

CONFIDENTIAL

KANSAS OIL & GAS COMMISSION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/18/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 8080 E. Central, Suite #300,
 City/State/Zip: Wichita, KS 67212-3240
 Purchaser: None
 Operator Contact Person: Scott Hampel
 Phone: 316-636-2737 x 104
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606 **CONFIDENTIAL**
 Wellsite Geologist: Robert Hendrix **JAN 18 2010**

Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth.
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____
 _____ 11/4/09 _____ 11/13/09 _____ 11/14/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-023-21218-0000
 County: Cheyenne
 70'N & 40'W of
 C SE Sec 26 Twp 5 S. Rng 37 East West
 _____ 1390 _____ feet from N S (check one) Line of Section
 _____ 1360 _____ feet from E W (check one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (check one) NE SE NW SW
 Lease Name: FISHER "F" Well #: #1-26
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 3261' Kelly Bushing: 3266'
 Total Depth: 4968' Plug Back Total Depth: None
 Amount of Surface Pipe Set and Cemented at 260' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 550 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Vice President - Production Date: 1/18/10

Subscribed and sworn to before me this 18th day of January
20 10 **BRENT B. REINHARDT**
 Notary Public - State of Kansas
 My Appt. Expires 12/7/2011 Brent B Reinhardt
 Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 21 2010
KCC WICHITA