CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONTERVATION DIVISION

ORIGINAL

October 2008

Form Myst Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34191	API No. 15 - 153-20883-00-00
Name: Reeder Operating, LLC	Spot Description:
Address 1: 4925 Greenville Ave., Suite 1400	NW_NE_NW_Sec. 20 Twp. 1 S. R. 35 East West
	375 Feet from 🗸 North / 🗌 South Line of Section
Address 2:	
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Jeffrey J. Harwell	□ NE ☑ NW □ SE □ SW
Phone: (214) 373-7793	County: Rawlins
CONTRACTOR: License # 33575 RECEIVED	Lease Name: Wilkinson Well #: 3-20
Name: WW Drilling, LLC Wellsite Geologist: Larry Nicholson AN 2 1 2010	Field Name: None
	Producing Formation: None
Purchaser: None Designate Type of Completion: KCC WICHITA	Elevation: Ground: 3190 Kelly Bushing: 3195
New Well Re-Entry Norkover	Total Depth: 4469 Plug Back Total Depth:
Oil SWD SIOWAN 1 9 2010	Amount of Surface Pipe Set and Cemented at: 302 Feet
Oil SWD SIOWAN 1 9 2010 Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd	If yes, show depth set: Feet
✓ Dry Other(Core, WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 600 ppm Fluid volume: 1200 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air dry- backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/19/2009 11/26/2009 11/27/2009	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
are complete and cappect to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: 19 Jan 2010	KCC Office Use ONLY
Title: VP, Operations Date: 19 Jan 2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 197H day of January	
20 10	Wireline Log Received
Notary Public: Ateplanie 7. W	Geologist Report Received UIC Distribution STEPHANIE T. LEONA
Date Commission Expires: 12-11- 20 //	OTERMANIE & LEGNARB Notary Public
Date Commission Expires.	STATE OF TEXAS STATE OF TEXAS My Comm. Exp. Dec. 11, 2911