

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/19/10

OPERATOR: License # 32781

Name: Roberts Resources, Inc.

Address 1: 2020 N. Tyler, Suite 106

Address 2: \_\_\_\_\_

City: Wichita, State: KS Zip: 67212 + \_\_\_\_\_

Contact Person: Kent Roberts

Phone: (316) 721-2817

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Kent Roberts

Purchaser: American Pipeline

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

10/24/09 11/7/09 12/22/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23455-00-00

Spot Description: 152' North & 29' East of

NW NE SW SW Sec. 29 Twp. 30S S. R. 11  East  West

1142 Feet from  North /  South Line of Section

689 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barber

Lease Name: Thom Ranch Well #: 1-29

Field Name: Wildcat

Producing Formation: Douglas Sand

Elevation: Ground: 1820 Kelly Bushing: 1831

Total Depth: 4892 Plug Back Total Depth: 4660

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 30000 ppm Fluid volume: 700 bbls

Dewatering method used: Haul off 640 bbl

Location of fluid disposal if hauled offsite:

Operator Name: Bemco

Lease Name: Mac License No.: 32613

Quarter \_\_\_\_\_ Sec. 7 Twp. 32S S. R. 11  East  West

County: Barber Docket No.: D-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 1/19/10

Subscribed and sworn to before me this 19th day of January

20 10  
Notary Public: Janice Baughn

Date Commission Expires June 13, 2012  
My Appl. Exp. \_\_\_\_\_

\* NO GED RPT.  
KCC Office Use ONLY REC'D.  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

RECEIVED  
JAN 20 2010

KCC WICHITA