

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34309
Name: Wood Energy, Inc.
Address 1: 3007 Broadway
Address 2: PO Box 828
City: Mt. Vernon State: IL Zip: 62864 +
Contact Person: Tom Pronold
Phone: (316) 687-5758
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Tom Pronold
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/02/2009 11/13/2009 01/14/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

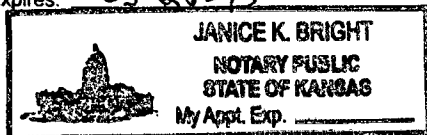
API No. 15 - 171-20736-0000
Spot Description: _____
NW 3 NW - NW Sec. 3 Twp. 20 S. R. 33 East West
911 Feet from North / South Line of Section
796 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Petro Well #: 3-2
Field Name: Unnamed
Producing Formation: St. Louis
Elevation: Ground: 2985 Kelly Bushing: 2976
Total Depth: 4820 Plug Back Total Depth: 4744
Amount of Surface Pipe Set and Cemented at: 1930 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUR 2-2-10
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Pronold
Title: Agent Date: 19 January 2010
Subscribed and sworn to before me this 19th day of JANUARY,
20 10.
Notary Public: Janice K. Bright
Date Commission Expires: 03-26-13



Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 19 2010

KCC WICHITA

Operator Name: Wood Energy, Inc. Lease Name: Petro Well #: 3-2
 Sec. 3 Twp. 20 S. R. '33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
DIL, CNL/CDL, MicroLog, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2174	802
Base Anhydrite	2189	787
Heebner	3842	-866
Cherokee Shale	4458	-1482
Morrow Shale	4616	-1640
St. Genevieve	4684	-1708
St. Louis	4700	-1724

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	23#	1930'	Prem + A Con	565	1/4# Celloflake
Production	7 7/8"	5 1/2"	15.5#	4804	AA2/60-40 POZ	235	1/4# Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4700-4709'	1500 G 15% Fe Acid	

TUBING RECORD: Size: 2 7/8" Set At: 4730 Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 01/14/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 47 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

PRODUCTION INTERVAL: St. Louis 4700-4709

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00252 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-5-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Wood Energy		LEASE Petro #3-2				WELL NO.	
ADDRESS		COUNTY Scott		STATE KS			
CITY		STATE		SERVICE CREW R. Cox G. Humphries, C. Hinz			
AUTHORIZED BY J. Bennett FRB		JOB TYPE: 242-878 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-5-09 TIME 7:00
28937	3						ARRIVED AT JOB PM 4:00
27462	3						START OPERATION PM
19827	2						FINISH OPERATION AM
19866	1						RELEASED AM
14354	2						MILES FROM STATION TO WELL 100 mi
19672	1						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	A-Com Blend	sk	415		7719.00	
CL110	Premium Plus Blend	sk	150		2445.00	
CC109	Calcium Chloride	lb	1455		1527.75	
CC102	Cell Flake	lb	133		492.10	
CC130	WCA-1	lb	79		1975.00	
CF253	8 5/8 Reg. Guide Shoe	ea	1		380.00	
CF1453	Insert float	ea	1		280.00	
CF1713	Centralizer	ea	9		580.00	
CF1903	Basket	ea	1		315.00	
CF105	Top Rubber Plug	ea	1		225.00	
F101	Heavy Equipment Mileage	mi	300		2100.00	
CE240	Blending & Mixing Service	sk	565		791.00	
E113	Proppant + Bulk Delivery	bu/mi	2464		4256.00	
CE202	Depth Charge - (1001-2000)	ea	1		1500.00	
E100	Unit Mileage	mi	100		425.00	
5003	Service supervisor	ea	1		175.00	
CE504	Hot Containers	ea	1			
					SUB TOTAL	10,683.00
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$		
		MATERIALS		%TAX ON \$		
					TOTAL	

SERVICE REPRESENTATIVE Del Rivera THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W. C. Craig

FIELD SERVICE ORDER NO. RECEIVED (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

JAN 07 2010

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No.	Date 11-5-09
Lease Petro	Well # 3-2	
Field Order # 00252	Station Liberal, KS-1717	Casing 8 5/8
Type Job 242-8 5/8 Surface	Depth 201	County Scott
	Formation	State KS
		Legal Description 3-20-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft.		Acid CC 415 stks A-Gon	RAVE PRESS 3700	10HP 200	
Depth 1914	Depth	From	To	Exp TD Premium Hus	Max 2700	Min 14	5 Min.
Volume	Volume	From	To	Pad			10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer-Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative B. Craig	Station Manager J. Bennett	Treater A. Olvera
--	--------------------------------------	-----------------------------

Service Units 28937	27462	19827	19506	14354	19182				
Driver Names A. Olvera	K. Cox	G. Humphries	C. Hinz						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 am					on loc. - site assessment
4:01					spot trucks - rig up
10:00					safety meeting
9:00					CSG on bit, break circ
10:05					pressure test 2000#
10:10					start mix in 415 stks A-Gon @ 11.2#
10:15	250		242	4	pump cut
10:50	200		37	4	switch to tail 150 stks @ 14.8#
11:00	0		0	4	drop plug, disp csg
11:25	800		110	2	slow rate, last 10 bbls of disp
11:30	1200		120	0	land plug, float held
					circ cut to surface
					job complete

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277


FIELD SERVICE TICKET
1717 00410 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-13-09 DISTRICT Libera		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Wood Energy		LEASE Petro WELL NO. 3-2				
ADDRESS		COUNTY Scott STATE KS				
CITY STATE		SERVICE CREW: Arrington/Hinz				
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: Z 42				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-13-09 ARR TIME 8:00
30463						ARRIVED AT JOB 11-13-09 ARR 3:00
19843						START OPERATION 11-14-09 ARR 4:10
14354						FINISH OPERATION 11-14-09 ARR 5:25
19682						RELEASED 11-14-09 ARR 5:45
						MILES FROM STATION TO WELL 700

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA2 Cement	✓ SK	185		3367.00
CL 103	60/40 Poz	✓ SK	50		600.00
CC 200	Cement Gel	✓ lb	94		23.50
CC 114	XPC Set	✓ lb	870		1044.00
CC 111	Salt (Fine)	✓ lb	1,055		527.50
CC 201	Gilsonite	✓ lb	926		620.42
CC 124	FLA-115	✓ lb	131		1965.00
CC 107	CFA 38 Defoamer	✓ lb	44		308.00
CC 102	Cello-flake	✓ lb	12		44.00
CF 1251	Auto fill float shoe 5 1/2	✓ EA	1		360.00
CF 607	Latch Down Plug & Baffle 5 1/2	✓ EA	1		400.00
CF 1901	5 1/2 Basket	✓ EA	2		580.00
CF 1771	Centralizer 5 1/2 x 7 1/8	✓ EA	10		1100.00
CF 3000	Industrial Rubber Thread lock Kit	✓ EA	1		34.00
CC 155	Super Flush II	✓ gal	500		765.00
CF 2001	Cement Scratchers Cable Type 5 1/2	✓ EA	6		432.00
C 706	CC-1, KCl Substitute	✓ gal	8		35.00
E 101	Heavy Equipment Mileage	Mi	200		1400.00
CE 240	Blending & Mixing	SK	235		329.10
SUB TOTAL					9703.91

CHEMICAL / ACID DATA:		RECEIVED JAN 07 2010	SERVICE & EQUIPMENT	%TAX ON \$	
			MATERIALS	%TAX ON \$	
TOTAL					

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SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER/OPERATOR/CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No.	Date 11-13-09
Lease Petro	Well # 3-2	
Field Order # 171700410	Station Liberal	Casing 5/2
	Depth	County Scott
Type Job Z42 Cement 5 1/2 Long-String	Formation	State KS
		Legal Description 3-20-33

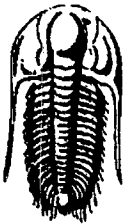
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Steve Helm	Station Manager Jerry Bennett	Treater Jason Arrington
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Service Units	80463	19843	14354	19682	19902				
Driver Names	C. Hinz		G. Humphreys	J. Amstutz					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On Loc.
3:05					Safety Meeting
3:10					Spot Trucks, Rig up
7:45					Start Pipe
11-14-09					
3:00					Pipe on Bottom
3:05					Rig up to well
3:15					Circ. w/ Rig
4:10					Test Lines to 3000
4:16	100	-	12	3	Pump Flush
4:22	100	-	5	3	water Behind
4:28	-	-	6.5	2	Plug Rat Hole
4:31	-	-	6.5	2	Plug Mouse Hole
4:35	250	-	51	3	Start Cement
4:55	2	-			Drop Plug, wash Pump & Lines
4:58	650	-	113	5	Start Disp
5:24	1500	-	-	-	Land Plug
5:25					Release Pressure - Plug Held
5:28					Rig down
5:45					Leave Loc.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wood Energy Inc.
PO Box 828
Mt. Vernon IL, 62664
ATTN: Tom Pronhold

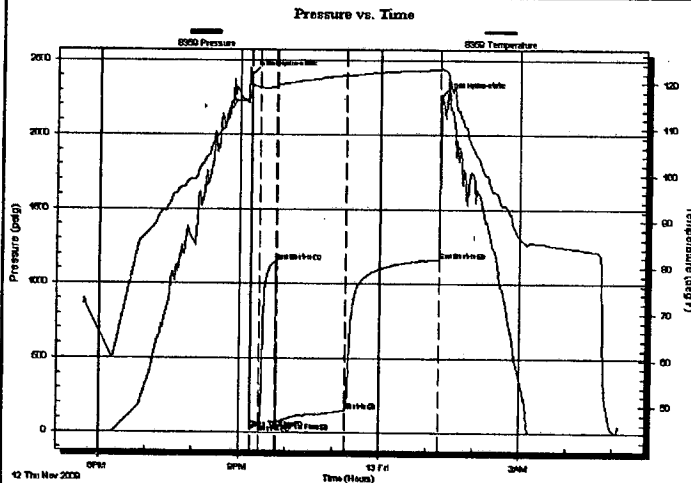
Petro 3-2
3 20s 33w Scott KS
Job Ticket: 37701 DST#: 2
Test Start: 2009.11.12 @ 17:40:10

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 21:15:10
Time Test Ended: 05:07:45
Interval: **4694.00 ft (KB) To 4717.00 ft (KB) (TVD)**
Total Depth: **4818.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Straddle**
Tester: **Chuck Smith**
Unit No: **37**
Reference Elevations: **2977.00 ft (KB)**
2965.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8359 **Inside**
Press@RunDepth: **151.06 psig @ 4703.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2009.11.12** End Date: **2009.11.13** Last Calib.: **2009.11.13**
Start Time: **17:40:11** End Time: **05:07:45** Time On Btm: **2009.11.12 @ 21:14:34**
Time Off Btm: **2009.11.13 @ 01:17:57**

TEST COMMENT: IF: 5" Blow.
IS: 3/4" Return.
FF: B.O.B. @ 12 min.
FSt: B.O.B. @ 28 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2405.99	118.61	Initial Hydro-static
1	28.15	119.40	Open To Flow (1)
12	54.30	119.13	Shut-In(1)
32	1149.13	119.19	End Shut-In(1)
33	66.48	119.69	Open To Flow (2)
122	151.06	121.74	Shut-In(2)
243	1163.45	122.96	End Shut-In(2)
244	2257.08	123.39	Final Hydro-static

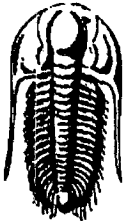
Recovery

Length (ft)	Description	Volume (bbl)
61.00	GOCM 20%G 5%O 75%M	0.30
122.00	GWOCM 10%G 10%W 10%O 70%M	0.60
123.00	GO 20%G 80%O	0.60
84.00	GO 25%G 75%O	1.18
0.00	2500 Feet Weak GIP	0.00
0.00	RW: not enough clean water for test	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wood Energy Inc.

Petro 3-2

PO Box 828
Mt. Vernon IL, 62664

3 20s 33w Scott KS

ATTN: Tom Pronhold

Job Ticket: 37701 **DST#: 2**

Test Start: 2009.11.12 @ 17:40:10

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 63.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm.m
Salinity: 2400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 29 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	GOCM 20%G 5%O 75%M	0.300
122.00	GWOCM 10%G 10%W 10%O 70%M	0.600
123.00	GO 20%G 80%O	0.605
84.00	GO 25%G 75%O	1.178
0.00	2500 Feet Weak GIP	0.000
0.00	RW: not enough clean water for test	0.000

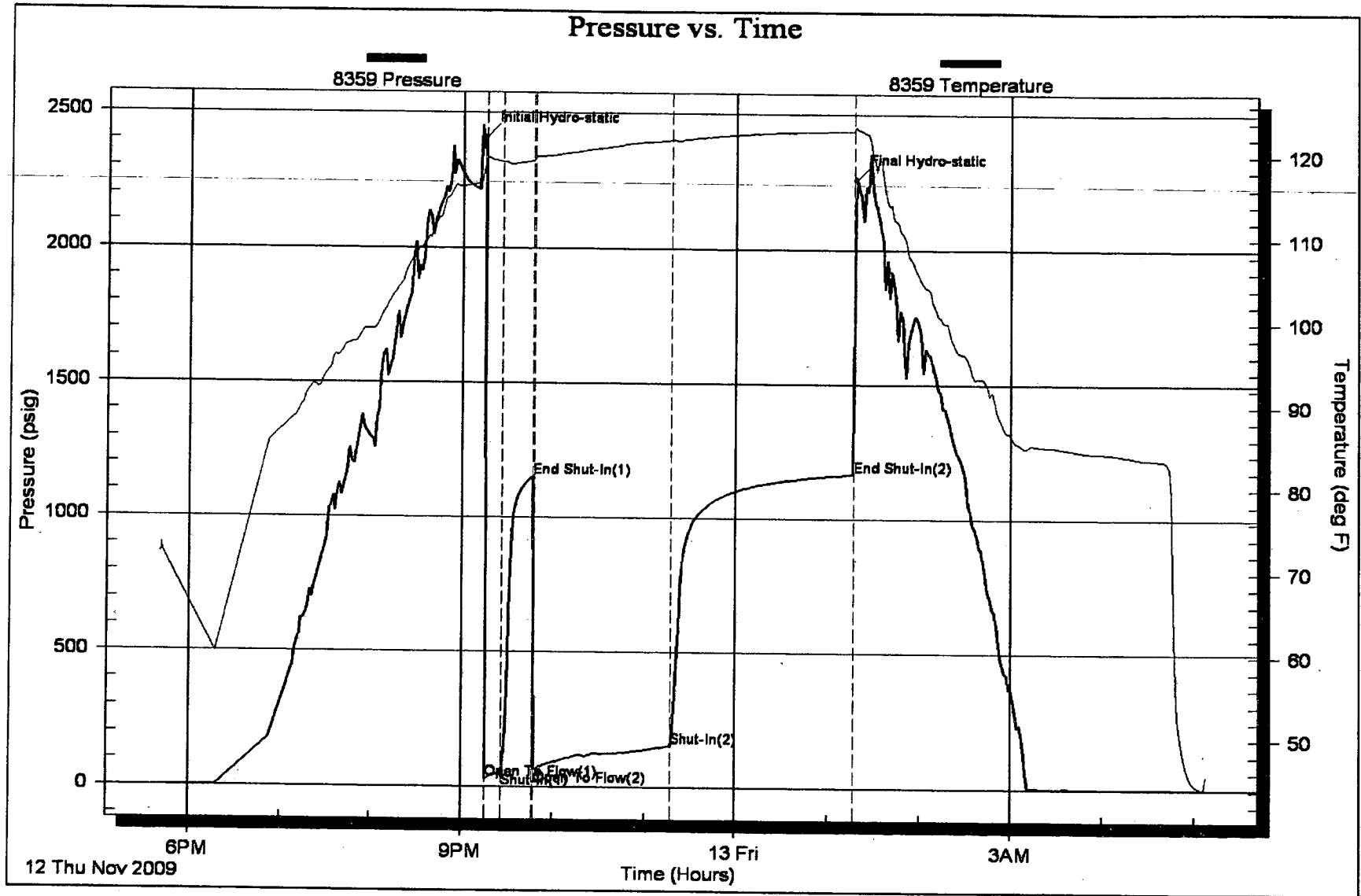
Total Length: 390.00 ft Total Volume: 2.683 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

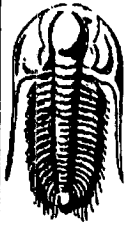
Laboratory Name: Laboratory Location:

Recovery Comments: APt 29 @ 60 Degrees F = 29.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wood Energy Inc.

Petro 3-2

PO Box 828
Mt. Vernon IL, 62664

3/20s/33w

Job Ticket: 37564

DST#: 1

ATTN: Tom Pronhold

Test Start: 2009.11.09 @ 23:30:08

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:49:23
Time Test Ended: 11:41:23

Test Type: Conventional Bottom Hole
Tester: Mike Slernp
Unit No: 28

Interval: **4404.00 ft (KB) To 4430.00 ft (KB) (TVD)**
Total Depth: 4430.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2977.00 ft (KB)
2965.00 ft (CF)
KB to GR/CF: 12.00 ft

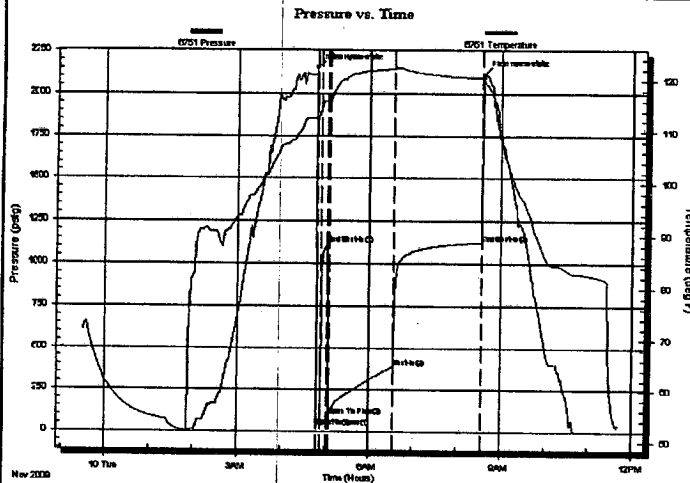
Serial #: 6751

Inside

Press@RunDepth: 388.38 psig @ 4406.00 ft (KB)
Start Date: 2009.11.09 End Date: 2009.11.10
Start Time: 23:30:09 End Time: 11:41:23

Capacity: 8000.00 psig
Last Calib.: 2009.11.10
Time On Btrr: 2009.11.10 @ 04:47:38
Time Off Btrr: 2009.11.10 @ 08:36:38

TEST COMMENT: IF- Weak building blow, 5 inches in 5 min
IS- No blow back
FF- Strong blow, BOB in 15 min
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2150.67	112.70	Initial Hydro-static
2	27.91	112.05	Open To Flow (1)
7	76.80	114.25	Shut-In(1)
16	1118.42	115.57	End Shut-In(1)
18	95.88	115.26	Open To Flow (2)
106	388.38	122.10	Shut-In(2)
226	1124.11	120.39	End Shut-In(2)
229	2115.66	119.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	MCW60%w ater40%mud Skim of oil	1.52
496.00	100%w ater	6.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wood Energy Inc.

Petro 3-2

PO Box 828
Mt. Vernon IL, 62664

3/20s/33w

Job Ticket: 37564

DST#: 1

ATTN: Tom Pronhold

Test Start: 2009.11.09 @ 23:30:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	MCW60%w ater40%mud Skim of oil	1.525
496.00	100%w ater	6.447

Total Length: 806.00 ft

Total Volume: 7.972 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

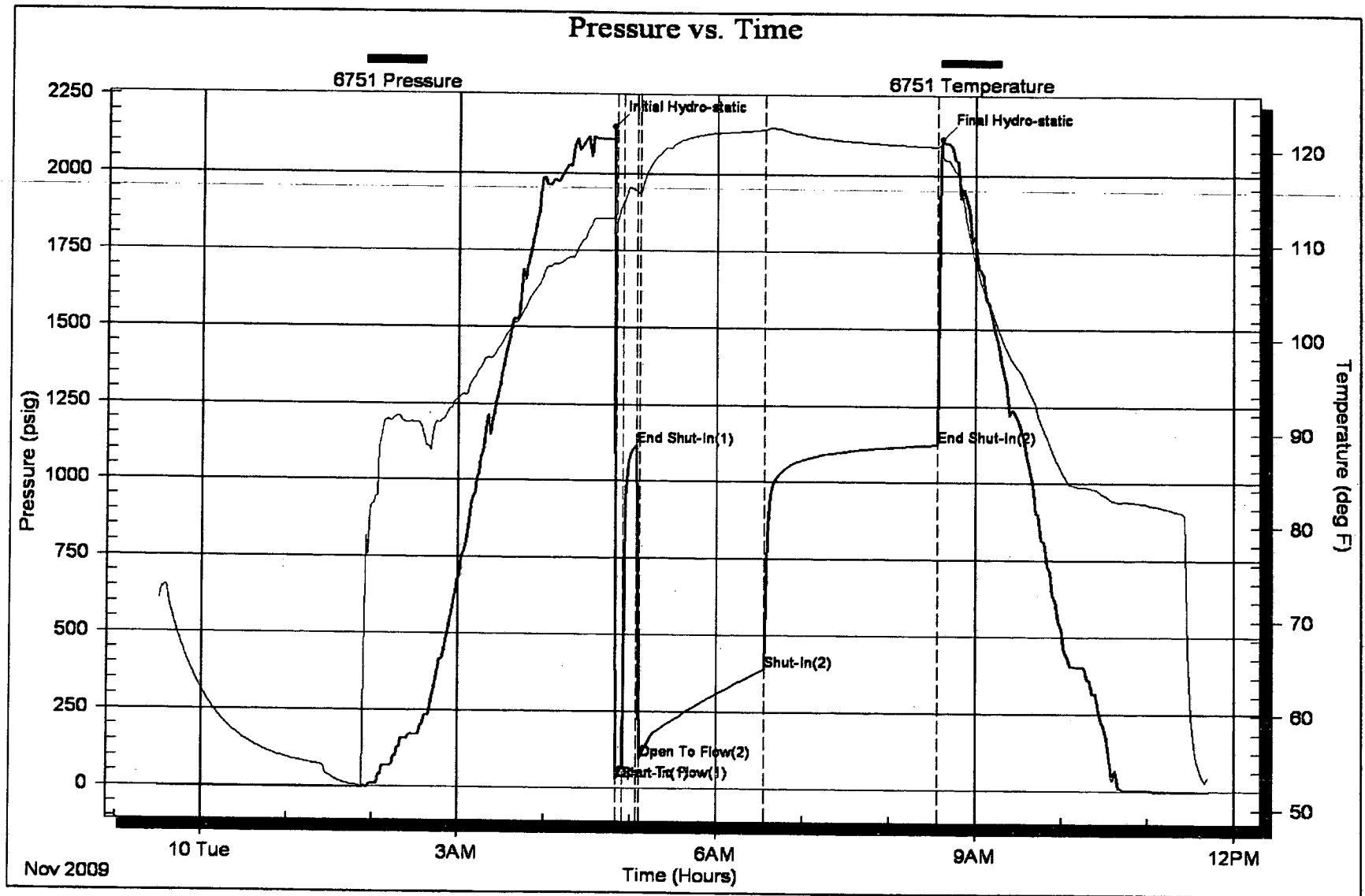
Laboratory Location:

Recovery Comments:

RECEIVED

JAN 07 2010

KCC WICHITA



RECEIVED
JAN 07 2010
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