

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34134  
Name: TREK Resources, Inc.  
Address: 4925 Greenville Avenue, Suite 915  
City/State/Zip: Dallas, TX 75206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Conrad Mirochna  
Phone: (214) 382-3227  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/24/09 10/31/09 11/1/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,615-00-00  
County: Hodgeman  
29 S. & 269 W. of  
NW SE SE Sec. 4 Twp. 23 S. R. 22W  East  West  
961 feet from  S/  (circle one) Line of Section  
1259 feet from  E/  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: DELKER Well #: 1  
Field Name: Hanston-Oppy SE  
Producing Formation: Mississippian  
Elevation: Ground: 2202 Kelly Bushing: 2210  
Total Depth: 4520 Plug-Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1326 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(30sks In Rat Hole)(20sks In Mouse Hole)

**Drilling Fluid Management Plan** AH I NUL 2-2-10  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 320 bbls  
Dewatering method used hauled free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RITCHIE EXPLORATION, INC.  
Lease Name: SEARS "AP" SWD License No.: 4767  
Quarter NW Sec. 6 Twp. 20 S. R. 21W  East  West  
County: Ness Docket No.: D-11577

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Oil & Gas Analyst Date: 11-16-09  
Subscribed and sworn to before me this 17 day of November  
2009  
Notary Public: Erin Hunt

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received rec'd 11/21/09  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

Notary Public Commission Expires March 27, 2013  
**ERIN ROBIN HUNT**  
Notary Public, State of Texas  
My Commission Expires  
March 27, 2013

RECEIVED  
JAN 21 2010  
NOV 19 2009  
KCC WICHITA  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TREK Resources, Inc. Lease Name: DELKER Well #: 1  
 Sec. 4 Twp. 23 S. R. 22W  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed? Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota Sand	578' KB 2210'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Red Bed Shale	935' KB 2210'
List All E. Logs Run:		Anhydrite	1320' KB 2210'
		Osage Lime	4,436' KB 2210'
Dual Induction Log Microsensitivity Log Dual Compensated Porosity Log + DUAL RECEIVER CMT. BOND LOG			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	1326	SMDC	470	1/4#CF/sk
Production St.	7 7/8	5 1/2	15.5	4519	EA/2	180	

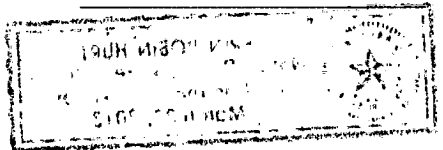
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4441', 4444'-4450'	none	

TUBING RECORD	Size	Set At	PACKER-AT	Liner Run
137 jals	2 7/8"	4472'	4413'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11-13-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	7	0	170	N/A 19

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

no gas



JOB LOG

SWIFT Services, Inc.

DATE 11-01-09 PAGE NO. 1

CUSTOMER TREK RESOURCES WELL NO. 1 LEASE DELVER JOB TYPE COILING STRING TICKET NO. 16639

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for ONLOCATION, START CSL-FLUWID, BREAK GAS & ROTATE PIPE, MUD FLUSH, and LAND PLUG.

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JAN 27 2010

KCC WICHITA

THANK YOU!
DAVE, JOSH B, JASON F.



CHARGE TO: TREK RESOURCES  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 16639

PAGE 1 OF 2

SERVICE LOCATIONS: 1. HAYS 2. NESS

WELL/PROJECT NO.: 1 LEASE: DEVELOP COUNTY/PARISH: HODGEMAN STATE: KS CITY: DATE: 11-01-09 OWNER:

TICKET TYPE:  SERVICE  SALES CONTRACTOR: RIS NAME NO.: DISCOVERY DECS #3 SHIPPED VIA: C.T. DELIVERED TO: 5611/20 W. NINING STANSTON ORDER NO.:

WELL TYPE: OIL WELL CATEGORY: DEVELOP JOB PURPOSE: LONGSTRING WELL PERMIT NO.: WELL LOCATION:

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #112	45	m	5	00	225 00
578		1			PUMP SERVICE	1	EA	1400	00	1400 00
221		1			LUBRI OIL	2	GAL	25	00	50 00
281		1			MUD FLUSH	500	GAL	1	00	500 00
290		1			DAIR	2	GAL	35	00	70 00
402		1			CENTRALIZER	9	EA	5 1/2	00	495 00
403		1			CONTAINER	2	EA	5 1/2	00	360 00
406	KCC MICHITA JAN 27 2010 RECEIVED	1			LATCH DOWN PING #3 BARRIS	1	EA	225	00	225 00
407		1			TRUCK FLARE SKID 4/1/10 FILL	1	EA	275	00	275 00
419		1			ROTATING HEAD RENTAL	1	EA	150	00	150 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Ann Weathers  
 DATE SIGNED: 11-01-09 TIME SIGNED: 1000  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#6-1 PAGE TOTAL	3750 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	3454 38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub	7204 13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	7112 00
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		Hodgeman TAX @ 4.5%	315 00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7519 00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Dvalbu APPROVAL:

Thank You

01-26-10 4:46 PM - Trek Resources 2143738035 T-079 P0003/0013 F-214



JOB LOG

SWIFT Services, Inc.

DATE 10-25-09 PAGE NO. 1

CUSTOMER Trek Resources WELL NO. 1 LEASE D Baker JOB TYPE Cement Surface TICKET NO. 17143

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							On Location 8 5/8 25# Cement 1, 2, 76, 25 TD 1326' PS 1325'
	2145							Start Casing
	2220							Break Circulation
	0015	6 3/4	32	✓				200 Pump Mud Flush & KCL
	0020	6		✓				200 Start Cement 11.8 ppg 100 sks
		6	47	✓				200 Cement 12.4 ppg 120 sks
		6	93	✓				200 Cement 13.0 ppg 100 sks
		6	127	✓				200 Cement 14.0 ppg 100 sks
		6	155	✓				200 Cement 15.0 ppg 50 sks
	0105		167					- Shut down Release Plug
		6 3/4		✓				150 Start Displacement
		6 3/4	35	✓				400 Cement to Surface 100 sks to Pit
	0130		84.2					500 Land Plug - Shut in
								Wash Truck
	0200							Job Complete
								Thank you Brett, Dave & Jason

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CHARGE TO: **Trek Resources**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 JAN 27 2010  
 KCC WICHITA

TICKET  
 17143

PAGE 1 OF

T-079 P0006/0013 F-244

2143738035

01-26-10 18:47 FROM-Trek Resources

WELL LOCATIONS <b>Ness City KS</b>	WELL PROJECT NO. <b>1</b>	LEASE <b>Belker</b>	COUNTY/PARISH <b>Hodgeman</b>	STATE <b>Ks</b>	CITY <b>Ness City</b>	DATE <b>10-25-09</b>	OWNER
TICKET TYPE <b>SALES</b>	CONTRACTOR <b>Discovery Drlg. Co</b>	RIG NAME/NO. <b>3</b>	SHIPPED VIA	DELIVERED TO <b>Hanston</b>	ORDER NO.		
WELL TYPE <b>Oil</b>	WELL CATEGORY <b>Development</b>	JOB PURPOSE <b>Cement Surface</b>	WELL PERMIT NO.	WELL LOCATION <b>Hanston 3.5, 1 1/4 W, Nint</b>			
ERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LCC	ACCT	DF							
575		1			MILEAGE TRK # 114	50	mi			5.00	250.00
7860		1			Pump Charge Deep Surface	1	ea			1100.00	1100.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizer	4	cu	8 5/8	11	70.00	280.00
410		1			Top Plug	1	cu	8 5/8	11	100.00	100.00
412		1			Baffle Plate	1	ea	8 5/8	11	100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	2380	00
Page #2	8966	13
Subtotal	11,346	13
TAX	523	26
TOTAL	11,869	39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: **Brett Corsair** APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17143

CUSTOMER: **Trek Resources** WELL: **Ditker #1** DATE: **10-25-09** PAGE: **2** OF: **2**

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING		TARE	DESCRIPTION	QTY		UNIT	PRICE	AMOUNT
		CO	BT			WT	CB			
330		1			Swift Multi-Density STA	470	sk		14.00	6580.00
276		1			Flocele	125	lbs		1.50	187.50
278		1			Calcium Chloride	4	sk		35.00	140.00
290		1			D-Air	5	gal		35.00	175.00
581		1			SERVICE CHARGE				1.50	705.00
83		1			TOTAL WEIGHT	47145			1.00	1178.63

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CUBIC FEET: **470** TON MILES: **1178.63**

GENERAL TOTAL: **8966.13**

T-079 P0007/0013 F-244  
 2143738035  
 01-26-10 18:47 FROM-Trek Resources





# PIPE TALLY

Date 10/24/09

Trek Resource

Company

Walker #1

Hanston - W. edge 228 Ave

Lease

(Bazine RD) 3S to L RD 1/2 W Ninto

Size <u>4 3/8</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>237</u>		Grade		Type <u>dn</u>		Range <u>R-3</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	45	42	45															
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12				42	45														
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20	42	45																	
Total	849	5940																	

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32

Subtotal this page

Total Number of Joints

1358.40 GRAND TOTAL

Ken OAT

Tallied By

JW

Received In Good Order By

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



Phone (620) 793-7587

# MURRAY CASING CREWS, INC.

CASING & TUBING CREWS  
BOX 27  
GREAT BEND, KANSAS 67530

No 27471

DATE 10-25 2009

Company Trek Resources Called By D. Sawyer 3

Address \_\_\_\_\_ E.O. or F.O. No. \_\_\_\_\_

Lease Dalton Well No. 1 County \_\_\_\_\_

## SERVICE REPORT

Tools Slips Amount: 100.00

Tools \_\_\_\_\_ Amount: \_\_\_\_\_

Casing Ran 1326' of 8 5/8 Amount: 1353.20

Power Tongs \_\_\_\_\_ Amount: \_\_\_\_\_

Waiting Time \_\_\_\_\_ Amount: \_\_\_\_\_

Hourly Work \_\_\_\_\_ Amount: \_\_\_\_\_

Transportation Charge RT Miles @ Per mile Amount: \_\_\_\_\_

Amount: \_\_\_\_\_

Tong Operator 1 man Amount: \_\_\_\_\_

Helpers \_\_\_\_\_ State & Local Taxes Amount: 7/1453.20

### TOTAL SERVICE CHARGE

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

OWWO \_\_\_\_\_ NEW \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

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