

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/26/10
Form AGO-1
September 1999
Form Must Be Typed

*See
the
1/27/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main Ste 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: High Sierra Crude Oil & Marketing LLC
 Operator Contact Person: Tim Hellman
 Phone: (.316) 2621077 **CONFIDENTIAL**
 Contractor: Name: Duke Drilling Co. Inc **JAN 26 2009**
 License: 5929
 Wellsite Geologist: Tim Hellman **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 10/10/2008 10/20/08 11/18/08
 Spud Date or 20 09 day of January
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 151-22315-0000
 County: Pratt
 E2 NE NW Sec. 26 Twp. 29 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eads Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1995 Kelly Bushing: 2006
 Total Depth: 5026 Plug Back Total Depth: 4882
 Amount of Surface Pipe Set and Cemented at 267 w/ 350 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 28,500 ppm Fluid volume 175 bbls
 Dewatering method used Vacuum Truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson 2 SWD License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324
Alt I - Dlg - 4/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Member Date: 1/26/2009
 Subscribed and sworn to before me this 26th day of January
 20 09.
 Notary Public: Robbie L Dale
 Date Commission Expires: May 15, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 27 2009

ROBBIE L. DALE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 5-15-11

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Eads Well #: 1
 Sec. 26 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density, Micro & Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3913	-1907
Lansing	4094	-2088
BKC	4476	-2470
Miss	4572	-2566
Viola	4732	-2726
Arbuckle	4974	-2968
LTD	5028	-3022

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	46#	267	60/40 poz mix	350	2% g, 3% cc
Production	7 7/8"	5 1/2"	14#	4927	60/40 poz mix	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4574-4602	Acid 2000 gal, 10% NE FE	4574-4602
		Frac w/ 170,600# sd	4574-4602

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4494	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/1/09			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	147	10	156		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32578

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

CONFIDENTIAL
JAN 26 2009
10-10-08

DATE	10-11-08	SEC.	26	TWP.	29s	RANGE	15w	CALLED OUT	11:00 PM	ON LOCATION	1:00 PM	JOB START	8:30 PM	JOB FINISH	9:00 PM
LEASE	Eggs	WELL #	1	LOCATION	Sawyer KS, 13w, 51 into			COUNTY	Prett	STATE	KS				
OLD OR <u>NEW</u> (Circle one)															

CONTRACTOR ~~Sutton~~ Duke #5
 TYPE OF JOB Surface
 HOLE SIZE 17 1/2 T.D. 269
 CASING SIZE 13 3/8 DEPTH 269
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 38 1/2 bbls of freshwater

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 350 sk 60.40
2% gel + 3% cc

COMMON	210 A	@	15.45	3244.50
POZMIX	140	@	8.00	1120.00
GEL	6	@	20.80	124.80
CHLORIDE	11	@	58.20	640.20
ASC		@		

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F.
 # 372 HELPER Randy F.
 BULK TRUCK
 # 421 DRIVER Scott P
 BULK TRUCK
 # DRIVER

RECEIVED
 KANSAS CORPORATION COMMISSION
 @
 @ JAN 27 2009
 @
 @ CONSERVATION DIVISION
 @ WICHITA, KS

HANDLING	367	@	2.40	880.80
MILEAGE	30 x 367 x .10			1101.00
				TOTAL <u>7111.30</u>

REMARKS:
Pipe on bottom & broke circulation
Pump 3 bbls cement, mix 350sk
of cement, stop & displacement
pump 38 1/2 bbls & shut in, cement
did circulate

SERVICE

DEPTH OF JOB	269'			
PUMP TRUCK CHARGE				1018.00
EXTRA FOOTAGE		@		
MILEAGE	30	@	7.00	210.00
MANIFOLD		@		
		@		
				TOTAL <u>1228.00</u>

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

none
 @
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	2228.00
DISCOUNT	339.00
IF PAID IN 30 DAYS	

PRINTED NAME X Garry
 SIGNATURE X Garry

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., LLC. 34283

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 26 2009
CONFIDENTIAL

SERVICE POINT: Medicine Lodge, KS.

DATE <u>10-20-08</u>	SEC. <u>26</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>4:00PM</u>	JOB START <u>8:30PM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>EADS</u>	WELL # <u>1</u>	LOCATION <u>Sawyer, KS, 13 1/2 W, S into</u>			COUNTY <u>Pratt</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Production casing

HOLE SIZE 7 7/8" T.D. 50 26'

CASING SIZE 5 1/2" 14# DEPTH 4,969

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1600 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 119 1/2 Bbl Fresh water

EQUIPMENT

PUMP TRUCK # 414 CEMENTER Thomas DeMorrow
HELPER Raymond R.

BULK TRUCK # 363 DRIVER Scott P.

BULK TRUCK # _____ DRIVER _____

OWNER Lotus Operating

CEMENT

AMOUNT ORDERED 140 SY 60' 40' 2, 85 SY 60' 40' 2 + FL-5P

COMMON	<u>135 A</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE		@		
ASC		@		
FL-5P	<u>85</u>	@	<u>16.90</u>	<u>1436.50</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 2009
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>231</u>	@	<u>2.40</u>	<u>554.40</u>
MILEAGE	<u>30 x 231 x .10</u>			<u>693.00</u>
				TOTAL <u>5572.85</u>

REMARKS:

2 1/2 on Bottom, Break circulation, Pump 5 Bbl Fresh Ahead, Plug Rat + mouse w/ 25 SY 60' 40' 2, Pump Production 115 SY 60' 40' 2, 85 SY 60' 40' 2 + FL-5P 5 to 6 Perfs, Wash Pump + Lines, Release Plug, start Displacement, see LIFT, low rate, Pump Plug, Float hold, Displaced w/ 119 1/2 Bbl Fresh water
Thank you

CHARGE TO: Lotus Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4,969'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
Head Rental	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
TOTAL <u>2508.00</u>			

5 1/2

PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@	<u>74.00</u>	<u>74.00</u>
Guide shoe	<u>1</u>	@	<u>192.00</u>	<u>192.00</u>
Afu Insert	<u>1</u>	@	<u>293.00</u>	<u>293.00</u>
Centralizers	<u>6</u>	@	<u>57.00</u>	<u>342.00</u>
TOTAL <u>901.00</u>				

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PRINTED NAME X Art Schoenhofer

SIGNATURE X Art Schoenhofer

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING