

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/13/12

OPERATOR: License # 32819

Name: Baird Oil Company, LLC

Address 1: P.O. Box 428

Address 2: _____

City: Logan State: KS Zip: 67646 +

Contact Person: Andrew C. Noone

Phone: (785) 689-7456

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Richard Bell

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

Sept. 22, 2009 Sept. 28, 2009 Oct. 19, 2009

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - 065-23571-00-00

Spot Description: _____

SW SE NE NW Sec. 13 Twp. 7 S. R. 24 East West

1230 Feet from North / South Line of Section

2000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Couey Well #: 3-13

Field Name: Wildcat

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2446' Kelly Bushing: 2451'

Total Depth: 4000' Plug Back Total Depth: 3980'

Amount of Surface Pipe Set and Cemented at: 298' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2198 Feet

If Alternate II completion, cement circulated from: 2198

feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2900 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 1-13-2010

Subscribed and sworn to before me this 13th day of January

20 10

Notary Public: [Signature]

Date Commission Expires: 5-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC-Distribution

RECEIVED
JAN 14 2010

Laura L. Zillinger
State of Kansas
My Appt. Exp. 5-12-12

KCC WICHITA