## CONFIDENTIAL

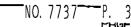
KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 15-133-2/243-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NW_NW_SW Sec. 17 Twp. 27 S. R. 20 V East West
Chapita VC 66720	2250 feet from S/N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC CONFIDERTINE	350 feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann JAN 3 0 2008	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-9500	(circle one) NE SE NW SW)
Contractor: Name: TXD	Lease Name: Mitchell Trust Well #: 17-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 1010 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1025 Plug Back Total Depth: 978
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 978
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	- Militala C-29
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NS 10-5-09 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Superintensia project and the second	Lease Name: License No.:
10/25/07 10/31/07 11/11/07  Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
·	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Chennifu K. Commann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/24/08	Letter of Confidentiality Received
N. Th.	If Denied, Yes Date:
Subscribed and sworn to before me this 24 day of 700 UCY	DECENTED.
20_08	Wireline Log Received KANSAS CORPORATION COMMISSI Geologist Report Received
Notary Public: Devra Klauman	UIC Distribution FEB 0 4 2008
9-11-2-11D A. T	FRRA KI ALIMANI
Per Nota	ary Public - State of Kanana
(My Appt. Ex	xpires 8-4-2010

Mitchell Trust Lease Name: Twp. 27 County: Neosho INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No **✓** Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey See attached Cores Taken Yes No Electric Log Run Yes No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log **Dual Induction Log** New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Setting Weight Type and Percent Size Hole Type of # Sacks Purpose of String Drilled Lbs. / Ft Depth Used Additives Surface 22 21.5 "A" 5 12-1/4 8-5/8" Production 6-3/4 +\ 4-1/2 10.5 978 "A" 130 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement **#Sacks Used** Type and Percent Additives Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 899-901/841-843/835-837 4 500gal 15%HCLw/ 46bbls 2%kd water, 646bbls water w/ 2% KCL, Blockle, 6700# 20/40 s 899-901/841-843 835-837 786-788/647-649/618-621 786-788/647-649 618-621 513-517/502-506 513-517/502-506 300gal 15%HCLw/ 48bbts 2%kcl water, 646bbts water w/ 2% KCL, Biocide, 6700# 20/40 **TUBING RECORD** Set At Packer At Liner Run 2-3/8" Waiting on Pipeline Yes ∐ No n/a Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Pumping Flowing Gas Lift Other (Explain) **Estimated Production** Water Bbls. Gas-Oil Ratio Gravity Bbls. Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval ☐ Vented ☐ Sold ☐ Used on Lease Open Hole Commingled \*(If vented, Submit ACO-18.)



### CONFIDENTIAL

JAN 3 0 2008

TXD SERVICES

#### DRILLERS LOG KCC

#### TXD SERVICES

साद इ	10'	-	S. 17	1. 27	R.	20	TGAS TESTS	GAS TESTS:			
API#	133-2724	3	County:	Neosho			498'				
Elev.:	1010'		Location:	Kansas		746' slight blow					
							777	slight bl			
Operator:	Quest Ch	erokee LLC					870'	slight bl			
Address	9520 N. A	May Ave., Su	ite 300			<del></del>	932				
	Oklahoma City, OK. 73120						1025'	5 - 1/2"	. 14,		
WELL#	17-1		Lease Name:	Mitchell T	rust		-	- 1/2	144,		
Footage location	DΠ	2250	ft. from the	S	line		<del>                                     </del>				
		350	ft. from the	W	line		<del>                                     </del>				
Drilling Contract	ctor.		TXD SERVI	CESIP							
Spud Date:	10-25-07	-	Geologist:								
Date Comp:	10-31-07		Total Depth:	1025'							
Exact Spot Loc		NW NW S									
Casing Rec	ord		Rig Time								
	Surface	Production					<del></del>				
Size Hole	12-1/4"	6-3/4"	<del></del>				<del></del>				
Size Casing	8-5/8"	4-1/2"	<del></del>								
Weight	24#	10-1/2#	<del></del>					<del></del>			
Setting Depth	22'	10-11211	· · · · · · · · · · · · · · · · · · ·								
Type Cement		<del>                                     </del>		<del></del>							
Sacks		<del> </del>									
			WELL LOG								
Formation	Тор	Btm.	Formation	Тор	Btm.		Formation	Тор	Btm.		
top soil	0		shale	480		490	Company	1100	DUII.		
clayshalelime	1			490		497		<del></del> -			
lime '	22		shale	497		515		<del>-</del>			
shale	36		sand	515		538		<del></del>	<del></del>		
lime .	44		shale	538		600					
sand ·	49		sand	600	_	621	-	<del></del>	<b>-</b>		
lime ,	69		coal	621	<u> </u>	622		+			
sand	151		sand	622		662		+			
shale!	190		shale	662	1	678		<del></del>			
b.shale	245	247	lime	678		690		+			
lime :	247	254	sand	690		714		<del> </del>	<del>                                     </del>		
sand	254	292	shale	714		733		<del>                                     </del>	<del> </del>		
b.shale	292		coal	733		734		<del></del>	<del> </del>		
lime ·	294	323	shale	734		747		+	<del>                                     </del>		
shale,	323	385	coal	747		748		┪──	-		
lime :	385	393	shale	748		780		+			
coal	393		sand	780		928		<del> </del>			
lime :	394		mississippl	928		1025		<del>                                     </del>	<del>                                     </del>		
sand '	415	439						<b>†</b>	<del>                                     </del>		
coal	439	440						+	<del>†</del>		
shale	440	479						<del> </del>			
coal	479	480						<del>                                     </del>	<del> </del>		
Comments:	725' added	111111				<del></del>					

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 0 4 2008

# QUEST Resource Corporation

NOV-11-07

Ravin 4513

#### 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

#### CONFIDENTIAL

JAN 3 0 2008

**KCC** 

TICKET NUMBER 2555

FIELD TICKET REF # \_\_\_\_

TOWNSHIP

27

SECTION

17

FOREMAN Joe

RANGE

20

COUNTY

NO

624960

Mitchell

#### TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

TRUST

FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUCK	EMPLOYEE	
OPERATOR	IN	TIME OUT	LUNCH	#	#	HOURS	SIGNATURE	
Joe	11:00	5:0	D	903427		6	Sounch	
MAVERICK		5.00		903197		6	120	
Tyler		5:00		903600		6	h	
TIM		5:00	) ',	903140	932452	6	Lagr	
DANIEL	<b>→</b>	3:00	ט	931420	_	4	Dowlet	
JOB TYPE Longs	tring HOLES	ize	<u>- 3/4</u> н	IOLE DEPTH/ (	008 casin	IG SIZE & WEIGHT	41/2" 10.5	
CASING DEPTH 97								
SLURRY WEIGHT 14							<u> </u>	
DISPLACEMENT ) 5	.57 DISPLA	CEMENT P		MY PSI	BATE	Hhom		
REMARKS:	- DISFLA	OLIVIEIVI F	O IV	IIX I OI				
	-000114 100	2 h ~	nu 2 < v <	000 d 10 b	all due d	15×-0 d	r 130 < K50	
INSTAlled Co Coment To	- + duate	<u>۲. کی یہ </u>	MS X SKS	and the P	sorrye 4	Chia to 1	130 3113	
Set Floor	4 Man a	30 1 TO	1 10-5V	y hamb in	w to miber	P109 1911	OCT NI	
<u> </u>	· VIOL	<u>-</u>				<del>.</del>		
.*								
		•					· · · · · · · · · · · · · · · · · · ·	
		·	· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		· · · · · · · · · · · · · · · · · · ·		<del></del>	
	977.		F+ 41/2	<u>Casin</u> Lizers	9	<i>y</i> -		
	<del>. ,</del>	6	Contra					
			4.1× E					
ACCOUNT CODE	QUANTITY or U	NITS		TOTAL AMOUNT				
903437	6	h	Foreman Pickup					
903197	6		Cement Pump Truck					
903600	6		Bulk Truck					
1104	16		Portland Cement					
1124	á		-50/50 POZ Blend Germent Rattle < 31/2 AP 3					
1126			OWC - Blend Cemer	H 41/2 (1)	iner alu			
1110	26	, SK	Gilsonite		. L . A	73		
1107	1	· · ·	Flo-Seal					
1118	6	SK	Premium Gel					
1215A	lool	low	KCL				CEIVED	
1111B		35K	Sodium Silicate (	Calchri	Öe	KANSAS CORP	ORATION COMMISSION	
1123	7000 00		City Water			EFA	0 4 2000	
963140			Transport Truck			רבע	0 4 2008	
932452		1 14	Transport Trailer			CONSER	VATION DIVISION	
19214111	4	100	80 Vac			W	CHITA KS	