

Handwritten initials
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/24/09

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address: 125 N. MARKET, SUITE 1252

City/State/Zip: WICHITA, KS 67202

Purchaser: NCRA

Operator Contact Person: MIKE MITCHELL

Phone: (316) 262-1378

Contractor: Name: L D DRILLING

License: 6039

Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: FALCON EXPLORATION INC.

Well Name: PETERSON #1

Original Comp. Date: 10/26/04 Original Total Depth: 4814

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/26/08 10/2/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20732-0000

County: LOGAN

NW NW NE Sec. 16 Twp. 11 S. R. 34 East West

545 feet from S (N) (circle one) Line of Section

2475 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: PETERSON Well #: 1

Field Name: NATIONAL

Producing Formation: LANSING

Elevation: Ground: 3214 Kelly Bushing: 3219

Total Depth: 4814 Plug Back Total Depth: 4575

Amount of Surface Pipe Set and Cemented at 281 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2702 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 24 2008
CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 24 2008
CONFIDENTIAL

wo-Dlg-1/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: PRESIDENT Date: _____

Subscribed and sworn to before me this 24th day of NOVEMBER

20 08

Notary Public: *Rosann M Schippers*

Date Commission Expires: 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



ORIGINAL

Side Two

Operator Name: FALCON EXPLORATION, INC. Lease Name: PETERSON Well #: 1
Sec. 16 Twp. 11 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
ALL INFORMATION FILED W/ORIGINAL ACO-1
Log Formation (Top), Depth and Datum Sample
Name Top Datum
ANHYDRITE 2680 -539
HEEBNER 4072 -853
LANSING 4114 -895
MARMATON 4437 -1218
CHEROKEE 4616 -1397
JOHNSON 4660 -1441
MISSISSIPPIAN 4732 -1513

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage, Material Used, Depth.

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

November 24, 2008

[Handwritten signature]
11/24/08

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

APL # 15-109-20732-0000⁰⁰⁰¹

Re: Updated ACO-1
Peterson #1
NW NW NE Section 16-11S-34W
Logan County, Kansas

Gentlemen:

Enclosed you will find an updated ACO-1, in triplicate copy. The well was recently recompleted in the Lansing formation.

Please hold this new information "**confidential**" for the 12 month time period.

Sincerely,

FALCON EXPLORATION, INC.

[Handwritten signature]
Cynthia L. Wolf

clw
Encl.

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