

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

1/14/08  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-20-07</u>	<u>9-25-07</u>	<u>9-29-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31438-00-00  
County: Montgomery  
NE NE NE Sec. 9 Twp. 33 S. R. 14  East  West  
5129' FSL feet from S / N (circle one) Line of Section  
140' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W&C Farlow Well #: A4-9 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 881' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1904' Plug Back Total Depth: 1904'  
Amount of Surface Pipe Set and Cemented at 41 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** SWD NJ 6-509  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 1-14-08  
Subscribed and sworn to before me this 14 day of January

20 08  
Notary Public: Brandy R. Allcock  
acting in enough  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&C Farlow Well #: A4-9 SWD  
 Sec. 9 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      JAN 14 2008                      KCC                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	35	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1702'	Thick Set	275	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1736' - 1904'	100 BBL 28% HCl, 300 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1676'	1672'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
NA							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

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Rig Number: 1	S. 9 T. 33 R. 14E
API No. 15- 125-31438	County: MG
Elev. 881	Location: NE NE NE

Operator: Dart Cherokee Basin Operating Co. LLC  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: A4-9SWD Lease Name: W&C FARLOW  
 Footage Location: 5129 ft. from the South Line  
 140 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 9/20/2007 Geologist:  
 Date Completed: 9/25/2007 Total Depth: 1904

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7-7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:	CONSOLIDATED			

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	6	coal	1161	1163	*09/24/2007				
clay	6	13	shale	1163	1350	water out			1:00pm to 1700'	
shale	13	32	coal	1350	1352	tripped out w/				
lime	32	41	shale	1352	1390	hammer and				
shale	41	265	coal	1390	1392	tripped back				
lime	265	278	shale	1392	1440	in w/tricone			4:00pm to 1000'	
wet sand	278	301	coal	1440	1441					
shale	301	525	shale	1441	1470	*09/25/2007				
lime	525	542	Mississippi	1470	1608	tripping			6:00am to 1700'	
shale	542	685	lot of water	1608	1609	and drilled			to 1904'	
lime	685	710	Mississippi	1609	1635	tripped out			1:00pm to	
shale	710	900	dark lime	1635	1736				3:30pm	
pink lime	900	918	Arbuckle	1736	1796					
shale	918	1005	brack	1796	1798					
oswego	1005	1040	lime	1798	1876					
summit	1040	1045	brack	1876	1878					
oswego	1045	1069	lime	1878	1904					
mulky	1069	1073								
oswego	1073	1082								
shale	1082	1094								
coal	1094	1096								
shale	1096	1118								
coal	1118	1119								
shale	1119	1161								

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 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12696

LOCATION EUREKA

FOREMAN Rock LEFORD

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	
9-20-07	2368	FARLOW W+C A4-9 SWP				M6
CUSTOMER			TRUCK #			
Dart Cherokee Basin			463			
MAILING ADDRESS			DRIVER			
211 W. Myrtle			Kyle			
CITY			TRUCK #			
Independence			439			
STATE			DRIVER			
KS			Jarrod			
ZIP CODE			TRUCK #			
67301			CONFIDENTIAL			
			JAN 14 2008			
			KCC			

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 41' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2' 8b1 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 5 8b1 fresh water. Mixed 35 sacks class "A" cement w/ 220 cactz 220 gal + 1/4" flocc @ 15# / gal. Displace w/ 2' 8b1 fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	1	MILEAGE 200 well	0	0
110YS	35 sacks	class "A" cement	12.20	427.00
1102	65 #	220 cactz	.67	43.55
1118A	65 #	220 gal	.15	9.75
1102	8 #	1/4" flocc @ 15# / gal	1.90	15.20
5407		ton-mileage bulk tax	m/c	285.00
			subtotal	1430.50
			5.32% SALES TAX	24.27
			ESTIMATED TOTAL	1456.77

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AUTHORIZATION W/S W TITLE 216709 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12629  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-07	2368	Farlow D 4-9 SWD				MO
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle						
CITY STATE ZIP CODE Independence Ks 67301			Gus Jones			
			463 Kyle			
			515 Jerrid			
			IAN 4 2008			
			VCC			

JOB TYPE <u>Logstring</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>1904'</u>	CASING SIZE & WEIGHT <u>5 1/2" 12.75"</u>
CASING DEPTH <u>1700'</u>	DRILL PIPE	TUBING <u>2 3/4"</u>	OTHER
SLURRY WEIGHT <u>14"</u>	SLURRY VOL <u>72.861</u>	WATER gal/sk <u>7.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>5.501</u>	DISPLACEMENT PSI <u>900</u>	MIX PSI	RATE

REMARKS: Safety Meeting: Pump 1700' 5 1/2" casing w/ open hole packer w/ dart collar.  
Ran 2 3/4" tubing, w/ opening + closing tool. Rig up to 2 3/4" tubing w/ each head.  
had casing w/ water. Shut in annulus of 2 3/4" tubing. open dart collar.  
Break circulation w/ 15 bbl water. Pump 4cb Gel-Flush, 10bbl water spacer.  
10bbl water spacer. mixed 27.5sk 60/40 Poz-mix Cement w/ 5# Kol-Sol 5# 4Z Gel.  
4Z Gel, + 22 Ccch @ 14" gal. Yield 1.48 - Displace w/ 5.501 water.  
Close Dart Collar. Pressure casing to 1200PSI. Tool closed. open annulus of  
2 3/4" tubing. Back wash w/ 15 bbl short way, Back wash w/ 45bbl the long way.  
Casing clean. Pull tubing. Shut Casing in @ 0 PSI. Good Cement to surface = 7 bbl  
Slurry to Pit. Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	27.5sk	60/40 Poz-Mix Cement	9.20	2530.00
1110A	137.5"	Kol-Sol 5# 4Z	.36	4950.00
1118A	950"	Gel 4Z	.15	142.50
1102	475"	Ccch 22	.62	295.50
5407	11.83 Ton	Ton-Mileage Bulk Truck	18.60	219.80
1118A	200"	Gel-Flush	.15	30.00
1143	1 gal	Sap	22.00	22.00
1140	2 gal	Di-cide	26.00	52.00
		Thank you!		
			Sub Total	6000.00
			SALES TAX	120.00
			ESTIMATED TOTAL	6120.00

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 WICHITA, KS

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

5250.54