

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Mitchell Trust Well #: 17-1
 Sec. 17 Twp. 27 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	978	"A"	130	

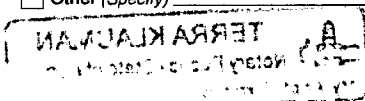
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	899-901/841-843/835-837	500gal 15%HCLw/ 46bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	899-901/841-843 835-837
4	786-788/647-649/618-621	300gal 15%HCLw/ 56bbls 2%Kcl water, 546bbls water w/ 2% KCL, Blockde, 3600# 20/40 sand	786-788/647-649 618-621
4	513-517/502-506	300gal 15%HCLw/ 48bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	513-517/502-506

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



CONFIDENTIAL

JAN 30 2008

TXD SERVICES

DRILLERS LOG KCC

TXD SERVICES

RIG #	101	S.	17	T.	27	R.	20	GAS TESTS:	
API #	133-27243	County:	Neosho		498'	0			
Elev.:	1010'	Location:	Kansas		746'	slight blow			
Operator:	Quest Cherokee LLC				777'	slight blow			
Address	9520 N. May Ave., Suite 300				870'	slight blow			
	Oklahoma City, OK. 73120				932'	slight blow			
WELL #	17-1	Lease Name:	Mitchell Trust		1025'	5 - 1/2"	14.1		
Footage location	2250 ft. from the		S	line					
	350 ft. from the		W	line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date:	10-25-07	Geologist:							
Date/Comp:	10-31-07	Total Depth:	1025'						
Exact Spot Location	NW NW SW								
Casing Record				Rig Time					
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	6-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type/Cement									
Sacks									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	1	shale	480	490				
clay shale/lime	1	22	sand	490	497				
lime	22	36	shale	497	515				
shale	36	44	sand	515	538				
lime	44	49	shale	538	600				
sand	49	69	sand	600	621				
lime	69	151	coal	621	622				
sand	151	190	sand	622	662				
shale	190	246	shale	662	678				
b. shale	245	247	lime	678	690				
lime	247	254	sand	690	714				
sand	254	292	shale	714	733				
b. shale	292	294	coal	733	734				
lime	294	323	shale	734	747				
shale	323	385	coal	747	748				
lime	385	393	shale	748	780				
coal	393	394	sand	780	928				
lime	394	415	mississippi	928	1025				
sand	415	439							
coal	439	440							
shale	440	479							
coal	479	480							
Comments: 725' added water									

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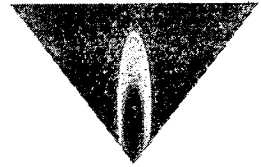
FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME NOV. 9. 11:30AM

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JAN 30 2008

KCC

TICKET NUMBER 2555

FIELD TICKET REF #

FOREMAN Joe

624960

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Nov-11-07	Mitchell TRUST 17-1	17	27	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:00		903427		6	<i>Joe Blanchard</i>
MAVERICK		5:00		903197		6	120
Tyler		5:00		903600		6	<i>[Signature]</i>
TIM		5:00		903140	932452	6	<i>[Signature]</i>
DANIEL	↓	3:00		931420		4	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 977.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Rms 2 SKS gel & 10 bbl dye & 1 SK gel & 130 SKS of Cement To get dye to surface. Flush pump Pump wiper plug to bottom of Set Flo + shoe

977.77	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	26 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gallon	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gallon	City Water	
903140	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931420	4 hr	80 Vac	

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