

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/07/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819

Name: Baird Oil Company, LLC

Address 1: P.O. Box 428

Address 2:

City: Logan State: KS Zip: 67646

Contact Person: Andrew C. Noone

Phone: (785) 689-7456

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Richard Bell

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
Aug. 28, 2009	Sept. 5, 2009	Sept. 15, 2009

API No. 15 - 065-23569-0000

Spot Description:

SW NW SE NE Sec. 13 Twp. 7 S. R. 24 East West

1730 Feet from North / South Line of Section

1280 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Couey Well #: 2-13

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2409 Kelly Bushing: 2414

Total Depth: 4000' Plug Back Total Depth: 3946'

Amount of Surface Pipe Set and Cemented at: 215' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2171 Feet

If Alternate II completion, cement circulated from: 2171

feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5200 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert B. Hartman*

Title: Agent Date: Dec. 21, 2009

Subscribed and sworn to before me this 21st day of DECEMBER

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Notary Public: *Robert B. Hartman*

Date Commission Expires: 3/29/11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: *12/11/10*

Wireline Log Received *12/11/10* RECEIVED

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

DEC 22 2009

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

CONSERVATION DIVISION
WICHITA, KS