

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/09/10
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33933

Name: Poverty Oil LLC

Address 1: 2713 Ash Street

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Ed Glassman

Phone: (785) 259-5807 **CONFIDENTIAL**

CONTRACTOR: License # 31548

Name: Discovery Drilling **FEB 09 2009**

Wellsite Geologist: Ed Glassman **KGC**

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11-22-2008 11-29-2008 11-29-2008

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - 195-22586-0001

Spot Description: 281' N & 12' W of

_____ NW-NW Sec. 8 Twp. 15 S. R. 24 East West

379 Feet from North / South Line of Section

848 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Trego

Lease Name: Mollenkamp Trust A Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2353 Kelly Bushing: 2361

Total Depth: 4478 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 212

feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan PANJ 22609
(Data must be collected from the Reserve Pit)

Chloride content: 2300 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman

Title: Geologist Date: 02-09-2009

Subscribed and sworn to before me this 9th day of February

20 09

Notary Public: Diana Glasoman

Date Commission Expires: December 7, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DIANA GLASSMAN
Notary Public
State of Kansas
My Commission Expires 12-7-11

FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

117-117-103

Operator Name: Poverty Oil LLC Lease Name: Mollenkamp Trust A Well #: 1
 Sec. 8 Twp. 15 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Density-Neutron, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1793</td> <td>568</td> </tr> <tr> <td>B/Anhydrite</td> <td>1828</td> <td>533</td> </tr> <tr> <td>Heebner</td> <td>3650</td> <td>-1289</td> </tr> <tr> <td>Lansing</td> <td>3693</td> <td>-1332</td> </tr> <tr> <td>B/Kansas City</td> <td>3970</td> <td>-1609</td> </tr> <tr> <td>Pawnee</td> <td>4071</td> <td>-1710</td> </tr> <tr> <td>Mississippi</td> <td>4264</td> <td>-1903</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1793	568	B/Anhydrite	1828	533	Heebner	3650	-1289	Lansing	3693	-1332	B/Kansas City	3970	-1609	Pawnee	4071	-1710	Mississippi	4264	-1903
Name	Top	Datum																							
Anhydrite	1793	568																							
B/Anhydrite	1828	533																							
Heebner	3650	-1289																							
Lansing	3693	-1332																							
B/Kansas City	3970	-1609																							
Pawnee	4071	-1710																							
Mississippi	4264	-1903																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	212'	Common	150	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	40' - 1800'	60/40 Poz	220	4% gel, 1/4# Flo-seal

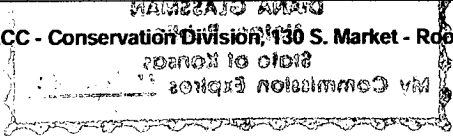
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
-----------------------------------	------------	---------	--------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202


February 9, 2009

Poverty Oil LLC
2713 Ash Street
Hays, KS 67601

KCC
Conservation Division
130 S. Market
Room 2078
Wichita, KS 67202

To whom it may concern:

Mollenkamp Trust A # 1
Re: API 15-195-22586

Poverty Oil LLC hereby requests that the data contained herein be held confidential for a period of twelve months.

Thank You,



Ed Glassman
Geologist

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FEB 09 2009

KCC

QUALITY OILWELL CEMENTING, INC.

Federal

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2364

Date	11-29-08	Sec.	8	Twp.	15	Range	24	Called Out		On Location		Job Start		Finish	9:00pm
Lease	Mallory & Truck			Well No.	2		Location	WALTON 135 70 45			County	TR	State	KS	
Contractor	Discovery # 3			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Rotary Plug			Hole Size	7 7/8		T.D.	4478							
Csg.				Depth	Charge To: POVERTY OIL and GASS										
Tbg. Size				Depth	Street										
Drill Pipe	4 1/2 x-h			Depth	City										
Tool				Depth	State										
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.				Minimum											
Meas Line				Displace											
Perf.					CEMENT										

EQUIPMENT				Amount Ordered	
Pumptrk	2	No.	Cementor	220	60 #/amp's gel 1/4 lb Flowseal
			Helper		
Bulktrk	8	No.	Driver	Consisting of	
			Driver	Common	132 @ 13.10
Bulktrk	PU	No.	Driver	Poz. Mix	88 @ 7.10
			Driver	Gel.	9 @ 20.00
				Chloride	
				Hulls	
				Salt	
				Flowseal	55 @ 2.10
					115.50

JOB SERVICES & REMARKS					
Pumptrk Charge	plug		850.00		
Mileage	39 @ 6.00		234.00		
Footage					
			Total	1084.00	
Remarks:	1st Plug @ 1800 25%				
	2nd Plug @ 750 100%				
	3rd Plug @ 260 40%				
	4th Plug @ 40 10%				
	RAT hole 30%				
	max hole 15%				
	Trail to 10400				
	0.2 DRK hole plug				45.00

CONFIDENTIAL		RECEIVED	
FEB 09 2009		KANSAS CORPORATION COMMISSIO	
K99		FEB 10 2009	
X Signature <i>William R. ...</i>		Tax 287.16	
		Discount (495.00)	
		Total Charge 4743.14	
CONSERVATION DIVISION WICHITA KS			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

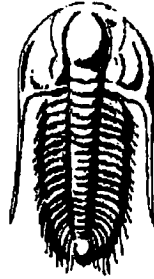
Home Office P.O. Box 32 Russell, KS 67665

No. 1866

Date	11-22-08	Sec.	8	Twp.	15	Range	24	Called Out		On Location		Job Start		Finish	8:30 Pm			
Lease	Well No.			Location			County			State								
Contractor	Discovery #13			Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface Pipe			Hole Size			T.D.			Charge To			POVERTY OIL LLC					
Csg.	8 5/8 2316			Depth			212			Tbg. Size			Depth					
Drill Pipe	Tool			Depth			City			State			The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	10-15 lb			Shoe Joint			Press Max.			Minimum			Meas Line			Displace		
Perf.	12 1/2			Cement														

Mess City				EQUIPMENT				Amount Ordered				1500m 390m 270 gal			
Pumptrk	No.	Cementer	Helper	Consisting of											
Bulktrk	No.	Driver	Driver	Common				150 @ 13.00				1965.00			
Bulktrk	No.	Driver	Driver	Poz. Mix											
JOB SERVICES & REMARKS				Gel.				3 @ 20.00				60.00			
Pumptrk Charge				Chloride				5 @ 50.00				250.00			
Mileage				Hulls											
Footage				Salt											
Total				Flowseal											

Remarks:				Sales Tax											
Handling				Mileage				94 per hr per mile				559.58			
Sub Total				Total				TIAL							
Floating Equipment & Plugs				Squeeze Manifold				Rotating Head							
Cement DID CIRC				THANK YOU'S!				RECEIVED KANSAS CORPORATION COMMISSION				FEB 10 2009			
Signature				Tax				Discount				Total Charge			
												131.95			
												(499.00)			
												4002.33			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Poverty Oil LLC**

2713 Ash St
Hays, KS 67601

CONFIDENTIAL
FEB 09 2009
KCC

ATTN: Ed Glassman

8-15s-24w Trego KS

Mollenkamp Trust "A"

Start Date: 2008.11.27 @ 13:16:18

End Date: 2008.11.27 @ 19:21:03

Job Ticket #: 34714 DST #: 1

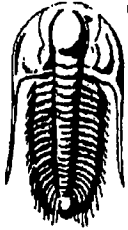
CONFIDENTIAL
FEB 09 2009
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Poverty Oil LLC

Mollenkamp Trust "A"

2713 Ash St
Hays, KS 67601

8-15s-24w Trego KS

ATTN: Ed Glassman

Job Ticket: 34714

DST#: 1

Test Start: 2008.11.27 @ 13:16:18

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:39:18

Time Test Ended: 19:21:03

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: **4138.00 ft (KB) To 4215.00 ft (KB) (TVD)**

Total Depth: 4215.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2361.00 ft (KB)

2353.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6669** Inside

Press@RunDepth: 27.43 psig @ 4142.00 ft (KB)

Start Date: 2008.11.27

End Date:

2008.11.27

Capacity: 7000.00 psig

Last Calib.: 2008.11.27

Start Time: 13:16:19

End Time:

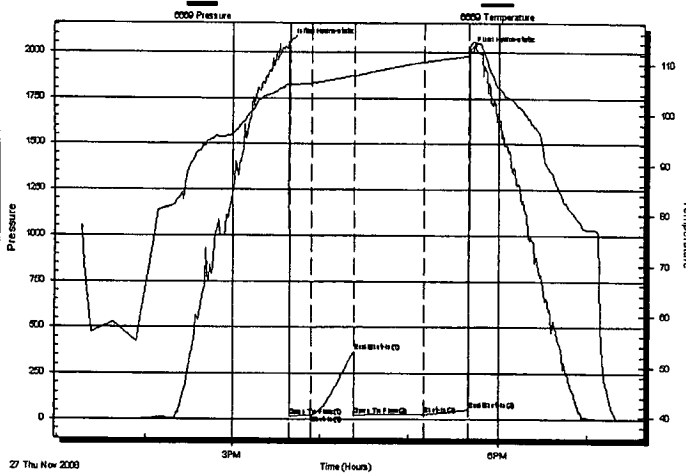
19:21:03

Time On Btm: 2008.11.27 @ 15:38:48

Time Off Btm: 2008.11.27 @ 17:40:48

TEST COMMENT: IFF-Weak surface blow built to 1.5"
IS-no blow back
FFP-Weak surface blow died in 4 min
FSI-no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2051.08	106.07	Initial Hydro-static
1	16.15	105.89	Open To Flow (1)
15	19.96	106.23	Shut-In(1)
45	367.49	107.76	End Shut-In(1)
45	21.86	107.63	Open To Flow (2)
92	27.43	110.39	Shut-In(2)
122	52.59	111.58	End Shut-In(2)
122	2008.72	112.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	VSOCM 2% O, 98% M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Poverty Oil LLC

Mollenkamp Trust "A"

2713 Ash St
Hays, KS 67601

8-15s-24w Trego KS

Job Ticket: 34714

DST#: 1

ATTN: Ed Glassman

Test Start: 2008.11.27 @ 13:16:18

Tool Information

Drill Pipe:	Length: 4115.00 ft	Diameter: 3.82 inches	Volume: 58.33 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4138.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

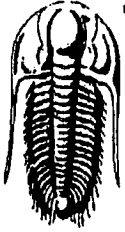
Change Over Sub	1.00			4118.00	
Shut In Tool	5.00			4123.00	
Hydraulic tool	5.00			4128.00	
Packer	5.00			4133.00	21.00 Bottom Of Top Packer
Packer	5.00			4138.00	
Stubb	1.00			4139.00	
Perforations	2.00			4141.00	
Change Over Sub	1.00			4142.00	
Recorder	0.00	6669	Inside	4142.00	
Recorder	0.00	6672	Inside	4142.00	
Blank Spacing	62.00			4204.00	
Change Over Sub	1.00			4205.00	
Perforations	7.00			4212.00	
Bullnose	3.00			4215.00	77.00 Bottom Packers & Anchor

Total Tool Length: 98.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Poverty Oil LLC

Mollenkamp Trust "A"

2713 Ash St
Hays, KS 67601

8-15s-24w Trego KS

ATTN: Ed Glassman

Job Ticket: 34714

DST#: 1

Test Start: 2008.11.27 @ 13:16:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.08 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	VSOCM 2%O,98%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

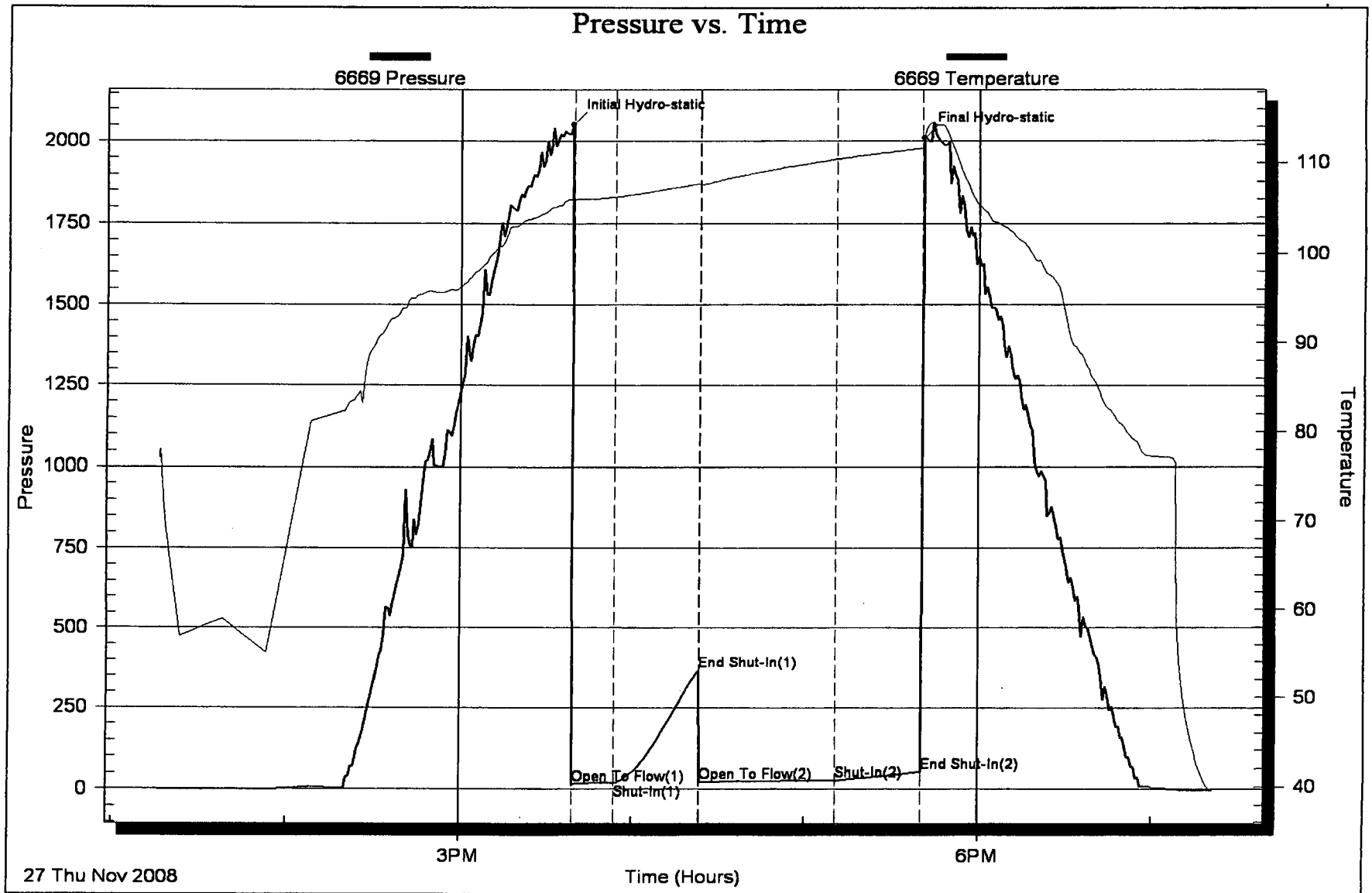
Num Gas Bombs: 0

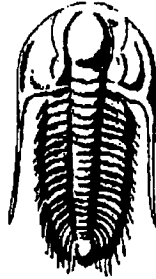
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Poverty Oil LLC**

2713 Ash St
Hays, KS 67601

ATTN: Ed Glassman

8-15s-24w Trego KS

Mollenkamp Trust "A"

Start Date: 2008.11.28 @ 18:16:45

End Date: 2008.11.29 @ 01:53:15

Job Ticket #: 34715 DST #: 2

RECEIVED
KANSAS CORPORATION COMMISSION

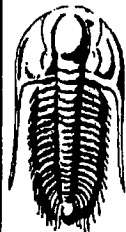
FEB 10 2009

CONSERVATION DIVISION
WICHITA KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Poverty Oil LLC

2713 Ash St
Hays, KS 67601

ATTN: Ed Glassman

Mollenkamp Trust "A"

8-15s-24w Trego KS

Job Ticket: 34715

DST#: 2

Test Start: 2008.11.28 @ 18:16:45

GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:20:15

Time Test Ended: 01:53:15

Test Type: **Conventional Bottom Hole**

Tester: **Tyson Flax**

Unit No: **44**

Interval: **4421.00 ft (KB) To 4478.00 ft (KB) (TVD)**

Total Depth: **4478.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2361.00 ft (KB)**

2353.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6672

Inside

Press@RunDepth: **1334.05 psig @ 4425.00 ft (KB)**

Start Date: **2008.11.28**

End Date: **2008.11.29**

Capacity: **7000.00 psig**

Last Calib.: **2008.11.29**

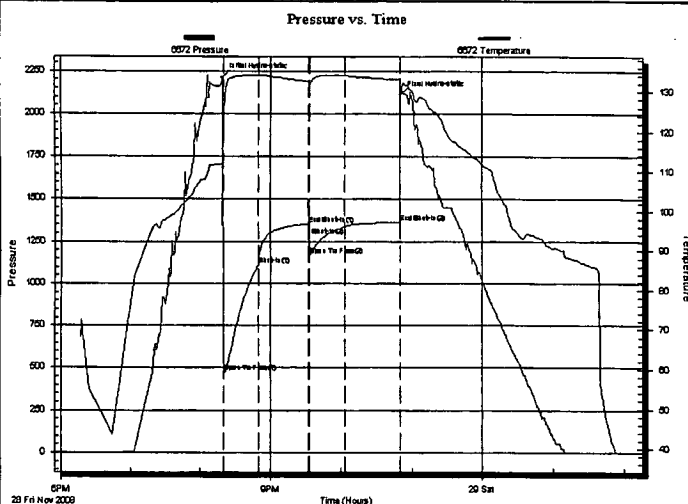
Start Time: **18:16:46**

End Time: **01:53:15**

Time On Btm: **2008.11.28 @ 20:19:00**

Time Off Btm: **2008.11.28 @ 22:50:15**

TEST COMMENT: IFP-BOB in 30 sec
IS-no blow back
FFP-BOB in 1 min
FSI-no blow back



PRESSURE SUMMARY

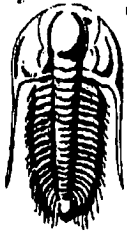
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.92	112.09	Initial Hydro-static
2	472.32	123.54	Open To Flow (1)
31	1111.71	134.03	Shut-In(1)
74	1354.22	132.47	End Shut-In(1)
74	1170.02	132.37	Open To Flow (2)
105	1334.05	133.91	Shut-In(2)
151	1364.21	132.89	End Shut-In(2)
152	2110.21	131.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1980.00	Water	27.79
600.00	MW 70%W,30%M	8.51
330.00	WM 20%W,80%M	4.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Poverty Oil LLC

Mollenkamp Trust "A"

2713 Ash St
Hays, KS 67601

8-15s-24w Trego KS

Job Ticket: 34715

DST#: 2

ATTN: Ed Glassman

Test Start: 2008.11.28 @ 18:16:45

Tool Information

Drill Pipe:	Length: 4397.00 ft	Diameter: 3.82 inches	Volume: 62.33 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4421.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

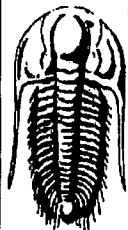
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4401.00	
Shut In Tool	5.00			4406.00	
Hydraulic tool	5.00			4411.00	
Packer	5.00			4416.00	21.00 Bottom Of Top Packer
Packer	5.00			4421.00	
Stubb	1.00			4422.00	
Perforations	2.00			4424.00	
Change Over Sub	1.00			4425.00	
Recorder	0.00	6669	Inside	4425.00	
Recorder	0.00	6672	Inside	4425.00	
Blank Spacing	32.00			4457.00	
Change Over Sub	1.00			4458.00	
Perforations	17.00			4475.00	
Bullnose	3.00			4478.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 10 2009

CONSERVATION DIVISION
WICHITA KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Poverty Oil LLC

Mollenkamp Trust "A"

2713 Ash St
Hays, KS 67601

8-15s-24w Trego KS

Job Ticket: 34715

DST#: 2

ATTN: Ed Glassman

Test Start: 2008.11.28 @ 18:16:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1980.00	Water	27.790
600.00	MW 70%W,30%M	8.505
330.00	WM 20%W,80%M	4.678

Total Length: 2910.00 ft

Total Volume: 40.973 bbf

Num Fluid Samples: 0

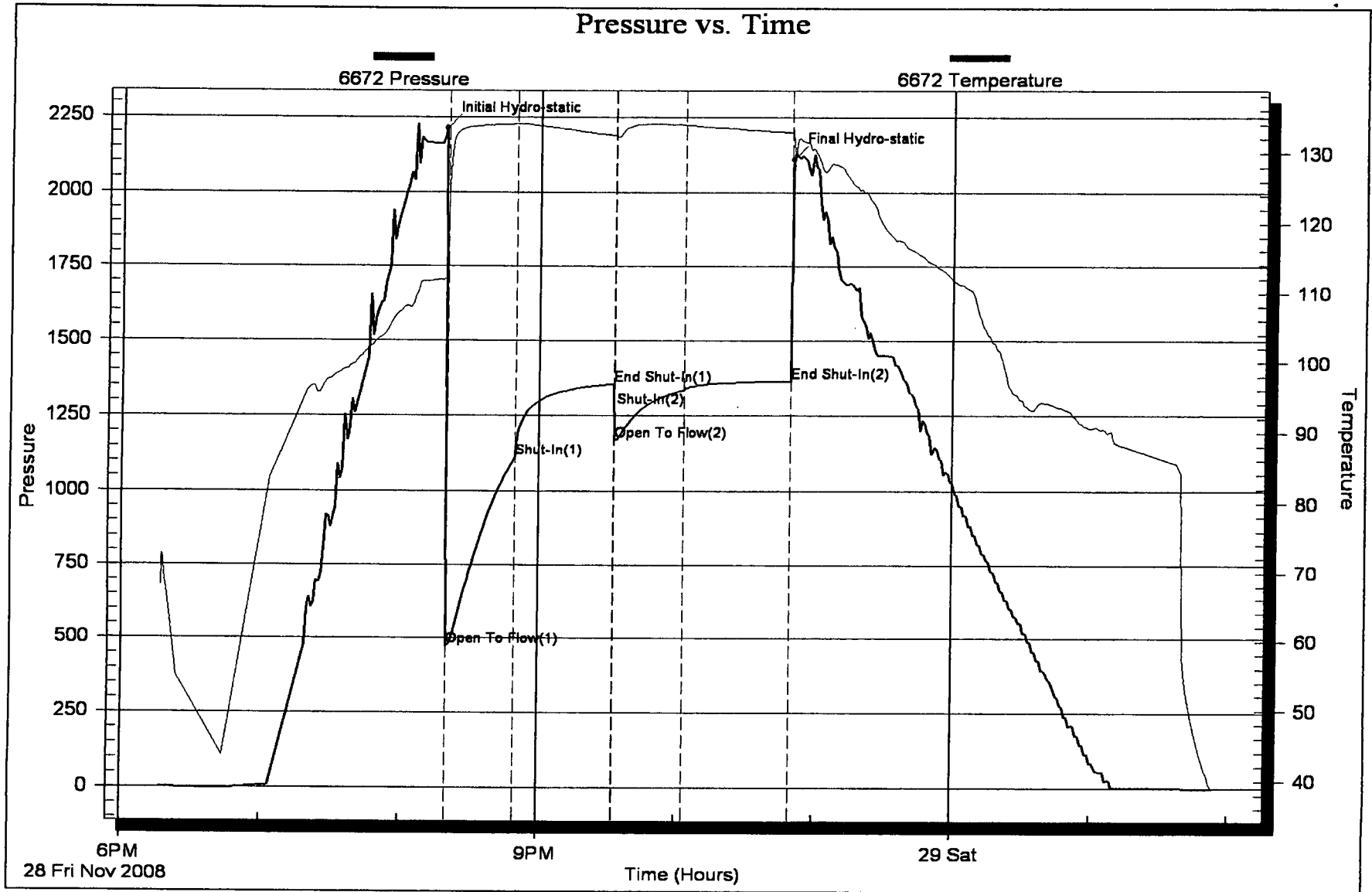
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .52 @ 33F



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 10 2009
CONSERVATION DIVISION
WICHITA, KS