + Pump 160
SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kel Seal
Pheno seal per sack. Flush pump + lines clean. Displace 5 1/2"
Rubber plug to casing TD w/ 20.5 BBLs city water.
Pressure to 600# PSI. Release pressure to set float valve.
Check plug depth w/ wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	55 mi	MILEAGE Pump Truck	368	200.00
5407A	6.72 Ton	Ten Mileage	237	443.52
5502C	2 hrs	80 BBL Vac Truck	369	200.00
5501C	2 hrs	Transport	505/7106	224.00
1124	143 SKS	50/50 Por Mix Cement		1394.25
1118B	469 #	Premium Gel		79.73
1111	336 #	Granulated Salt		110.88
1110A	800 #	Kel Seal		336.00
1107A	80 #	Pheno Seal		92.00
1123	6000 Gal	City Water		84.00
4406	1	5 1/2" Rubber Plug		61.00
		Sub Total		4157.13
		Tax @ 6.3%		135.95

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Ravin 3737

AUTHORIZATION *James J. Mader*

TITLE

226468

SALES TAX
ESTIMATED TOTAL
DATE
4287.08

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	5	Lic #	33221	S22	T24S	R19E
API #:	15-001-29832-0000			Location: C-E2-SW-SE		
Operator: Roxanna Pipeline, Inc.				County: Allen		

HAVE RIG
 #5
 WILL DIG

Address: 4600 Greenville Ave., Ste. 200

Dallas, Tx 75206

		Gas Tests					
Well #:	22-2	Lease Name:	Teague	Depth	#	Orifice	flow - MCF
Location:	650	FSL	Line				
	1650	FEL	Line	see page 3			
Spud Date:	10/3/2008						
TD Date:	10/6/2008	TD:	869				
Drill Out TD Date:	10/9/2008	DO - TD:	919				

Casing Record	Surface	Production	Drill Out
Hole Size	12 1/4"	7 7/8"	4 3/4"
Casing Size	8 5/8"		
Weight			
Setting Depth	22' 9"		
Cement Type	Portland		
Sacks	4		
Geologist:	Jeff Shelby		
Driller:	Josiah Kephart		
Note:	Used Booster		
08LJ-100608-R5-006-R5-009-Teague 22-2-RPI			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	207	233	lime	496	532	sandy shale
1	3	clay	233	236	shale	532	534	lime
3	37	lime	236	238	blk shale	534	536.5	coal
37	58	sandy shale	238	256	lime	536.5	539	shale
58	70	sandy shale	256	258	shale	539	560	lime
70	78	lime	258	259	blk shale	560	561	coal
78	120	shale	259	268	shale	561	592	shale
120	121	coal	268	275	sand	592	593.5	coal
121	125	shale	275	392	shale	593.5	600	shale
125	127	lime	392	393	coal	600	620	lime
127	142	shale	393	395	shale	620	632	shale
142	158	lime	395	399	lime	632	640	lime
158	159	blk shale	399	429	shale	640	643	blk shale
159	174	lime	429	431	blk shale	643	644	coal
174	182	sandy shale	431	440	shale	644	699	shale
182	201	lime	440	478	lime	699	701	coal
201	205	shale	478	479.5	coal	701	715	shale
205	207	blk shale	479.5	496	shale	715	718	blk shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
718	719	coal						
719	762	shale						
762	763	coal						
763	882	shale						
882	772	coal						
772	795	shale						
795	796	coal						
796	865	shale						
865	869	sandy shale						
869		TD - 7 7/8"						
		10/6/2008						
Drill Out Using 4 3/4" tricone on 2 7/8" drill stem								
863	863.5	rubber plug						
863.5	864.5	float shoe						
864.5	866	cement						
866	869	void						
869	870	void						
870	881	shale						
881	914	sand						
914		TD - 4 3/4"						
		10/9/2008						
RIG TIME								
9:00	10:15	move over hole						
10:15	11:15	rig up & trip in						
11:15	11:45	drill float shoe						
11:45	12:15	drill 50'						
12:15	1:00	clean hole						
1:00	2:30	trip out and rig down						
	5.5	hours rig time						
		10/9/2008						

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Notes:

08LJ:100608-R5-006-R5-009-Teague 22-2-RPI

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
180		No Flow	
230		No Flow	
255	3	3/8"	6.18
280		Gas Check Same	
405		Gas Check Same	
430		Gas Check Same	
480		Gas Check Same	
555		Gas Check Same	
580		Gas Check Same	
605		Gas Check Same	
655		Gas Check Same	
705		Gas Check Same	
730		Gas Check Same	
780	13	1/2"	22.8
805		Gas Check Same	
830	8	1/2"	17.2
855	13	1/2"	22.8
869		Gas Check Same	

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