

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/20/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

API No. 15 - 011-23656-00-00

Name: Running Foxes Petroleum, Inc.

Spot Description: _____

Address 1: 7060-B S. Tucson Way

SE NW SE Sec. 6 Twp. 25 S. R. 24 East West

Address 2: _____

2,275 Feet from North / South Line of Section

City: Centennial State: CO Zip: 80112 + _____

2,275 Feet from East / West Line of Section

Contact Person: Kent Keppel

Footages Calculated from Nearest Outside Section Corner:

Phone: (720) 889-0510

NE NW SE SW

CONTRACTOR: License # 5786

County: Bourbon

Name: McGown Drilling

Lease Name: Harvey Well #: 10-6B INJ

Wellsite Geologist: Mark Machosky

Field Name: Devon

Purchaser: _____

Producing Formation: Bartlesville

Designate Type of Completion:

Elevation: Ground: 859' Kelly Bushing: _____

New Well Re-Entry Workover

Total Depth: 462' Plug Back Total Depth: 440'

Oil SWD SIOW

Amount of Surface Pipe Set and Cemented at: 22' Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: _____ Feet

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9/28/2009 9/29/2009 Waiting on Completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 1/20/2010

Subscribed and sworn to before me this 20th day of January

10 Keppel E. Keppel

Notary Public: _____

Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (LTV 1/22/12)

RECEIVED
JAN 22 2010

KCC WICHITA