

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

1/19/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34191
Name: Reeder Operating, LLC
Address 1: 4925 Greenville Ave. Suite 1400
Address 2: _____
City: Dallas State: TX Zip: 75206 + _____
Contact Person: Jeffrey J. Harwell
Phone: (214) 373-7793
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Larry Nicholson
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/30/09 12/7/09 12/8/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 153-20882-00-00
Spot Description: _____
SE NW SE Sec. 5 Twp. 1 S. R. 35 East West
1418 Feet from North / South Line of Section
1405 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rawlins
Lease Name: Walter Well #: 10-5
Field Name: None
Producing Formation: None
Elevation: Ground: 3143 Kelly Bushing: 3148
Total Depth: 4444 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2900 ppm Fluid volume: 1200 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeffrey J. Harwell (JEFFREY J. HARWELL)
Title: V.P., OPERATIONS Date: 18 JAN 2010
Subscribed and sworn to before me this 18TH day of JANUARY
20 10
Notary Public: Stephanie T. Leonard
Date Commission Expires: 12-11-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 21 2010

STEPHANIE T. LEONARD
Notary Public
STATE OF TEXAS
My Comm. Expires Dec. 11, 2011

KCC WICHITA