

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/14/12

CONFIDENTIAL

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2:

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC

Wellsite Geologist: ROBERT LEWELLYN

Purchaser: NCRA

Designate Type of Completion: JAN 14 2010

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

9/17/2009 9/28/2009 11/9/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22194-00-00

Spot Description:

NW - SE - SE - NE Sec. 8 Twp. 19 S. R. 29 East West

1984 feet from NORTH Line of Section

599 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: LANE

Lease Name: RITA Well #: 2-8

Field Name: MCWHIRTER SW

Producing Formation: CHEROKEE, MARMATON, L-KC

Elevation: Ground: 2835' Kelly Bushing: 2840'

Total Depth: 4652' Plug Back Total Depth: 4596'

Amount of Surface Pipe Set and Cemented at: 262' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set: 2115 Feet

If Alternate II completion, cement circulated from: 2115

feet depth to: SURFACE w/ 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12500 ppm Fluid volume: 750 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 1/14/2010

Subscribed and sworn to before me this 14th day of January

2010.

Notary Public: Debra J Ludwig

Date Commission Expires: MAY 5, 2012

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Comm. Expires 5/5/2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JAN 15 2010
KCC WICHITA