## CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

## ORIGINAL

Form ACO-1 September 1999

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Fo	rm Mus	t Be	Type
1.	110	1.	_
	( L	11	人
		_	

Operator: License #_5316	API No. 15 - 025-21487-0000	
Name: FALCON EXPLORATION, INC.		
Address: 125 N. MARKET, SUITE 1252	County: CLARK  NW NE NE SE Sec. 19 Twp. 30 S. R. 22 East X West	
City/State/Zip: WICHITA, KS 67202		
Purchaser: NA	560 feet from (S) / N (circle one) Line of Section	
Operator Contact Person: MIKE MITCHELL	1eet from (E)/ W (circle one) Line of Section	
210 262 1270	Footages Calculated from Nearest Outside Section Corner:	
Contractor: Name: VAL ENERGY INC.	(circle one) NE SE NW SW  Lease Name: SWAYZE LAND Well #: 1-19(SE)	
License: 5822 JAN 1 3 2010	Field Name: WC	
Wellsite Geologist: KEITH REAVIS	Producing Formation: NA	
Designate Type of Completion:	2427. 2427	
X New Well Re-Entry Workover	Total Depth: 6660 Plug Back Total Depth: 2437	
— Oil — SWD — SIOW — Temp. Abd.	Amount of Surface Pipe Set and Cemented at 738 Feet	
Gas ENHR SIGW	AA 191 4 . G	
X Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set Feet	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from	
Operator:	feet depth to	
Well Name:	sx cmt.	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan	
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  14100	
Plug BackPlug Back Total Depth	Chloride content 14100 ppm Fluid volume bbls	
Commingled Docket No.	Dewatering method used HAULED OFF FREE FLUIDS	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr.?) Docket No	Operator Name: GENE DILL	
1 /	Lease Name: FELDMAN License No.: 9491	
10/01/09 10/19/09 PAR Peached TD Completion Date or	Quarter Sec. <u>18</u> Twp. <u>34</u> S. R. <u>28</u> ☐ East ▼ West	
Recompletion Date Recompletion Date	County: MEADE Docket No.: D23094	
NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-110) and geologist well report shall be attached with this form. ALL CEMENTING	
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements	
perein are complete and correct to the best of my knowledge.		
Signature:	KCC Office Use ONLY	
ritle: PRESIDENT Date: 1/12 to	y lower of Continue Day	
at	Letter of Confidentiality Received  If Denied, Yes Date:	
day of	Wireline Log Received	
$0.10$ $\Omega$	Geologist Report Received CORPORATION COmm	
lotary Public: Kosann IVI Schippers	COUIDDED UIC Distribution KANSAS CO. 1 2 7010	
Pate Commission Expires: 9/28/11 NOTARY	SCHIPPERS UIC Distribution KANSAS COM 12 2010 PUBLIC	
STATE OF	KANSAS,	
any Agnt. Exp.		