

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☒ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/21/09 8/24/09 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22,388-0000
Spot Description: _____
SE SE NW NE Sec. 11 Twp. 23 S. R. 16 ☒ East ☐ West
4125 Feet from ☐ North / ☒ South Line of Section
1600 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: COFFEY
Lease Name: BEARD/SKELTON "1" Well #: 16
Field Name: NEOSHO FALLS-LEROY
Producing Formation: SQUIRREL
Elevation: Ground: 982 Kelly Bushing: ---
Total Depth: 995 Plug Back Total Depth: 983
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 995
feet depth to: SURFACE w/ 139

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT HAS NOT BEEN FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-22-2010

Subscribed and sworn to before me this 26th day of January
20 10
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012

KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ No
☒ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
FEB 01 2010
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BEARD/SKELTON "1" Well #: 16
 Sec. 11 Twp. 23 S. R. 16 ☒ East ☐ West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

DRILLERS LOG ENCLOSED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	40	50/50	52	
PRODUCTION	5 5/8	2 7/8	6.5	983	50/50	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED	RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Field Services, LLC

TICKET NUMBER 20168
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/25/09	1828	Beard/Stallion #16	NE 11	23	16	CF
CUSTOMER Colt Energy Inc.						
MAILING ADDRESS 1112 Rhode Island Rd						
CITY Tola	STATE KS	ZIP CODE 66749	TRUCK # 506	DRIVER Fred	TRUCK #	DRIVER
			368	Ken		
			503	Arden		

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 996' CASING SIZE & WEIGHT 2 7/8" 10 RL
CASING DEPTH 995' DRILL PIPE TUBING OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.7 BBL DISPLACEMENT PSI MIX PSI RATE 4 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.
Mix Pump 142 SKS 50/50 Por Mix Cement 2 1/2" Gel 94# Pheno
Seal. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber Plug to casing TD. w/ 5.7 BBLs
Fresh water. Pressure to 750# PSI Release pressure to
set Float Valve. Shut in casing

Fred Mader

Customer Supplied H₂O.
Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	50 mi	MILEAGE Pump Truck		172 ⁵⁰
5402	985'	Casing Footage		N/C
5407A	298.2 T/M.	Ton Mileage		345 ²⁶
171124	139 SKS	50/50 Por Mix Cement		1285 ²⁵
1118B	339#	Premium Gel		542 ²⁴
1107B	36#	Pheno Seal		38 ⁸⁸
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 01 2010 F 2010				
CONSERVATION DIVISION WICHITA, KS				
W0 # 230919				
			5.3%	SALES TAX
				ESTIMATED TOTAL
				74.24
				2863.58

Ravin 3737

AUTHORIZATION

Larry Becker

TITLE

DATE

DRILLERS LOG

API NO.: 15- 031 - 22388

S. 11 T. 23 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: SE SE NW NE

ADDRESS: P.O. BOX 388
IOLA, KS 66749

COUNTY: COFFEY

WELL #: 16

LEASE NAME: BEARD/SKELTON "1"

FOOTAGE LOCATION: 4125 FEET FROM (N) (S) LINE 1600 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 8/21/2009

TOTAL DEPTH: 995

DATE COMPLETED: 8/24/2009

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40	I	62	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	983 985	S	138	SERVICE COMPANY

WELL LOG

CORES: # 957 - 972

RAN: _____

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	7
SAND & GRAVEL	7	35
SHALE	35	128
LIME	128	135
SHALE	135	142
LIME	142	169
SHALE	169	171
LIME	171	205
SHALE	205	294
LIME	294	307
SHALE	307	319
LIME	319	334
SHALE	334	339
LIME	339	345
SHALE	345	349
LIME	349	404
SHALE	404	450
KC LIME	450	496
SHALE	496	497
LIME	497	520
SHALE	520	521
LIME	521	523
SHALE	523	524
LIME	524	545
SHALE	545	549
LIME	549	570
BIG SHALE	570	708
LIME	708	712
SHALE	712	736
LIME	736	737
SHALE	737	743
LIME	743	748
SHALE	748	756

[illegible]