

My Appt. Expires October 1, 2009



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:OXY_USA_Inc. Clystate/Zip:Liberal_KS_67905 Clystate/Zip:Liberal_KS_67905 Puchaser:	Operator: License # 5447	API No. 15 - <u>067-21159-0001</u>
City/State/Zip:	Name: OXY USA Inc.	County: Grant
Purchaser: Jarod Powell	Address: P.O. Box 2528	<u>SW NE NE_</u> Sec_1_ Twp. <u>28_S.R36W_</u>
Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Septiment Plane Service Jinc Contractor: Name: Best Well Service Jinc Serv	City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section
Operator Contact Person:	Purchaser: Duke	1250 feet from 目 / W (circle one) Line of Section
Phone: (620 629-420) Contractor: Name: Best Well Service, Inc Leanse: NAM 32564 Wellstle Geologist: N/A Designate Type of Completion: New Well Re-Entry X Workover New Well Re-Entry New R	Operator Contact Person:	_
Lease Name: Stever*C* Well #: 3	Phone: (620) 629-4200	<u> </u>
December N/A S 2 5 6 4 Producing Formation: September Producing Formation: September		
Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Oilignal Comp. Date: 09/06/1991 Original Total Depth: 3139 Despensing X Re-perf. Corv. To Entri./SWD Plug Back Commingled Docket No. Doubla Completion Docket No. Outher (SWD or Enhr.?) Docket No. Outher (SWD	License:	
Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Oither (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: OXY USA, Inc. Well Name: Stever "C" #3 Original Comp. Date: @909/1991 Original Total Depth: 3139 Despening X Re-perf. Corn. To Entr./SWD Plug Back Plug Back Total Depth Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Date Reached TD Date Reached TD Completion Date NSTRUCTIONS: An original an two copies of this form will be held confidential for a period of 12 months). One copy of all writine logs and geologist well report bate by Subscribed and sworn to before me this	•	
Amount of Surface Pipe Set and Cemented at844feet	Designate Type of Completion:	
Multiple Stage Cementing Collar Used?	New Well Re-EntryX Workover	Total Depth: 3139 Plug Back Total Depth: 3090
Dry	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
If Norkover/Re-entry: Old Well Info as follows: Operator: Operator: OXY USA, Inc. Well Name: Stever "C" #3 Original Comp. Date: Overlog 1991 Original Total Depth: Deepening Re-entry Decket No. Dela Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Depening Depening Re-entry Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Re-entry Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Depening Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Doual Compiletion Doublet Comp	X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☒ No
If Norkover/Re-entry: Old Well Info as follows: Operator: Operator: OXY USA, Inc. Well Name: Stever "C" #3 Original Comp. Date: Overlog 1991 Original Total Depth: Deepening Re-entry Decket No. Dela Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Depening Depening Re-entry Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Re-entry Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Depening Decket No. Doual Compiletion Decket No. Doual Compiletion Decket No. Depening Decket No. Doual Compiletion Doublet Comp	Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
Well Name: Stever "C" #3 Original Comp. Date: 09/06/1991 Original Total Depth: 3139	If Workover/Re-entry: Old Well Info as follows:	
Well Name:	Operator: OXY USA, Inc.	feet depth tow/sx cmt./_
Original Comp. Date: 09/06/1991 Original Total Depth: 3139 Conv. To Enhr/SWD Chloride content ppm Fluid volume bbls Dewatering method used Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp, S. R. East West Spud Date or Recompletion Date or Side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statuted, with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date November 17, 2008 Mireline Log Received Geologist Report Receiv	Well Name: Stever "C" #3	AITI-119-143
Deepening x Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Docket	1	Drilling Fluid Management Plan
Plug Back Plug Back Plug Back Total Depth Commingled Docket No	Original Comp. Date: 09/06/1991 Original Total Depth: 3139	(Data must be collected from the Reserve Pit)
Commingled Docket No	Deepeningx Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No	Commingled Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market − Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct to the best of my knowledge. Signature: Capital Assets Date November 17, 2008 Notary Public: Capital Assets Date November 17, 2008 Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution CANSAS CORPORATION COMMINATE APETERSON NOV 19 2008	Dual Completion Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County:	Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date November 17, 2008 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS NOV 19 2008	09/05/2008 07/22/1991 10/09/2008	Quarter Sec Twp,S. R 🔲 East 🛛 West
Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date November 17, 2008 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution KANSAS CORPORATION COMMIS NOV 19 2008	_'	County: Docket No.:
Signature: Signature: Capital Assets Date November 17, 2008 Subscribed and sworn to before me this ANITA PETERSON ANITA	Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	moversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature: Capital Assets Date November 17, 2008 Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
Title: Capital Assets Date November 17, 2008 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution ANITA PETERSON NOV 19 2008	herein are complete and correct to the best of my knowledge.	1/00 0/11 11 5 1
Subscribed and sworn to before me this	Signature:	KCC Office Use Only
Subscribed and sworn to before me this	Title: Capital Assets Date November 17, 2008	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received UIC Distribution ANITA PETERSON NOV 19 2008	17	
Notary Public:	Subscribed and sworn to before me this 11 day of 100	
Date Commission Expires: UIC Distribution KANSAS CORPORATION COMMISSION ANITA PETERSON NOV 19 2008	20_{\mathcal{D}}\mathcal{S}.	Wireline Log Received
Date Commission Expires: UIC Distribution KANSAS CORPORATION COMMISSION ANITA PETERSON NOV 19 2008	Notary Public: (Mith total one)	Geologist Report Received
ANITA PETERSON NOV 19 2008	0.1 1 2000	
Notice Dublin State of Kansas \	Date Commission Expires: W.T. 1, OUT	Jun 11 1/20
Notice Dublin State of Kansas \	C. ANITA PETERSON	NOV 1 9 2008
	ANITA PETERSON	



Operator Name: _		Y USA Inc.			_ Lease Name:	Stever	"C"	Well #:	3	
Sec1	Twp. <u>28</u> S.	R. <u>36W</u>	East	West	County:		Grant			
me tool open and uid recovery, and	w important tops a I closed, flowing a I flow rates if gas to reyed. Attach fina	nd shut-in pre o surface tes	essures, who t, along with	ether shut-in final chart(s)	pressure reach	ed static level, h	rydrostatic pre	essures, botto	ving interval tested, m hole temperature, yof all Electric	
Orill Stem Tests T		Yes	⊠ No		Log	Formation (Top), Depth and I	Datum	Sample	
·	Geological Survey	☐ Yes	⊠ No		Name			Тор	Datum	
Cores Taken	aeological Sulvey	_	⊠ No		Herrington			2556	580	
lectric Log Run	\	Y⊠ Yes	□ No		Krider			2584	552	
(Submit Copy) ist All E. Logs Ru	ın:	· —			Winfield	ü	•	2626	510	
St All E. Logs no	CBL				Wreford			2842	294	
					Council Grov	/e		2870	266	
			CASIN	IG RECORD	⊠ New □	l Head				
			all strings set	t-conductor, su	rface, intermediat	e, production, etc.		T	d Damand	
Purpose of String	Size Hole Drilled	Size Ca Set(in. C		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Тур	pe and Percent Additives	
Conductor	,					С				
Surface	12 1/4	8 5/8	24		844	С	425	CI "C" + additives		
Production	7 7/8	5 1/2	14		3138	С	695	Cl "C" + addi	tives	
			ADDITIONA	L CEMENTIN	NG / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom	1 #Sacke 1164			1	Type and Percent Additives				
Protect Casing	·					·				
Plug Back TD Plug off Zone	-	_								
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type				Acid, Fracture, Shot, Cement Squeeze Record					
8	Specify Footage of Each Interval Perforated 2485-2491 (new)				(Amount and Kind of Material Used) Depth Frac: 2000 gals 15% Foamed HCl, 5000 gals 25# X-Link					
6	2609-2623 & 2630-2635 (new)				75Q Foam pad, 25,000 Gals 25# X-Link 75Q					
4	2677-2682, 2735-2741, 2775-2778 (new)				foamed sand laden fluid w/250,000# 16/30 sand					
2	2886-92, 2900-05				· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size 2 3/8	Set At 2993	Pack	er At	Liner Run	Yes	⊠ No			
	ned Production, SWI	or Enhr.	Producing N	/lethod	owing 🛛 Pur	mping 🗌 G	ias Lift 🔲 (Other (Explain)		
Estimated Production	on Oil BE	BLS	, Ga	s Mcf	Wat	er Bbls	Gas-0	Oil Ratio	Gravity	
Per 24 Hours	0			120		95				
Disposition of Ga	s	Mi	THOD OF	COMPLETIO	N		Produ	ıction Interval		
	ed 🛛 Sold 🗌 ented, Submit AC	•	ease			rf. Dually (Commingled		
,			•	☐ Other	(Specify)	, .		<u>-</u>		



KCC NOV 1 7 2008 COMEIDENTIAI OXY USA Inc. 1701 N. Kansas P.O. Box 2528 Liberal, Kansas 67905

November 17, 2008

Kansas Corporation Commission Conservation Division – Room 2078 Wichita State Office Building 130 South Market Wichita, KS 67202-3802

RE:

STEVER "C" #3

NE/4 Sec-1 T-28S R-36W Grant County, Kansas API # 15-067-21159-0001

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase formation, along with copy of Cement Bond Log.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosure

Cc:

OXY - Houston

OXY - Well File

RECEIVED KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION WICHITA, KS