

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/13/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
 Name: Grand Mesa Operating Company
 Address 1: 1700 N. Waterfront Pkwy, Bldg 600
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + 5 5 1 4
 Contact Person: Ronald N. Sinclair
 Phone: (316) 265-3000 **CONFIDENTIAL**
 CONTRACTOR: License # 30606 JAN 13 2010
 Name: Murfin Drilling Company
 Wellsite Geologist: Steven P. Carl **KCC**
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>10/26/2009</u>	<u>11/06/2009</u>	<u>11/27/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21808-00-00
 Spot Description: 340' FLN & 1510' FWL
 SW NW NE NW Sec. 32 Twp. 13 S. R. 31 East West
340 Feet from North / South Line of Section
1510 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: GOVE
 Lease Name: Hess Well #: 2-32
 Field Name: Wildcat
 Producing Formation: Lansing & Cherokee Zones
 Elevation: Ground: 2920' Kelly Bushing: 2925'
 Total Depth: 4620' Plug Back Total Depth: 4609'
 Amount of Surface Pipe Set and Cemented at: 5jts @ 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2398' Feet
 If Alternate II completion, cement circulated from: 2398'
 feet depth to: Surface w/ 175 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 11,500 ppm Fluid volume: 500 bbls
 Dewatering method used: Evaporation and backfill.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature] /RONALD N. SINCLAIR
 Title: President Date: January 12, 2010
 Subscribed and sworn to before me this 12th day of January
20 10
 Notary Public: [Signature] /PHYLLIS E. BREWER
 Date Commission Expires: July 21, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 14 2010

PHYLLIS E. BREWER
 Notary Public - State of Kansas
 My Appt. Expires 7-21-11

KCC WICHITA