

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

2/05/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 31548 **CONFIDENTIAL**
Name: Discovery Drilling Co., Inc. FEB 05 2009
Wellsite Geologist: Beth Isern
Purchaser: n/a **KCC**

API No. 15 - 163-23789-0000
Spot Description: 80' S of
W2 SW SW Sec. 7 Twp. 6 S. R. 17 East West
580' Feet from North / South Line of Section
330' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS

Lease Name: Coleman A Well #: 1-7

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 1932' Kelly Bushing: 1940'

Total Depth: 3420' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 211.65 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 212

feet depth to: 0 w/ 150 **AF2-Dig-4/20/09** sq cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/14/09 1/19/09 1/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

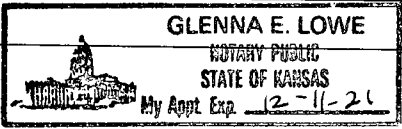
Title: Vice President Date: 2/5/09

Subscribed and sworn to before me this 5th day of February

20 09

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Coleman A Well #: 1-7
 Sec. 7 Twp. 6 S. R. 17 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211.65'	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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For ACO-1

ALLIED CEMENTING CO., LLC. 035001A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-14-09</u>	SEC. <u>7</u>	TWP. <u>6</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15pm</u>	JOB FINISH <u>6:45pm</u>
COLEMAN "A" LEASE	WELL # <u>1-7</u>	LOCATION <u>Stockton KS 7 North to CRd.</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 East 600' North East into.</u>				

CONTRACTOR Discovery Drilling #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 212
 CASING SIZE 8 5/8 23" DEPTH 21.65
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.52 Bbl
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 150com 3% CC 2% Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX _____ @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 345 DRIVER Robert
 BULK TRUCK
 # _____ DRIVER _____

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HANDLING 150 @ 2.25 337.50
 MILEAGE 110/sk/mile 825.00
 TOTAL 3505.75

REMARKS:

Est. Circulation
Mix 150sk cement
Displace w/ 12.52 Bbl H2O.
Cement Did Circulate!
 Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1376.00

CHARGE TO: Trans Pacific Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug @ _____ 66.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Jerry Work

ALLIED CEMENTING CO., LLC. 33379

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

For ACO-1

SERVICE POINT:
Great Bend, Ks

DATE <u>1-20-09</u>	SEC. <u>7</u>	TWP <u>6</u>	RANGE <u>17</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
COLEMAN "A" LEASE	WELL # <u>1-7</u>	LOCATION <u>Stockton, Ks 7N to Rd C</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 E, 600' N, E/5</u>					

CONTRACTOR Discovery #2

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 3420'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1400'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT 0

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + mud

OWNER Trans Pacific

CEMENT

AMOUNT ORDERED 220 sx 60/40 4% Gel

1/4# Flo-seal

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>FLO-SEAL 55#</u>		@	<u>2.45</u>	<u>134.75</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>230 x 55</u>	@	<u>.10</u>	<u>1265.00</u>
TOTAL				<u>4525.65</u>

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WICHITA, KS

FEB 05 2009

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EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

366 HELPER Rick H.

BULK TRUCK

345 DRIVER Rocky

~~BULK TRUCK~~

NW426 DRIVER Ron Heine

REMARKS:

- 1400' - 25sx
- 850' - 100sx
- 260' - 40sx
- 40' - 10sx Cement did Circulate.
- Rat hole - 30sx
- Mouse hole - 15sx
- 220 sx 60/40 4% Gel 1/4 Flo-seal

CHARGE TO: Trans Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1400'</u>			
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>7.00</u>	<u>385.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1375.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-Dry hole plug</u>				<u>39.00</u>
	@			
	@			
	@			
	@			
TOTAL				<u>39.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME [Signature]

SIGNATURE X

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

Well Coleman A 1-7 **STR:** 7-6S-17W **Cty:** Rooks **State:** Kansas

Log Tops:

Anhydrite	1386'	(+554)	-4'
B/Andydrite	1414'	(+526)	-3'
Topeka	2871'	(+931)	+1'
Heebner	3077'	(-1138)	+1'
Lansing	3119'	(-1180)	+1'
BKC	3350'	(-1410)	+3'
RTD	3420	(-1480)	

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CONSERVATION DIVISION
WICHITA, KS



February 5, 2009

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-7 Coleman "A"
Sec. 7-6S-17W
Rooks Co., KS
API# - 15-163-23789-0000

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FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel