

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6127
Name: TAURUS OIL COMPANY
Address: P.O. Box 981
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Jeff L. Koron
Phone: (785) 628-1727
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
10/8/09 10/14/09 10/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,913-00-00
County: Ellis
100 SW SE NE Sec. 27 Twp. 13 S. R. 20W East West
2300 feet from (N) (circle one) Line of Section
890 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KORON-GIEBLER Well #: 2
Field Name: Pleasant
Producing Formation: Arbuckle
Elevation: Ground: 2190 Kelly Bushing: 2198
Total Depth: 3895 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 215.96 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1490 Feet
If Alternate II completion, cement circulated from 1490
feet depth to Surface w/ 305sks (Circ 50sks To Pit)
(30sks In Rat Hole) (15sks In Mouse Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OWNER Date: 1-27-10
Subscribed and sworn to before me this 27 day of JAN
2010
Notary Public: _____
Date Commission Expires: 4/14/13

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
JAN 28 2010

JENNIFER L. THORNTON
Notary Public - State of Kansas
My Appt. Expires 4/14/13

KCC WICHITA

Operator Name: **TAURUS OIL COMPANY** Lease Name: **KORON-GIEBLER** Well #: **2**
 Sec. **27** Twp. **13** S. R. **20W** East West County: **Ellis**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| AHY | 1500 | +698 |
| TOP | 3191 | -993 |
| HEEB | 3425 | -1227 |
| LKC | 3464 | -1266 |
| BKC | 3715 | -1517 |
| Marm | 3760 | -1562 |
| CH | 3792 | -1594 |
| ARB | 3808 | -1610 |

Log-Tech (DIL-DCPL-Micro)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12½ | 8 5/8 | 20 | 215.96 | Common | 150 | 2%Gel&3%CC |
| Production St. | 7 7/8 | 5½ | 14 | 3875.29 | Common | 150 | 10%Salt |
| | | | (DV Tool @ | 1490 | Allied Lite | 305 | ¼#CF/sk) |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4spf | 3812-3816' | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---|-------------|---------------|---|
| | | 2 7/8" | 3862' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
| 1-4-2010 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 25 | | 0 | | 36 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., LLC. 037660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|---------------------------------------|-----------------|-------------------------------------|-----------------|------------|---------------------|-----------------|------------|
| DATE <u>12-15-09</u> | SEC <u>27</u> | TWP <u>13</u> | RANGE <u>20</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE <u>G. J. PERK</u> | WELL # <u>2</u> | LOCATION <u>ELL SV HWY 40 SE 35</u> | | | COUNTY <u>ELLIS</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>W into</u> | | | | | | | |

CONTRACTOR: Discovery #2 OWNER: Bottom 1:00am - 1:30am
 TYPE OF JOB: Drill Job TOP: 2:00am - 2:30am
 HOLE SIZE: 7 7/8 T.D. 3895 CEMENT
 CASING SIZE: 5 1/2 14# DEPTH 3875.29 AMOUNT ORDERED 150 Com 10% Salt 2% GEL
 TUBING SIZE DEPTH 350 LITE

TOOL DV Tool #58 DEPTH 1490
 PRES: MAX MINIMUM COMMON @
 MEAS. LINE SHOE JOINT 20.80 POZMIX @
 CEMENT LEFT IN CSG. 20.80 GEL @
 PERFS CHLORIDE @
 DISPLACEMENT 94 B L B T-36.36B ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER: Craig
 # 417 HELPER Matt
 BULK TRUCK # 410 DRIVER Glenn
 BULK TRUCK # 344 DRIVER Alvin
 HANDLING MILEAGE @

RECEIVED
 JAN 28 2010
 KCC WICHITA

REMARKS: Insert sets 3854.49 Bottom
DV Tool Set #58 1490
Float shoe opened 300 psi
Plug landed @ 1500 psi + #10 Riser
TOP

DEPTH OF JOB
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 ROTATING HEAD @
 CHARGE TO: Taurus Oil
 STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
5 1/2 DV Tool
1 Float Shoe AFU @
2 Centralizers @
1 Basket @
1 Latch Down Assembly @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS
 PRINTED NAME: Thomas Alvin
 SIGNATURE: Thomas Alvin

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Date _____ District 4 Ticket No. 37660
 Company Taurus Oil Rig Discorny #2
 Lease Korou Gribler Well No. 2
 County _____ State _____
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: 500 gal WFR-2
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type 22W Weight 14 Collar _____

LEAD: Pump Time _____ hrs. Type Com A
10% Salt 20% GCL Excess _____
 Amt. 150 Sks Yield 139 ft³/sk Density 14.98 PPG _____

TAIL: Pump Time _____ hrs. Type 60/40 80% GCL
1/4 #10 Excess _____
 Amt. 350 Sks Yield 139 ft³/sk Density 13.30 PPG _____

WATER: Lead 650 gals/sk Tail 809 gals/sk Total _____ Bbls. _____

Casing Depths: Top _____ Bottom 5225.30

Pump Trucks Used 417 Matt
 Bulk Equip. 410 Coloni Bottom
344 H100 Top

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Industrial Rubber
 Shoe: Type _____ Depth _____
 Float: Type AFU Depth _____
 Centralizers: Quantity 7 Plugs Top _____ Btm. _____
 Stage Collars DV Tool Larson
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.0244 Lin. ft./Bbl. 40.98
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.0329 Lin. ft./Bbl. 32.4066
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE [Signature]

CEMENTER Craig Beckberger

| TIME AM/PM | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------------|-------------------|---------|-------------------|------------------------|----------------|--|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| | | | | | | 5 1/2 Casing on Bottom. Est Circulation |
| | | | | | | Inser opened 300ps |
| | | | | 45min | 6 | Circulate 45min |
| | | | 32BCL | | 5 | Start flush + 10BCL Behind |
| | | | 32BCL | | 5 | START CEMENT |
| | | | 9BCL | | 2 | Clear Lines |
| | | | 94BCL | | 7 | DISPLACE PLUG |
| | | | 94BCL | | 7 | Plug landed @ 1500 ps. Well Released Dry |
| | | | | | | Dog Bomb |
| | | | | | | opened @ 800ps |
| | | | | | | Plug Rethrow 305K |
| | | | | | | in seahole 155K |
| | | | | | | Cement Circulated |
| | | | | | | Plug landed 1500ps |

RECEIVED
 JAN 28 2010
 KCC WICHITA

[Signature]