

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/09

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite #900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-24-08	9-26-08	10-22-08 plugged
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24667-00-00
County: Anderson
se _sw _sw _sw Sec. 12 Twp. 20 S. R. 20 East West
165 fsl _____ feet from S / N (circle one) Line of Section
495' fwl _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Licktieg Well #: 3
Field Name: w/c

Producing Formation: absent
Elevation: Ground: 950'e Kelly Bushing: _____
Total Depth: 742' Plug Back Total Depth: D/A
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to D&A w/ _____ sx cmt.

PA-Dlg-1/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4100 ppm Fluid volume 85 bbls
Dewatering method used Hauled to next location

Location of fluid disposal if hauled offsite:
Operator Name: Black Star 231 corp
Lease Name: Olson License No.: 31772
Quarter sw Sec. 17 Twp. 22 S. R. 19 East West
County: Anderson Docket No.: Drilling Pit

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: _____

Subscribed and sworn to before me this 30 day of October, 2008.

Notary Public: Dana A. Vaughn
Date Commission Expires: 11/25/09

KCC Office Use ONLY
Y
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

Operator Name: Black Star 231 Corp Lease Name: Licktieg Well #: 3
 Sec. 12 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>268'</td> <td>+682'</td> </tr> <tr> <td>Base Ft Scott</td> <td>612'</td> <td>+338</td> </tr> <tr> <td>Lower Squirrel</td> <td>660'</td> <td>+675'</td> </tr> </table>	Name	Top	Datum	BKC	268'	+682'	Base Ft Scott	612'	+338	Lower Squirrel	660'	+675'
Name	Top	Datum											
BKC	268'	+682'											
Base Ft Scott	612'	+338											
Lower Squirrel	660'	+675'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"1/4	7"	20#	22'	portland	9	-0-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		D&A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

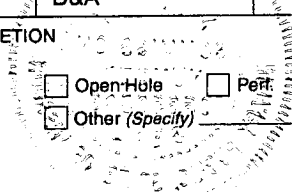
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
D&A						
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	D&A	D&A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



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BLACK STAR 231 CORP
2300 MAIN SUITE 900
KANSAS CITY, MISSOURI, 64108
816-560-7300

Kansas Corporation Commission
Conservation Division
130 South Market Street, Room 2078
Wichita, Kansas, 67202

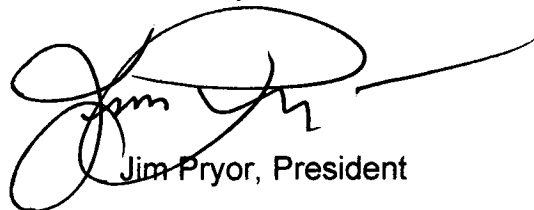
September 19, 2008

Dear Sirs/Madam,

RE; Licktieg #3 API#003-24667-00-00

Please hold the contents of the completion documents submitted herewith
confidential for one year.

Sincerely,



Jim Pryor, President

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Operator License #: 33640	API #: 15-003-24667-00-00
Operator: Black Star 231 Corp.	Lease: Licktieg
Address: 5705 NW 90 th Ter., KC MO 64154	Well #: 3
Phone: (816) 560-7300	Spud Date: 09-25-08 Completed: 09-26-08
Contractor License: 32079	Location: SE-SW-SW-SW of 12-20-20E
T.D. : 742 T.D. of Pipe: Plugged	165 Feet From South
Surface Pipe Size: 7" Depth: 22'	495 Feet From West
Kind of Well: Dry	County: Anderson

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LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
20	Soil	0	20				
44	Shale	20	64				
28	Lime	64	92				
14	Shale	92	106				
14	Lime	106	120				
2	Black Shale	120	122				
39	Shale	122	161				
11	Lime	161	172				
7	Shale	172	179				
62	Lime	179	241				
3	Black Shale	241	244				
24	Lime	244	268				
132	Shale	268	400				
3	Oil Sand	400	403				
32	Shale	403	435		T.D.		742
25	Lime	435	460				
51	Shale	460	511				
27	Lime	511	538				
22	Shale	538	560				
33	Lime	560	593				
4	Shale	593	597				
2	Black Shale	597	599				
13	Lime	599	612				
2	Black Shale	612	614				
86	Sandy Shale	614	700				
3	Black Shale	700	703				
6	Shale	703	709				
5	Lime	709	714				
28	Sandy Shale	714	742				

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NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106

50123545 Salesperson:
WS: 121 DRW: 2 10/21/2008 09:55:40

Sold:C.O.D.

To :
:
:

ITEM NUMBER	QTY	PRICE	EXTENSION
CPFA	20.00	5.99 BAG	119.80
FLY ASH MIX 80 LBS PER BAG			
CPMP	2.00	14.00 PL	28.00
MONARCH PALLET			
CPPC	20.00	9.99 BAG	199.80
PORTLAND CEMENT-94#			

	SUBTOTAL	\$347.60
Ticket # 50123545	SALES TAX	25.38
=====		
pos00351	TOTAL	\$372.98

Check #4840:		372.98
	Tendered:	372.98

Garnett Siding & Lumber Co.

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **50123545**

Special :
Instructions :
:
Sale rep #: KAREN

Time: 09:57:42
Ship Date: 10/21/08
Invoice Date: 10/21/08
Due Date: 10/21/08

**C O D
REPRINT**

Sold To: **C.O.D.**

Ship To: **C.O.D.**

(777) 777-7777

(777) 777-7777

Customer #: 0000002

Customer PO:

Order By:

COD
T 121

popimg01

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	119.80
2.00	2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	28.00
20.00	20.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	199.80

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CONSERVATION DIVISION
WICHITA, KS

Check # 4840	372.98	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$347.60
		SHIP VIA	Customer Pick up				
Total applied:	372.98	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	347.60
		X				Non-taxable	0.00
						Tax #	
						Sales tax	25.38

TOTAL \$372.98

2 - Customer Copy