

ORIGINAL

CONFIDENTIAL

see attch please hold confidential to maximum allowable  
for - rec'd 1/19/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/04/12

see  
for  
1/11/10

OPERATOR: License # 4252  
Name: Kahan & Associates, Inc.  
Address 1: P.O. Box 700780  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74170 + 0780  
Contact Person: David M. Wilson  
Phone: ( 918 ) 492-9797  
CONTRACTOR: License # 33350

API No. 15 - 009-25361-0000  
Spot Description: \_\_\_\_\_  
\_W2\_ SW NE Sec. 12 Twp. 17 S. R. 15  East  West  
1980 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Name: Southwind Drilling, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_ JAN 04 2010

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Lease Name: D. Pizinger Well #: 1  
Field Name: Leoville  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1934' Kelly Bushing: 1944'  
Total Depth: 3465' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 603' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 2000 bbls  
Dewatering method used: Evaporate & bury  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/12/09 12/19/09 12/19/09  
 Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Chief Operating Officer Date: 12/31/2009

KCC Office Use ONLY  
JAN 19 2010  
Letter of Confidentiality Received KCC WICHITA  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received RECEIVED  
UIC Distribution  
JAN 08 2010

Subscribed and sworn to before me this 4th day of January, 2010  
Notary Public: Christine Bates #00016254  
Date Commission Expires: 30 April 2012

KCC WICHITA