

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING, CO.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/19/09 6/22/09 11/30/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

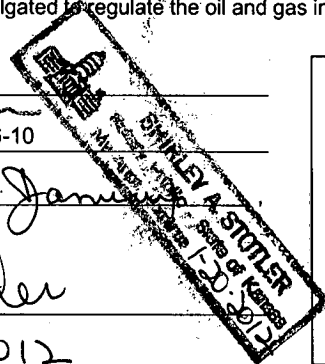
API No. 15 - 099-24,549-000
Spot Description: _____
SE NW SW SW Sec. 18 Twp. 32 S. R. 18 East West
930 Feet from North / South Line of Section
360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: SALE Well #: 13-18
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 809 Kelly Bushing: ----
Total Depth: 980 Plug Back Total Depth: 969
Amount of Surface Pipe Set and Cemented at: 40.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 980
feet depth to: SURFACE w/ 130

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 120 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

MTZ-Dtg - 2/5/10 ^{ex chf.}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-26-10
Subscribed and sworn to before me this 26th day of January
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: SALE Well #: 13-18
 Sec. 18 Twp. 32 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	40.3	CLASS "A"	59	
PRODUCTION	7 7/8	5 1/2	14	969	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	458-462, 496-499, 506-508, 523-526, 537-540	250GAL 30% HCL 7500# 20/40 BRADY SAND	458-540
4	578-580, 646-652	250GAL 30% HCL 10000# 20/40 BRADY SAND	578-652
4	798-800, 876-879	250GAL 30% HCL 8600# 20/40 BRADY SAND	798-879

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(Explain)

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/7/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		5	2
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21310

LOCATION FOREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-09	1828	Sale 13-18				Labette
CUSTOMER <u>Colt Energy</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>			STATE <u>KS</u>			
ZIP CODE						

Bus Jones

JOB TYPE <u>logstring</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>980'</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>960'</u>	DRILL PIPE	TUBING	OTHER <u>3' ST</u>
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>40 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23.5 bbl</u>	DISPLACEMENT PSI <u>400</u>	PSI <u>900</u>	RATE

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 hrs gel-flush, 20 bbl metasilicate pre-flush, 14 bbl dye water. Mixed 130 sacks thickset cement w/ 8" Kal-seal @ 13.1" w/gal. Washout pump + lines, shut down, release plug. Displace w/ 23.5 bbl fresh water. Final pump pressure 400 PSI. Bump plug to 900 PSI. Wait 2 minutes release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130 sacks	thickset cement	16.00	2080.00
1100A	1040"	8" Kal-seal @ 13.1"	.39	405.60
1118A	400"	gel-flush	.16	64.00
1102	80"	calc	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
5407A	7.15	tan-mileage bulk tax	1.16	331.76
4406	1	5 1/2" top rubber plug	58.00	58.00
			Subtotal	4174.16
			SALES TAX	185.66
			ESTIMATED TOTAL	4359.82

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Revin 3737

230128
TITLE C. Lopez

AUTHORIZATION Witnessed by Glenn

DATE

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig#:	5	Lic#:	5150	S18	T32S	R18E
API#:	15-099-24549-0000			Location:	SE,NW,SW,SW	
Operator:	Colt Energy Inc.			County:	Labette	
Address:	P.O Box 388					
	Iola, Ks 66749					



				Gas Tests			
Well#:	Lease Name:	Sale	Depth	Oz.	Office	Flow	MCF
13-18	FSL	Line	see page 3				
360	FWL	Line					
Spud Date:	6/19/2009						
Date Completed:	6/22/2009	TD:	980				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	40' 3"						
Cement Type	Portland						
Sacks	Service Company						
	WRD - 3 PC						

09UF:062209;R5:018;Sale:13-18;Colt Energy Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	145	156	shale	324.5	329	shale
1	11	clay	156	169	lime	329	353	Peru sand
11	14	sand	169	171	shale	338	361	oil odor
14	16	wet sand	171	173	blk shale	353	357	sandy shale
16	18	sand and gravel	173	174	shale	357	394.5	shale
18	62	shale	174	181	lime	394.5	425	1st Oswego lime
62	64	blk shale	181	195	shale	425	426	shale
64	65	shale	195	210	sand	426	429	blk shale
65	67	lime			oil odor	429	431	shale
67	73	shale	210	330	shale	431	451	lime
73	75	lime	330	227	sand	437		add water
75	76	shale	227	295	shale	451	453	shale
76	77	blk shale	295	296	blk shale	453	454.5	Excello blk shale
77	120	shale	296	320	Pink lime	454.5	458	shale
120	121	blk shale			damp	458	459	Mulky coal
121	122.5	coal	320	322	shale	459	460	shale
122.5	128	shale	322	323.5	Anna blk shale	460	468	Breezy Hills lime
128	145	lime	323.5	324.5	Lexington coal	468	478	shale

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