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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
October 2008
Form Must Be Typed

JAN 12 2010

01/04/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5822
Name: VAL ENERGY INC
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACKLASKEY OILFIELD SERVICES

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KCC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>10-16-2009</u>	<u>10-31-2009</u>	<u>11-13-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23458-00-00
Spot Description: _____
E2 _W2 _NW _NE Sec. 28 Twp. 34 S. R. 11 East West
660 Feet from North / South Line of Section
2015 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: PAXTON KUBIK Well #: 8-28
Field Name: LANDIS
Producing Formation: MISS
Elevation: Ground: 1357 Kelly Bushing: 1368
Total Depth: 5085 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: PAXTON KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 1/11/2010
Subscribed and sworn to before me this 11 day of JANUARY
20 10
Notary Public: _____
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010