

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

12/07/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819  
Name: Baird Oil Company, LLC  
Address 1: P.O. Box 428  
Address 2:  
City: Logan State: KS Zip: 67646  
Contact Person: Andrew C. Noone  
Phone: (785) 689-7456

API No. 15 - 065-23572-0000  
Spot Description:  
S/2 SE NW SE Sec. 13 Twp. 7 S. R. 24 East West  
1350 Feet from North / South Line of Section  
1650 Feet from East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE NW SE SW

CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Richard Bell  
Purchaser: Coffeyville Resources

County: Graham  
Lease Name: Justus Et al Well #: 1-13  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2433' Kelly Bushing: 2438'  
Total Depth: 4012' Plug Back Total Depth: 3956'  
Amount of Surface Pipe Set and Cemented at: 286 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set: 2181 Feet  
If Alternate II completion, cement circulated from: 2181 feet depth to: surface w/ 180sx sx cmt.

Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SIOW  
Gas ENHR SIGW  
CM (Coal Bed Methane) Temp. Abd.  
Dry Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
Sept. 14, 2009 Sept. 21, 2009 Oct. 10, 2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 2000 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Andrew C. Noone  
Title: Agent Date: 12-7-2009  
Subscribed and sworn to before me this 7th day of DECEMBER 20 09  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/11

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received rec'd 1/14/10 RECEIVED  
Geologist Report Received RECEIVED  
UIC Distribution  
DEC 22 2009

ROBERT B. HARTMAN  
State of Kansas  
My Appt. Exp. 3/29/11

CONSERVATION DIVISION  
WICHITA, KS