

2/09/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5123
Name: Pickrell Drilling Co. Inc.
Address 1: 100 S. Main, Suite 505
Address 2: _____
City: Wichita, State: Ks. Zip: 67202 + 3738
Contact Person: Larry J. Richardson
Phone: (316) 262-8427 **CONFIDENTIAL**
CONTRACTOR: License # 5123 **FEB 0 3 2009**
Name: Company Tools
Wellsite Geologist: Jerry Smith **KCS**
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>10-20-08</u>	<u>10-30-08</u>	<u>1-14-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24850-0000
Spot Description: _____
 NE NW SE SW
 East West
330' Feet from North / South Line of Section
330' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Vogel Trust Well #: 1 "D"
Field Name: WCV Pool
Producing Formation: Mississippi
Elevation: Ground: 2597 Kelly Bushing: 2602
Total Depth: 4586 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 286' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1868 Feet
If Alternate II completion, cement circulated from: 1868
feet depth to: surface w/ 285 sx cmt.

Drilling Fluid Management Plan Att II NS 2-27-09
(Data must be collected from the Reserve Pit)
Chloride content: 5600 ppm Fluid volume: 400 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurlay
Title: Jack Gurlay - Vice President Date: 2-09-09
Subscribed and sworn to before me this 10th day of February,
20 09.
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received - 10/30/08
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2009

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Vogel Trust Well #: 1 "D"
 Sec. 24 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard ✓ Compensated Sonic ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Anh</td> <td>1857 (+ 745)</td> <td></td> </tr> <tr> <td>B/Anh</td> <td>1895 (+ 707)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3911 (-1305)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3950 (-1348)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4212 (-1610)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4415 (-1813)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4567 (-1965)</td> <td></td> </tr> </table>	Name	Top	Datum	T/Anh	1857 (+ 745)		B/Anh	1895 (+ 707)		Heebner	3911 (-1305)		Lansing	3950 (-1348)		Stark	4212 (-1610)		Pawnee	4415 (-1813)		Mississippi	4567 (-1965)	
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	286' KB-281	60-40 poz	180 sx	2% gel, 3% CC
Production Csg.	7 7/8"	4 1/2"	10.5#	4570'	60-40 poz & common	200sx	10% salt w/FR
DV Tool				set @ 1868'	SMD	285sx	1/4#FC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

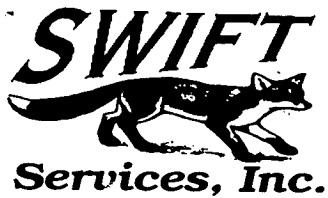
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			FEB 11 2009 KCC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4570 - 4585	A-500 gal. 15%	
	Open Hole 4570 - 4585	A-1000 gal. 28%	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4577</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____	Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity <u>36.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4570-4585</u>
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CHARGE TO:
PICKRELL DRUG CO. INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15082

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS City, KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **D-1**
 LEASE **VOGEL TRUST**
 COUNTY/PARISH **NESS**
 STATE **KS**
 CITY
 DATE **10-30-08**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **CoTools**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATED**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **4 1/2" 2-STAGE LONGSTROKE**
 WELL PERMIT NO.
 WELL LOCATION **S/BEELED, KS-55, 2E, 1/2, 1E**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	ME			7.00	210.00
579		1			PUMP CHARGE - 2 STAGE	1	JOB	4570	FT	1900.00	1900.00
580		1			ADDITIONAL HOURS - CALCULATE	0	HRS			250.00	
281		1			MUDFLUSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	4	EA	4 1/2"		85.00	340.00
403		1			CEMENT BASKET	1	EA			300.00	300.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA			250.00	250.00
408		1			DV TOOL - PLUG SET TOP JT #	1	EA	1868	FT	2700.00	2700.00
417		1			DV LATCH DOWN PLUG - BAFFLE	1	EA			200.00	200.00

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 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 FEB 10 9 12 09 AM

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **10-30-08** TIME SIGNED P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6400.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	10009.44
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub total	16,409.44
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	041.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	17,050.61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

LOG

SWIFT Services, Inc.

DATE 10-30-08 PAGE NO. 9

CUSTOMER **PIERCELL OIL & GAS CO. INC.** WELL NO. **D-1** LEASE **VOGEL TRUST** JOB TYPE **4 1/2" 2-STAGE LONGSTROKE** TICKET NO. **15082**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							OJ LOCATION
	2130							START 4 1/2" CASING IN WELL
								TD-4585 SET = 4570
								TP-4575 4 1/2" 10.5
								ST-32'
								CENTRALIZER-
								CMT BSKT-
								DV TOOL = 1868 TOP JT #
	2310							DROP BALL - CALCULATE
	2332	6	12		✓	500		PUMP 500 GAL MUD FLUSH
			20		✓			PUMP 20 BBLS KCL FLUSH
	2336	5	29		✓	400		MIX CEMENT - W - 125 60/40, 2% GEL = 13.6 PPG
		4 1/2	16		✓	250		TL - 75 STD, 10% SGT 15.8 PPG
	2347							WASH OUT PUMP - LINES
	2348							RELEASE 1ST STAGE LATCH DOWN PLUG
	2350	7	0					DISPLACE PLUG
	2400	6 1/2	72.2			1500		PLUG DOWN - PST UP LATCH IN PLUG
	0002					OK		RELEASE PST - HEAD
								WASH TRUCK
	0005							DROP DV OPENING PLUG
	0018				✓	1200		OPEN DV TOOL - CALCULATE
			20		✓			PUMP 20 BBLS KCL FLUSH
	0020		4 1/2					PLUG RH
	0022	6 1/2	166		✓	350		MIX CEMENT - 300 SLS SMD = 11.2 PPG
	0050							WASH OUT PUMP - LINES
	0051							RELEASE DV CLOSING PLUG
	0052	6	0		✓			DISPLACE PLUG
	0057	5	29.7			1500		PLUG DOWN - PST UP CLOSE DV TOOL
	0100					OK		RELEASE PST - HEAD
								CALCULATED 40 SLS CEMENT TO PST
								WASH TRUCK
	0200							JOB COMPLETE
								THANK YOU
								WAVE, BERT, DON

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FEB 10 2009

KCC

RECEIVED KANSAS CORPORATION COMMISSION

FEB 11 2009

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 33580

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>10-21-08</u>	SEC <u>24</u>	TWP. <u>19s</u>	RANGE <u>26w</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>10:30AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>Vogel Fruit D</u>	WELL # <u>2</u>	LOCATION <u>Beeler, S₂ 2 1/2 E, 1/2 N,</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>			<u>1/2 E on trail</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface

HOLE SIZE 17 1/8 T.D. 291'

CASING SIZE 8 7/8 DEPTH 291

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15ft

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT Fresh Water

OWNER Pickrell

CEMENT AMOUNT ORDERED 180sf, 3%cc, 2%gel

COMMON	<u>180</u>	@	<u>13.65</u>	<u>2457.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>188</u>	@	<u>2.25</u>	<u>423.00</u>
MILEAGE	<u>188 x 20 x .10</u>			<u>376.00</u>
TOTAL				<u>3602.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tyler

181 HELPER Joe **CONFIDENTIAL**

BULK TRUCK DRIVER Bobby FEB 09 2009

341 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

pipe on bottom break circulation,
mix 180sf, 3%cc, 2%gel, shut down,
Release plug displace with 17 1/2 bbls
Fresh Water, shutdown, close in,
Rig down.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>291'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>111.00</u> <u>111.00</u>
		@	
		@	

CHARGE TO: Pickrell RECEIVED KANSAS CORPORATION COMMISSION

STREET _____ FEB 11 2009

TOTAL 1250.00

CITY _____ STATE _____ ZIP _____ CONSERVATION DIVISION WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment