

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/12

OPERATOR: License # 32309
 Name: Presco Western, LLC
 Address 1: 5665 Flatiron Parkway
 Address 2: _____
 City: Boulder State: CO Zip: 80301 + _____
 Contact Person: Susan Sears
 Phone: (303) 444-8881
 CONTRACTOR: License # 33784
 Name: Trinidad Drilling
 Wellsite Geologist: N/A
 Purchaser: N/A
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: AAA
 _____ Other (SWD or Enhr.?) _____ Docket No.: 05

<u>11/23/09</u>	<u>12/02/09</u>	<u>12/06/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21886-0000
 Spot Description: _____
 SE .SE .NW .NW Sec. 31 Twp. 32 S. R. 39 East West
1294 Feet from North / South Line of Section
1186 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Morton
 Lease Name: Helen Well #: 5-D31-32-39
 Field Name: Peanut East
 Producing Formation: None
 Elevation: Ground: 3206 Kelly Bushing: 3217
 Total Depth: 6300 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 1628 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 1800 bbls
 Dewatering method used: Air Evaporation & Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

WV
1/22/12

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
 Title: Susan Sears - KS Engineering Manager Date: 1-18-10
 Subscribed and sworn to before me this 18th day of January
2010
 Notary Public: Jandra Blackburn
 Date Commission Expires: 1/29/2013

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
JAN 22 2010

KCC WICHITA