

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/29/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202 **KCC**
 Purchaser: n/a **NOV 21 2008**
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596 **CONFIDENTIAL**
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Beth Isern
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/24/08	10/29/08	10/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21232-0000
 County: Ellsworth
 NE SE NE Sec. 14 Twp. 15 S. R. 9 East West
3630' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Soukup "C" Well #: 1-14
 Field Name: wildcat
 Producing Formation: n/a
 Elevation: Ground: 1601' Kelly Bushing: 1609'
 Total Depth: 3115' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 372' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

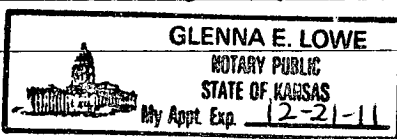
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt-Dlg - 12/31/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
 Title: Vice President Date: Nov. 21, 2008
 Subscribed and sworn to before me this 21st day of November,
2008.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 21 2008

Operator Name: Trans Pacific Oil Corporation Lease Name: Soukup "C" Well #: 1-14
 Sec. 14 Twp. 15 S. R. 9 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet) <div style="text-align: center;"> KCC NOV 21 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	372'	Common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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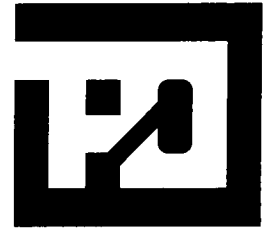
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



November 21, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-14 Soukup "C"
Sec. 14-15S-9W
Ellsworth Co., KS
API# - 15-053-21232-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

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/gel

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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Well Soukup C 1-14 **STR:** 14-15S-9W **Cty:** Ellsworth **State:** Kansas

Log Tops:

Topeka	2270' (-661) +10'
Heebner	2529' (-920) +9'
Toronto	2548' (-939) +9'
Brown Lime	2642' (-1033) +4'
Lansing	2658' (-1049) flat
Stark	2882' (1273) +6'
BKC	2959' (-1350) +5'
Arbuckle	3052' (-1443) -12'
RTD	3115' (-1506)

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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

FOR ACO-1

ALLIED CEMENTING CO., LLC. 35057

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-24-08</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>1:30 p.m.</u>
LEASE <u>Southwest #3</u>	WELL # <u>1-14</u>	LOCATION <u>Wilson E 12th Rd 1/2 N Winto</u>			COUNTY <u>Elsworth</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwest #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 372

CASING SIZE 4 5/8 23# DEPTH 370

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. 22 1/2

DISPLACEMENT ABC

OWNER _____

CEMENT AMOUNT ORDERED 225 lbm 3% gel

_____ 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

378 DRIVER Neale

BULK TRUCK

_____ DRIVER _____

COMMON	<u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>2</u>	@ <u>9.50</u>	<u>412.00</u>
ASC		@	
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KANSAS CORPORATION COMMISSION			
NOV 21 2008			
CONSERVATION DIVISION			
WICHITA, KS			
KCC			
NOV 21 2008			
CONFIDENTIAL			
HANDLING	<u>237</u>	@ <u>2.25</u>	<u>533.25</u>
MILEAGE	<u>SK/mi/10</u>		<u>474.00</u>
TOTAL			<u>4537.00</u>

REMARKS: Cement Circulated!

ABC

CHARGE TO: Trans Pac

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE 70 @ 7.75 542.50

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1183.50

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden Plug 66.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 66.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Jay Krier

SIGNATURE Jay Krier

For ACC-1

ALLIED CEMENTING CO., LLC.

33588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-29-08</u>	SEC. <u>14</u>	TWP. <u>15s</u>	RANGE <u>9w</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>5x40' 2"</u>		WELL # <u>1-14</u>		LOCATION <u>Ellsworth, 2W on old 40 hwy,</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 N, W/into</u>			

CONTRACTOR Southwind #3

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D. 3052'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3052'

TOOL _____ DEPTH _____

PRES. MAX 350 psi MINIMUM -

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh Water

EQUIPMENT _____

PUMP TRUCK # 447 CEMENTER Tyler
HELPER Alvin

BULK TRUCK # 453-198 DRIVER John

BULK TRUCK # _____ DRIVER _____

OWNER Trans Pac

CEMENT AMOUNT ORDERED 180sx, 60/40, 4% gel 1/2 flo seal

COMMON	<u>108</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>22</u>	@	<u>2.55</u>	<u>561.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
Flo seal	<u>45#</u>	@	<u>2.45</u>	<u>110.25</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
NOV 21 2008		@		
NOV 21 2008		@		
CONFIDENTIAL		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>189</u>	@	<u>2.25</u>	<u>423.00</u>
MILEAGE	<u>188x20x.10</u>			<u>376.00</u>
TOTAL				<u>3452.60</u>

REMARKS:

- 35sx @ 3052'
- 35sx @ 1000'
- 35sx @ 650'
- 35sx @ 420'
- 25sx @ 60'
- 15sx @ R.H.

CHARGE TO: Trans Pac

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Mrier

SIGNATURE Jay Mrier

SERVICE

DEPTH OF JOB 3052'

PUMP TRUCK CHARGE _____ 1159.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

TOTAL 1299.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS