

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/17/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite #900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: d/a
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 9-22-08 | 9-23-08 | plugged 10-22-08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 003-24662-00-00
County: Anderson
sw sw sw sw Sec. 12 Twp. 20 S. R. 20 East West
165 fsl feet from (S) / N (circle one) Line of Section
165 ~~FWL~~ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Licktieg Well #: 1
Field Name: w/c
Producing Formation: absent
Elevation: Ground: 928' Kelly Bushing: _____
Total Depth: 717' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to D&A w/ _____ sx cmt.
PA-Tag-1/2/09

Drilling-Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3145 ppm Fluid volume 85 bbls
Dewatering method used Hauled to next location
Location of fluid disposal if hauled offsite: _____
Operator Name: Black Star 231 corp
Lease Name: Licktieg License No.: 31772
Quarter sw Sec. 12 Twp. 20 S. R. 20 East West
County: Anderson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: _____
Subscribed and sworn to before me this 30 day of October
20 09.
Notary Public: Dana A. Vaughn
Date Commission Expires: 1/25/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

*Kal
mm
11/20/08*

Operator Name: Black Star 231 Corp Lease Name: Licktieg Well #: 11,000
 Sec. 12 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----|------|------|--------------|------|------|----|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>248'</td> <td>+683</td> </tr> <tr> <td>Cattleman ss</td> <td>699'</td> <td>+232</td> </tr> <tr> <td>TD</td> <td>717'</td> <td></td> </tr> </table> | Name | Top | Datum | BKC | 248' | +683 | Cattleman ss | 699' | +232 | TD | 717' | |
| Name | Top | Datum | | | | | | | | | | | |
| BKC | 248' | +683 | | | | | | | | | | | |
| Cattleman ss | 699' | +232 | | | | | | | | | | | |
| TD | 717' | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12"1/4 | 7" | 20# | 23' | portland | 9 | -0- |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | D&A | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | D&A | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|-----------|---------|--|---------------|-----------|------------------------------|-----------------------------|
| | | | | | | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | D&A | D&A | | | | | |

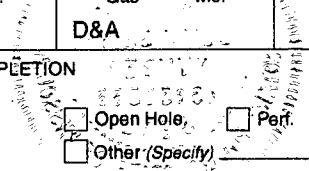
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole, Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval



BLACK STAR 231 CORP
2300 MAIN SUITE 900
KANSAS CITY, MISSOURI, 64108
816-560-7300

Kansas Corporation Commission
Conservation Division
130 South Market Street, Room 2078
Wichita, Kansas, 67202

September 19, 2008

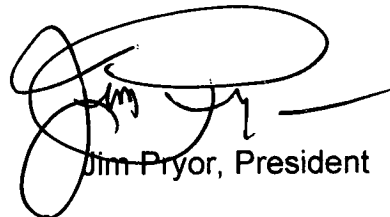
KCC
NOV 17 2008
CONFIDENTIAL

Dear Sirs/Madam,

RE; Licktieg #1 API#003-24662-00-00

Please hold the contents of the completion documents submitted herewith
confidential for one year.

Sincerely,



Jim Pryor, President

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

STATEMENT

KCC

NOV 17 2008

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From RALPH D NICKELL
18696 FARLIN RD
PARKER KS 66072
Nickell INC. 10-21-20 8

To Black Star Corp.

Address KCMO

City KC #8469

Terms _____

| | | | |
|---|--------|---------|----|
| | | 43 | 2 |
| Plug Lichteig #142 | 500 00 | 1,000 | 00 |
| 5 sx Portland | 999 | 48 | 95 |
| 5 sx Fly Ash | 599 | 29 | 95 |
| INVOICE | | 413 | 65 |
| INVOICE | | 372 | 98 |
| | | \$1,866 | 53 |
| <p>Thank You Ralph Nickell</p> | | | |
| <p>RECEIVED KANSAS CORPORATION COMMISSION</p> | | | |

NOV 17 2008

CONSERVATION DIVISION
WICHITA KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106

50123575 Salesperson:WAYNE STANLEY
WS: 18 DRW: 1 10/21/2008 14:25:32

Sold:C.O.D.

To :
:
:

| ITEM NUMBER | QTY | PRICE | EXTENSION |
|--------------------------------|-------|----------|-----------|
| CPFA | 25.00 | 5.99 BAG | 149.75 |
| FLY ASH MIX 80 LBS PER BAG | | | |
| CPMP | -1.00 | 14.00 PL | -14.00 |
| MONARCH PALLET | | | M |
| Credited from invoice 50122489 | | | |
| CPPC | 25.00 | 9.99 BAG | 249.75 |
| PORTLAND CEMENT-94# | | | |

| | | |
|-------------------|-----------|----------|
| Ticket # 50123575 | SUBTOTAL | \$385.50 |
| | SALES TAX | 28.14 |
| pos00750 | TOTAL | \$413.64 |

| | | |
|-------|-----------|--------|
| Cash: | Tendered: | 415.00 |
| | Change : | 1.36 |

Garnett Siding & Lumber Co.

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **50123575**

Special :
Instructions :
Sale rep #: WAYNE WAYNE STANLEY
Acct rep code:

Time: 14:28:40
Ship Date: 10/21/08
Invoice Date: 10/21/08
Due Date: 10/21/08

**COD
REPRINT**

Sold To: **C.O.D.** Ship To: **C.O.D.**

(777) 777-7777

(777) 777-7777

KCC

NOV 17 2008

Customer #: 0000002

Customer PO:

Order By:

CONFIDENTIAL
(popping01)

COD
T 18

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|--------------------------------|---------------|---------|-----------|
| 25.00 | 25.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 5.9900 BAG | 5.9900 | 149.75 |
| -1.00 | -1.00 | P | PL | CPMP | MONARCH PALLET | 14.0000 PL | 14.0000 | -14.00 |
| | | | | | Credited from invoice 50122489 | | | |
| 25.00 | 25.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 9.9900 BAG | 9.9900 | 249.75 |

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CONSERVATION DIVISION
WICHITA, KS

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION

Cash: 415.00
Total applied: 413.64

X

| | | |
|-------------|--------------------|-----------------|
| | Sales total | \$385.50 |
| Taxable | 385.50 | |
| Non-taxable | 0.00 | |
| Tax # | | |
| | Sales tax | 28.15 |

TOTAL \$413.65

2 - Customer Copy

Balance: 0.01 Change: 1.36

| | |
|---|--|
| Operator License #: 33640 | API #: 15-003-24662-00-00 |
| Operator: Black Star 231 Corp. | Lease: Licktieg |
| Address: 5705 NW 90 th Ter., KC MO 64154 | Well #: 1 |
| Phone: (816) 560-7300 | Spud Date: 09-23-08 Completed: 09-23-08 |
| Contractor License: 32079 | Location: SW-SW-SW-SW of 12-20-20E |
| T.D. : 717 T.D. of Pipe: Plugged | 165 Feet From South |
| Surface Pipe Size: 7" Depth: 23' | 165 Feet From West |
| Kind of Well: Dry | County: Anderson |

LOG

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| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|-----------------|------|-----|-----------|--------------------|------|-----|
| 6 | Soil | 0 | 6 | 3 | Lime | 684 | 687 |
| 37 | Shale | 6 | 43 | 2 | Black Shale | 687 | 689 |
| 27 | Lime | 43 | 70 | 28 | Shale | 689 | 717 |
| 13 | Shale | 70 | 83 | | | | |
| 2 | Black Shale | 83 | 85 | | | | |
| 55 | Shale | 85 | 140 | | | | |
| 10 | Lime | 140 | 150 | | | | |
| 8 | Shale | 150 | 158 | | | | |
| 64 | Lime | 158 | 222 | | | | |
| 2 | Black Shale | 222 | 224 | | | | |
| 24 | Lime | 224 | 248 | | | | |
| 3 | Shale | 248 | 251 | | | | |
| 2 | Lime | 251 | 253 | | | | |
| 124 | Shale | 253 | 377 | | | | |
| 5 | Broken Oil Sand | 377 | 382 | | T.D. | | 717 |
| 32 | Shale | 382 | 414 | | | | |
| 24 | Lime | 414 | 438 | | Core | 700 | 717 |
| 53 | Shale | 438 | 491 | | Broken Oil w/Shale | 700 | 701 |
| 24 | Lime | 491 | 515 | | Shale | 701 | 717 |
| 23 | Shale | 515 | 538 | | | | |
| 35 | Lime | 538 | 573 | | | | |
| 9 | Dark Shale | 573 | 582 | | | | |
| 16 | Lime | 582 | 598 | | | | |
| 2 | Black Shale | 598 | 600 | | | | |
| 23 | Sandy Shale | 600 | 623 | | | | |
| 2 | Lime | 623 | 625 | | | | |
| 25 | Shale | 625 | 650 | | | | |
| 3 | Lime | 650 | 653 | | | | |
| 31 | Sandy Shale | 653 | 684 | | | | |

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WICHITA, KS