

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1/19/12

File  
01/22/10  
for GDS  
1/10/09

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: THOMAS G. FERTAL  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING  
License: 33350  
Wellsite Geologist: JUSTIN CARTER  
Designate Type of Completion: JAN 19 2010  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Catholic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
09/25/2009 10/05/2009 11/04/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

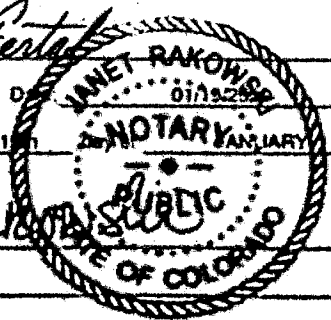
API No. 15-051-25907-0000  
County: ELLIS  
SW SE SW NE Sec. 32 Twp. 15 S. R. 16  East  West  
2480 feet from NORTH of Section  
1717 1715 feet from EAST Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: MCRACKEN FAMILY TRUST  
ET AL Well #: 1X-32  
Field Name: WILDCAT  
Producing Formation: LANSING  
Elevation: Ground: 1838' Kelly Bushing: 1847'  
Total Depth: 3499' Plug Back Total Depth: 3619'  
Amount of Surface Pipe Set and Cemented at 967 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHINS 1 JS 10  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal  
Title: SR. GEOLOGIST  
Subscribed and sworn to before me this 19th day of January 2010  
Notary Public: Janet Rakowice  
Date Commission Expires:



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
JAN 22 2010

My Commission Expires 05/05/2013

KCC WICHITA