

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6127  
Name: TAURUS OIL COMPANY  
Address: P.O. Box 981  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff L. Koron  
Phone: (785) 628-1727  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/26/09 7/30/09 7/31/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,885-00-00  
190 S & 180 W of Ellis County  
NE NE SE Sec. 27 Twp. 13 S. R. 20W  East  West  
2120 feet from  (S) /  (circle one) Line of Section  
510 feet from  (E) /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: KORON-GIEBLER Well #: 1  
Field Name: Pleasant

Producing Formation: Arbuckle  
Elevation: Ground: 2190 Kelly Bushing: 2198  
Total Depth: 3920 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220.31 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1480 Feet  
If Alternate II completion, cement circulated from 1480  
feet depth to Surface w/ 350sks (Circ 30sks To Pit)  
(30sks In Rat Hole)(15sks In Mouse Hole)

Drilling Fluid Management Plan Alt 2-Dlg-2/2/10  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OWNER Date: 1-27-10

Subscribed and sworn to before me this 27 day of JAN

2010  
Notary Public: \_\_\_\_\_

Date Commission Expires: 4/14/13

JENNIFER L. THORNTON  
Notary Public - State of Kansas  
My Appt. Expires 4/14/13

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

10190

Side Two

Operator Name: TAURUS OIL COMPANY Lease Name: KORON-GIEBLER Well #: 1  
Sec. 27 Twp. 13 S. R. 20W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
AHY	1502	+696
Top	3196	-998
Heeb	3430	-1232
LKC	3469	-1271
BKC	3728	-1530
Marm	3766	-1568
Ch	3797	-1599
Arb	3820	-1622

Log-Tech (DIL-DCPL)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	220.31	Common	150	2%gel&3%CC
Production St.	7 7/8	5 1/2	14	3920.06	Common	150	10% Salt
			D V Tool @	1480	Lite	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3827-3830'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3910'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-15-2009		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		0		36

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Pert.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., LLC. 038457

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-31-09</u>	SEC. <u>27</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASEE <u>KORON GIERER</u>		WELL # <u>1</u>	LOCATION <u>Ellis 2S 2E 3/4S W into</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #3  
 TYPE OF JOB DV Job Bottom Stage  
 HOLE SIZE \_\_\_\_\_ T.D. 3920  
 CASING SIZE 5 1/2 14# DEPTH 3920  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL DV Tool # 59 DEPTH 1480.57  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19.00  
 CEMENT LEFT IN CSG. 19.00  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 95 1/4 BCL  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig  
 # 399 HELPER Glenn  
 BULK TRUCK  
 # 378 DRIVER Wacker  
 BULK TRUCK  
 # 491 DRIVER Randy

REMARKS:

Insert set @ 3901. = 95 1/4 BCL  
DV Tool set @ 1480.57 = 36 BCL  
39' & 29 1/4 BCL

BID!  
Thanks!

CHARGE TO: Taurus Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 150 Com 10% Salt  
500 gal WFR-2  
350 L. K. 1/4 # FC  
 COMMON 150 @ 13.50 2025.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
350 L. K. @ 11.85 4147.50  
500 Gal WFR-2 @ 1.10 550.00  
Flo Seal 75 # @ 2.45 183.75  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 225 @ 2.25 506.25  
 MILEAGE 10/5k 315.00  
 TOTAL 7,727.50

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 14 @ 7.00 98.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2055.00

PLUG & FLOAT EQUIPMENT

1 5/8 AFV Float Shoe 212.00  
1 DV Tool @ 2268.00  
7 Centralizers @ 33.00 231.00  
1 Basket @ 161.00  
1 Catchdown Assembly @ W/C  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2872.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 12,654.50  
 DISCOUNT 25% IF PAID IN 30 DAYS

PRINTED NAME GLEN GASCHER

SIGNATURE Glen Gascher

RECEIVED  
 JAN 28 2010  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 038458

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-31-09</u>	SEC. <u>27</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 a.m.</u>	JOB FINISH <u>9:30 p.m.</u>
LEASE <u>Korn GARDNER</u>	WELL # <u>1</u>	LOCATION <u>Elis 2S 2E 3/4S W into</u>			COUNTY <u>Elis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR D. Discovery #3

TYPE OF JOB Dv Sub Top Stage

HOLE SIZE T.D. 3920

CASING SIZE 5 1/2 148 DEPTH 3920

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Dv Tool DEPTH 1480.57

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 36 B/L

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 3.50 SK LITE

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

PUMP TRUCK CEMENTER Craig

# 398 HELPER Glenn

BULK TRUCK

# 378 DRIVER Walter

BULK TRUCK

# 481 DRIVER Randy

REMARKS:

Rathole 30SK

Mauschle 15SK

Cement Circulated

Plug landed + held 1800 ps.

Thanks!

CHARGE TO: Taurus Oil

STREET

CITY STATE ZIP

C. Byler

Dolan Donnelly

JEFF KORON

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER

SIGNATURE Dolan Donnelly

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED  
JAN 28 2010  
KCC WICHITA