

CONFIDENTIAL

ORIGINAL

11/10/09

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09/21/2008 09/22/2008 10/23/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21823-0000  
County: Haskell  
     - NW - SE - SE Sec 35 Twp 30S S. R. 33W  
1250 feet from  N (circle one) Line of Section  
1250 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: LIGHT Well #: 3-35  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2913 Kelly Bushing: 2920  
Total Depth: 3010 Plug Back Total Depth: 2950  
Amount of Surface Pipe Set and Cemented at 689 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATF NJ 1-4-09  
(Data must be collected from the Reserve Pit)  
Chloride content 7800 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date 11/10/2008  
Subscribed and sworn to before me this 10 day of Nov  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 12 2008  
UIC Distribution  
ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009  
CONSERVATION DIVISION  
WICHITA, KS

JAN 19 2000

JAN 19 2000

Side Two

Operator Name: OXY USA Inc. Lease Name: Light Well #: 3-35

Sec. 35 Twp. 30 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2597	323
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group	2623	297
List All E. Logs Run:		Herrington	2623	297
<input checked="" type="checkbox"/> CBL		Krider	2654	266
<input checked="" type="checkbox"/> Dual Spaced Neutron		Odell	2685	234
		Winfield	2699	220
		Gage	2720	200

(See Side 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	689	C	150	A-Serv Lite + additives
					C	200	Premium Common + additives
Production	7 7/8	4 1/2	11.6	2999	C	185	A-Serv Lite + additives
					C	250	Premium Common+ additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	2601-2608 & 2627-2634	Frac: 3700 gals 15# X-link 75Q N2 foam;	
6	2676-2678	100,200# 12/20 sand	
4	2678-2684 & 2704-2711		
4	2744-2754	Acid: 1500 gals 15% HCl Acid	

TUBING RECORD	Size 2 3/8	Set At 2785	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/29/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 157	Water Bbls 12	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: Light Well #: 3-35

Sec. 35 Twp. 30 S. R. 33W  East  West County: Haskell

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Towanda	2740	180
Fort Riley	2799	121
Matfield	2873	46
Wreford	2888	31

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CONSERVATION DIVISION  
WICHITA, KS



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

November 10, 2008

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Wichita State Office Building  
130 S. Market  
Wichita, KS 67202-3802

RE: LIGHT #3-35  
SE/4 Sec-35 R-30S T-33W  
Haskell County, Kansas  
API # 15-081-2182-0000  
21823

*Vm*  
*mm*  
*11/13/08*

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Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and completed.

- 1. KANSAS STATE FORM ACO-1 + 2 copies
- 2. CEMENT REPORTS
- 3. SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston  
OXY – Well File

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Oxy USA</b>	Lease No.	Date <b>9-23-08</b>
Lease <b>Light</b>	Well # <b>3-35</b>	
Field Order # <b>20107</b>	Station <b>Liberal, KS</b>	Casing <b>4 1/2" OS</b> # <b>2999.4</b>
Type Job <b>4 1/2" Longstring - ACNW</b>	Formation	County <b>Haskell</b> State <b>KS</b>
		Legal Description <b>35-30-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2" 105"</b>	Tubing Size	Shots/Ft		Acid <b>FS SLS A-Serv Life</b>	RATE	PRESS	ISIP
Depth <b>2999.40</b>	Depth	From	To	Pre Pad <b>2.00 CE 1st Cell/Flake</b>			5 Min
Volume	Volume	From	To	Pad <b>250 SLS Premium Macroman</b>			10 Min
Max Press <b>2500</b>	Max Press	From	To	Frac	Avg		NS Min
Well Connection	Annulus Vol.	From	To	Flush <b>Fresh</b>	HHP Used		Annulus Pressure
Plug Depth <b>2845'</b>	Packer Depth	From	To	Gas Volume			Total Load

Customer Representative <b>T. Flores</b>	Station Manager <b>J. Bennett</b>	Treater <b>A. Ojvera</b>
Service Units <b>28937 27808 19553 14355 19883</b>		
Driver Names <b>A. Ojvera D. McCulley S. Chavez</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:53</b>					On LOC
					Rig up
<b>10:00</b>					Drop ball, break circ
<b>12:00</b>					Circ 1 1/2 hr
<b>12:03</b>					Switch over to cmt line
<b>12:13</b>	100		5	3	pump 5 bbls water
<b>12:15</b>	100		12	4	pump 12 bbls mud flush
<b>12:21</b>	100		5	3	pump 5 bbls water
<b>12:22</b>					Mix @ 12.2"
<b>12:24</b>	100		71	4	Start pumping cmt
<b>12:48</b>	150		47	4	Switch to TC @ 16.4"
<b>1:13</b>	200		5	4	wash pumping lines
<b>1:18</b>	300		47	4.25	DBP csg - drop plug
<b>1:30</b>	1100				Plug landed - float held
					Thank you

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## TREATMENT REPORT

Customer <b>OXY USA</b>	Lease No.	Date <b>9-21-08</b>
Lease <b>Light</b>	Well # <b>3-35</b>	
Field Order # <b>18040</b>	Station <b>1975</b>	Casing <b>276.24</b>
Type Job <b>CNW Surface</b>	Depth <b>689.06</b>	County <b>Haskell</b>
	Formation	State <b>KS</b>
		Legal Description <b>35-20-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 7/8 24</b>	Tubing Size	Shots/Ft		Acid <b>150sk A-Serve Lite</b>	RATE	PRESS <b>270 CC</b>	ISIP <b>1/2# Cell flake</b>
Depth <b>689.06</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>41.08</b>	Volume	From	To	Pad <b>200sk Premi</b>	Min/Avg	<b>270 CC</b>	<b>10 Min. 1/4# Cell flake</b>
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>646.00</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: **Toney Flores** Station Manager: **Jerry Bennett** Treater: **Jaron Arrington**

Service Units	<b>21755</b>	<b>19828</b>	<b>19919</b>	<b>19819</b>	<b>19566</b>
Driver Names	<b>J. Arrington</b>	<b>Nathan</b>	<b>Shores</b>	<b>Tony</b>	<b>Mariotti</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15					On Loc. Drilling
4:30					Rig up
7:15					Start Casing
8:47					Casing on Bottom, Stab Head
8:53					Break Circ.
8:54					Ball went thru @ 700#
9:35					Test lines to 1500#
9:38			10	1.5	Pump water Ahead
9:46			57	4	Start Cement
10:00			47	3.5	Start Tail
10:21					Drop Plug
10:24	400		42	3.5	Start Disp
10:38	900				Land Plug
10:40					Release Pres.
10:45					Rig down
11:00					Leave Loc.

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