

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/17/09

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8-28-08 9-5-08 9-8-08-D&A

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24577-00-00

County: Anderson

se sw se Sec. 11 Twp. 20 S. R. 20 ☒ East ☐ West

165 feet from S / N (circle one) Line of Section

2178 feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SB NW SW

Lease Name: Zastrow Well #: 1-08

Field Name: W/C

Producing Formation: Absent

Elevation: Ground: 923' Kelly Bushing: _____

Total Depth: 942' Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 120 bbls

Dewatering method used hauled to next location

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: _____

Subscribed and sworn to before me this 30 day of October

20 08

Notary Public: Dana A. Vaughn

Date Commission Expires: 1/25/09

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Black Star 231 Corp Lease Name: Zastrow Well #: 1-08
 Sec. 11 Twp. 20 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets) Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy) List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>BKC</td> <td>236</td> <td>+680</td> </tr> <tr> <td>Base Ft Scott</td> <td>580'</td> <td>+336</td> </tr> </table>	Name	Top	Datum	BKC	236	+680	Base Ft Scott	580'	+336
Name	Top	Datum								
BKC	236	+680								
Base Ft Scott	580'	+336								

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	7"	19#	200' 22' Dig - KCC	Class A	9	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

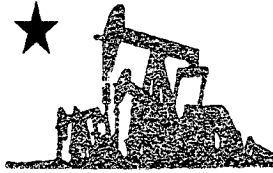
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No	
D&A							
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	D&A						

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Black Star²³¹ Corp.

Phone 816-448-3600



Fax 816-448-3101

BLACK STAR 231 CORP
2300 MAIN SUITE 900
KANSAS CITY, MISSOURI, 64108
816-560-7300

Kansas Corporation Commission
Conservation Division
130 South Market Street, Room 2078
Wichita, Kansas, 67202

KCC
NOV 17 2008
CONFIDENTIAL

Dear Sirs/Madam,

RE; Zastrow 1-08, API#15-003-24577-00-00

Please hold the contents of the completion documents submitted herewith
confidential for one year.

Sincerely,

A handwritten signature in black ink, which appears to read "Jim Pryor", followed by the date "9/18/08". The signature is fluid and cursive.

Jim Pryor, President

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KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

STATEMENT

From RALPH D NICKELL
18696 FARLIN RD
PARKER KS 66072

KCC #8469

20

To

KCC

Address

NOV 17 2008

City

CONFIDENTIAL

Terms

Plug Well		\$500	00
Thank You			
Ralph Nickell			
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KANSAS CORPORATION COMMISSION			
NOV 17 2008			
CONSERVATION DIVISION			
WICHITA, KS			

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

**SPECIAL ORDER
TICKET**

Page: 1

ShippingTicket: **20001405**

Special :
Instructions :
Sale rep #: **TBROYLES TREVA**

Time: 08:16:00
Ship Date: 09/08/08
Invoice Date: 09/09/08
Due Date: 09/09/08

**COD
REPRINT**

Sold To: **CASH ON DELIVERY**

Ship To: **RALPH NICKELL**

KCC

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Customer #: **COD**

Customer PO:

Order By:

popimg01

COD
T 11

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	L	BG	CPPC	PORTLAND CEMENT	9.1500 BG	9.1500	274.50
30.00	30.00	L	EA	CPPM	POST SET FLY ASH 75#	6.5900 EA	6.5900	197.70
1.00	1.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	17.00
1.00	1.00	P	EA	90	DELIVERY FEE	100.0000 EA	100.0000	100.00

9.15

6.59

17.00

100.00

5

157.5

2

6.50

1.5

32.50

17.00

45.75

95.35

629.27

95.35

533.92

PP Check # 4827

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NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SPECIAL

SHIP VIA Delivered

RECEIVED COMPLETE AND IN GOOD CONDITION

**ORDER
TICKET**

X

Taxable 589.20
Non-taxable 0.00
Tax #

Sales total \$589.20

Sales tax 40.07

TOTAL \$629.27

2 - Customer Copy

Operator License #: 31772	API #: 15-003-24600-00-00
Operator: Black Star 231 Corp.	Lease: Zastrow
Address: 5705 NW 90 th Terr., KC MO 64154	Well #: 1-08
Phone: (816) 560-7300	Spud Date: 09-01-08 Completed: 09-05-08
Contractor License: 32079	Location: SE-SW-SW-SE of 11-20-20E
T.D. : 942 T.D. of Pipe: Plugged	165 Feet From South
Surface Pipe Size: 7" Depth: 22'	2178 Feet From East
Kind of Well: Dry Hole	County: Anderson

LOG

KCC

NOV 17 2008

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Thickness	Strata	From	To	Thickness	Strata	From	To
15	Soil	0	15	4	Sand with Odor	627	631
15	Shale	15	30	309	Shale	631	942
29	Lime	30	59				
13	Shale	59	72				
27	Lime	72	99				
3	Black Shale	99	102				
24	Shale	102	126				
55	Lime	126	151				
6	Dark Shale	181	187				
23	Lime	187	210				
3	Black Shale	210	213				
23	Lime	213	236				
133	Shale	236	369				
5	Broken Oil Sand	369	374				
37	Shale	374	411				
17	Lime	411	428				
2	Black Shale	428	430				
51	Shale	430	481				
4	Lime	481	485		T.D.		942
8	Shale	485	493				
2	Lime	493	495				
33	Shale w/ Lime	495	528				
40	Lime	528	568		Cored	371	381
5	Dark Shale	568	573		Cored	631	641
11	Lime	573	584				
2	Black Shale	584	586				
28	Shale	586	614				
2	Lime	614	616				
11	Shale	616	627				

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