

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30337
Name: Special Energy Corporation
Address 1: P O Drawer 369
Address 2: _____
City: Stillwater State: OK Zip: 74076 +
Contact Person: Gary Bond
Phone: (405) 377-1177
CONTRACTOR: License # 33132
Name: Dan D Drilling
Wellsite Geologist: Larry Bond
Purchaser: Oil - NCRA; Gas - DCP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7-11-2009 8-14-2009 11-24-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21657-01-00
Spot Description: surface
S/2 NE NE NE Sec. 18 Twp. 29 S. R. 20 East West
330 Feet from North / South Line of Section
185 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Stewart Well #: 1-H
Field Name: Westland
Producing Formation: Mississippi
Elevation: Ground: 2397' Kelly Bushing: 10'
Total Depth: 8746' MD Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 809 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

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CONSERVATION DIVISION
WICHITA, KS

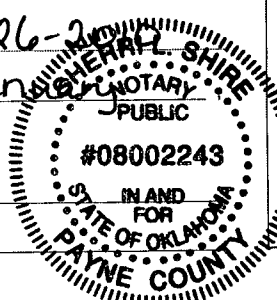
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Collected all fluid in frac tank and hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Native American Transport
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Harper, OK Docket No.: _____

AKI-Dlg-2/3/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the states, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 1-26-2010
Subscribed and sworn to before me this 26th day of January
20 10
Notary Public: Sherril L Shire
Date Commission Expires: 2-25-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 2-1-10-Dlg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Special Energy Corporation Lease Name: Stewart Well #: 1-H
 Sec. 18 Twp. 29 S. R. 20 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing/KC	4469
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	5282
List All E. Logs Run:		Mississippian	5748

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14.75"	10.75	40.5#	809	OtexLite™H"	360/100	1/4# sk Cellofalke & 2% Cc & 1/4# Cellofalke
production		5.50	17#	8376	Lite Premium	155	3% salt, 5# sk Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED	SEE ATTACHED	

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>5790'</u> Packer At: _____ Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-24-2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>5</u> Bbls. Gas <u>500</u> Mcf Water <u>3,000</u> Bbls. Gas-Oil Ratio <u>.02</u> Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5400'-8746'</u>
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INVOICE

Handwritten initials/signature

Please Remit To: **Cudd Pumping Services, Inc.**
 P.O. Box 910080
 Dallas TX 75391
 United States

Invoice: 4243149		Consolidated Order No:		Project #: JOB092112248001	
Well Owner Name: SPECIAL ENERGY		Well Name: STEWART		Well No: 1-H	
Lease Name: STEWART		Customer AFE#:		Customer PO#:	
County: KIOWA	State: KS	Country: USA	Region:		
Date From: 7/16/2009	Date To: 7/17/2009			Invoice Date: 8/3/2009	
Well Location: Land		Well Type: New Well		O.C.S.G.No:	

Bill To: 11368

Special Energy Corp.
 Mike Welty
 Attn: Accounts Payable
 P. O. Drawer 369
 Stillwater OK 74076
 United States

For billing questions, please call: (405) 382-2803

Associated ESO Numbers:
 JRIE7UFGKY

Product	Description	Qty	UOM	Unit Price	Net Amount
9255	3rd Party Cementing Services	1.00	EA	\$ 10,247.27	\$ 10,247.27
Discount/Surcharge:					\$ 0.00
Total Sales:					\$ 10,247.27

ENTERED AUG 17 2009

Total Amount Due: \$ 10,247.27

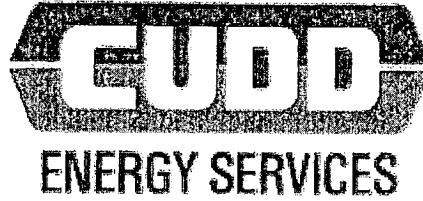
* Item subject to Discount or Surcharge. See attached ESO's for Rate.

CONSERVATION DIVISION
 WICHITA, KS

JAN 29 2010

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 KANSAS CORPORATION COMMISSION

Handwritten initials/signature



Cudd Pumping Services
 P O Box 910080
 Dallas TX 75391

Equipment And Service Order

ESO No. **JRIE7UFGY** ESO Date: 07/17/2009

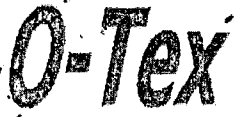
Bill To: Special Energy Corp.		Customer No. 11368	Well Owner Name: SPECIAL ENERGY		
Attn: Accounts Payable			Lease Name: STEWART	Well Name: STEWART	Well No: 1-H
P. O. Drawer 369			County: KIOWA	State: KS	Country: Region: O.C.S.G. No: USA
Stillwater	OK	74076	Date From 07/16/2009	Date To 07/17/2009	Work Location In Casing
Customer AFE NO:	Customer PO:	Job: JOB092112248001	Well Location LAND	Well Type NEW	Type of Operation Not Applicable
Customer Representative:			CPCI By: Jimmy Riddle <i>J. Riddle</i>		

Prod. ID	Description	Qty	UOM	Unit Price	List Price	Disc/Sur	Total
0428-119-9255	1 3rd Party Cementing Services	1	EA	\$10,247.27	\$10,247.27		\$10,247.27

NOTES:	Estimated Cost:	\$10,247.27
	Applicable Taxes:	\$0.00
	Total Estimated Cost:	\$10,247.27

This is an estimate of applicable taxes. The correct taxes will be calculated when invoiced.

Employee Name & Hours:	Billable Hours:	Travel Hours:
Unit No: Equipment Description: Line(s):		



7303 N. Highway 81
Duncan, OK 73533

Invoice

Pumping, LLC

Phone # (580) 255-3111

Date	Invoice #
7/16/2009	3116

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Stewart 1-H Kiowa, County Kansas

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0357	Net 30	7/12/2009	8/15/2009		Stewart 1-H

Item Code	Description	U/M	Price Each	Quantity	Amount
ML001	Pickup Mileage (Per Mile Per Unit)	Mile	3.25	100	325.00
Discount	Sales Discount		-55.00%		-178.75
ML002	Pump Truck/Heavy Vehicle Mileage (Per Mile Per Unit)	Mile	5.60	100	560.00
Discount	Sales Discount		-55.00%		-308.00
ML003	Bulk Cement Delivery/Return (Per Ton-Mile)	Mile	2.25	2,101	4,727.25
Discount	Sales Discount		-75.00%		-3,545.44
MX001	Bulk Material Mixing Service Charge (per ft3)	ft3	2.50	450	1,125.00
Discount	Sales Discount		-55.00%		-618.75
CC001	Pump Charge 0-1000'	4 Hrs	1,560.00	1	1,560.00
Discount	Sales Discount		-55.00%		-858.00
CP002	Premium Cement Class H	Sack	23.00	100	2,300.00T
Discount	Sales Discount		-55.00%		-1,265.00
CSB005-OK	O-Tex Lite with Premium		21.00	350	7,350.00T
Discount	Sales Discount		-55.00%		-4,042.50
CP018	Calcium Chloride (Per lb)	lb	0.90	804	723.60T
Discount	Sales Discount		-55.00%		-397.98
CP010	Cello Flake	lb	3.10	-113	350.30T
Discount	Sales Discount		-55.00%		-192.67
AE002	Cementing Head with Manifold (Per Day)	day	900.00	1	900.00
Discount	Sales Discount		-55.00%		-495.00
CL034	10 3/4" Wooden Plug	ea	210.00	1	210.00T
Discount	Sales Discount		-55.00%		-115.50
JM001	Data Acquisition System (Per Job)	ea	1,100.00	1	1,100.00
Discount	Sales Discount		-55.00%		-605.00
AE014	Environmental Fee	ea	175.00	1	175.00
Discount	Sales Discount		-55.00%		-96.25
PC003	Employee/Supervisor Retention/perdiem	day	1,000.00	1	1,000.00
Discount	Sales Discount		-55.00%		-550.00
GS007	10 3/4" Guide Shoe	ea	482.80	1	482.80T
Discount	Sales Discount		-35.00%		-168.98
IF07	10 3/4" Flapper IFV	ea	600.00	1	600.00T

Subtotal

Sales Tax (6.3%)

Total



7303 N. Highway 81
Duncan, OK 73533

Invoice

Pumping, LLC

Phone # (580) 255-3111

Date	Invoice #
7/16/2009	3116

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Stewart 1-H Kiowa, County Kansas

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0357	Net 30	7/12/2009	8/15/2009		Stewart 1-H

Item Code	Description	U/M	Price Each	Quantity	Amount
Discount	Sales Discount		-35.00%		-210.00
AFU01	AFU Kit	ea	75.00	1	75.00T
Discount	Sales Discount		-35.00%		-26.25

Subtotal \$9,889.88

Sales Tax (6.3%) \$357.39

Total \$10,247.27

SERVICE ORDER CONTRACT

Couster's Name Cudd Pumping Ticket # W0357

Name and Well # Stewart #1-H

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

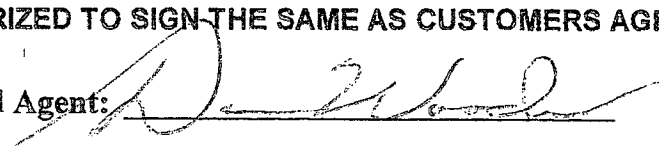
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:





INVOICE

8/16

Please Remit To: **Cudd Pumping Services, Inc.**
 P.O. Box 910080
 Dallas TX 75391
 United States

Bill To: 11368

Special Energy Corp.
 Mike Welty
 Attn: Accounts Payable
 P. O. Drawer 369
 Stillwater OK 74076
 United States

For billing questions, please call: (405) 382-2803

Invoice: 4243239		Consolidated Order No:		Project #: JOB092162248001	
Well Owner Name: SPECIAL ENERGY		Well Name: STEWART		Well No: 1-H	
Lease Name: STEWART		Customer AFE#:		Customer PO#:	
County: KIOWA	State: KS	Country: USA	Region:		
Date From: 7/31/2009	Date To: 7/31/2009			Invoice Date: 8/6/2009	
Well Location: Land		Well Type: New Well		O.C.S.G.No:	

Associated ESO Numbers:
 JRIE7ULLKQ

Product	Description	Qty	UOM	Unit Price	Net Amount
9255	3rd Party Cementing Services	1.00	EA	\$ 13,591.52	\$ 13,591.52
Discount/Surcharge:					\$ 0.00
Total Sales:					\$ 13,591.52

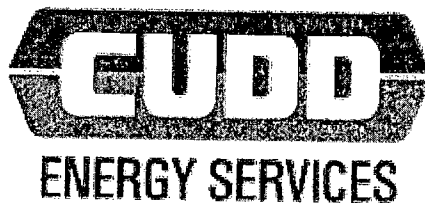
Total Amount Due:	\$ 13,591.52
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* Item subject to Discount or Surcharge. See attached ESO's for Rate.

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 CONSERVATION DIVISION
 WICHITA, KS

Dr 8/17



Cudd Pumping Services
 P O Box 910080
 Dallas TX 75391

Equipment And Service Order

ESO No. **JRIE7ULLKQ** ESO Date: 07/31/2009

Bill To: Special Energy Corp.		Customer No. 11368	Well Owner Name: SPECIAL ENERGY			
Attn: Accounts Payable			Lease Name: STEWART	Well Name: STEWART	Well No: 1-H	
P. O. Drawer 369			County: KIOWA	State: KS	Country: USA	Region: O.C.S.G. No:
Stillwater	OK	74076	Date From 07/31/2009	Date To 07/31/2009	Work Location In Casing	District 0428
Customer AFE NO:	Customer PO:	Job: JOB092162248001	Well Location LAND	Well Type NEW	Type of Operation Not Applicable	
Customer Representative:			CPCI By: Jimmy Riddle <i>J. Riddle</i>			

Prod. ID	Description	Qty	UOM	Unit Price	List Price	Disc/Sur	Total
0428-119-9255	1 3rd Party Cementing Services	1	EA	\$13,591.52	\$13,591.52		\$13,591.52

NOTES:	Estimated Cost:	\$13,591.52
	Applicable Taxes:	\$0.00
	Total Estimated Cost:	\$13,591.52

This is an estimate of applicable taxes. The correct taxes will be calculated when invoiced.

Employee Name & Hours:	Billable Hours:	Travel Hours:
Unit No: Equipment Description: Line(s):		



7303 N. Highway 81
Duncan, OK 73533

Pumping, LLC

Phone # (580) 255-3111

Invoice

Date	Invoice #
7/31/2009	3203

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Stewart 1-H Kiowa, County Kansas
<i>PO# 4250011651</i>

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0368	Net 30	7/29/2009	8/30/2009		Stewart 1-H

Item Code	Description	U/M	Price Each	Quantity	Amount
ML001	Pickup Milcage (Per Mile Per Unit)	Mile	3.25	100	325.00
Discount	Sales Discount		-53.00%		-172.25
ML002	Pump Truck/Heavy Vehicle Mileage (Per Mile Per Unit)	Mile	5.60	100	560.00
Discount	Sales Discount		-53.00%		-296.80
ML003	Bulk Cement Delivery/Return (Per Ton-Mile)	Mile	2.25	1,880	4,230.00
Discount	Sales Discount		-53.00%		-2,241.90
MX001	Bulk Material Mixing Service Charge (per ft3)	ft3	2.50	400	1,000.00
Discount	Sales Discount		-53.00%		-530.00
CC006	Pump Charge 5001'-6000'	4 Hrs	3,575.00	1	3,575.00
Discount	Sales Discount		-53.00%		-1,894.75
CP002	Premium Cement Class II	Sack	23.00	400	9,200.00T
Discount	Sales Discount		-53.00%		-4,876.00
CP018	Calcium Chloride (Per lb)	lb	0.90	752	676.80T
Discount	Sales Discount		-53.00%		-358.70
CPC15	C-15 Low Temp Non Retarding	lb	18.95	188	3,562.60T
Discount	Sales Discount		-53.00%		-1,888.18
CP019	Potassium Chloride	lb	0.59	883	520.97T
Discount	Sales Discount		-53.00%		-276.11
PS008-OK	Mud Wash		1.50	420	630.00T
Discount	Sales Discount		-53.00%		-333.90
JM001	Data Acquisition System (Per Job)	ea	1,100.00	1	1,100.00
Discount	Sales Discount		-53.00%		-583.00
AB002	Cementing Head with Manifold (Per Day)	day	900.00	1	900.00
Discount	Sales Discount		-53.00%		-477.00
CL013	7 5/8" Top Rubber Plug	ea	150.00	1	150.00T
Discount	Sales Discount		-53.00%		-79.50
MC009	CBS (causic based spacer) 4.3%	lb	1.50	420	630.00T
Discount	Sales Discount		-53.00%		-333.90
FSF04	7 5/8" Float Shoe, Flapper Type	ea	605.00	1	605.00T
Discount	Sales Discount		-35.00%		-211.75

Subtotal \$13,111.63

Sales Tax (6.3%) \$479.89

Total \$13,591.52

**STEWART #1-H
API #15-097-21657-01-00
ATTACHMENT TO ACO-1**

PERFORATION RECORD:

10 shots per foot	CIBP @ 8250'	8205-07; 8170-02; 8144-46; 8120-22; 8090-92; 8036-38
10 shots per foot	CIBP @ 8000'	7934-36; 7894-96; 7836-38; 7740-42; 7708-10; 7674-76
10 shots per foot	CIBP @ 7620'	7570-72; 7516-18; 7490-92; 7440-42; 7410-12; 7380-82
10 shots per foot	CIBP @ 7320'	7280-82; 7240-42; 7166-68; 7134-36; 7099-01; 7064-66
10 shots per foot	CIBP @ 7000'	6936-38; 6874-76; 6812-14; 6768-70; 6726-28; 6682-84
10 shots per foot	CIBP @ 6565'	6440-42; 6356-58; 6302-04; 6254-56; 6222-24; 6170-72
10 shots per foot	CIBP @ 6145'	6120-22; 6096-98; 6042-44; 6000-02; 5945-47; 5848-50

FRAC RECORD:

	WATER (w/15% MFE Retarded acid in bbls)	SAND (20/40 sand in lbs)
STAGE 1	5,961	131,000
STAGE 2	6,310	165,500
STAGE 3	5,974	143,391
STAGE 4	6,265	149,533
STAGE 5	6,343	161,340
STAGE 6	3,703	67,882
STAGE 7	5,701	132,004
STAGE 8	6,237	151,174
TOTALS	46,494	1,101,824

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JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS



INVOICE

Call

Please Remit To: **Cudd Pumping Services, Inc.**
 P.O. Box 910080
 Dallas TX 75391
 United States

Invoice: 4243709		Consolidated Order No:		Project #: JOB092432248001	
Well Owner Name: SPECIAL ENERGY		Well Name: STEWART		Well No: 1-H	
Lease Name: STEWART		Customer APE#:		Customer PO#: PO# 4250011971	
County: KIOWA	State: KS	Country: USA	Region:		
Date From: 8/17/2009	Date To: 8/17/2009			Invoice Date: 9/11/2009	
Well Location: Land		Well Type: New Well		O.C.S.G.No:	

Bill To: 11368

Special Energy Corp.
 Mike Welty
 Attn: Accounts Payable
 P. O. Drawer 369
 Stillwater OK 74076
 United States

For billing questions, please call: (405) 382-2803

Pricing Basis:

PB000001 CPS Price Book as of 07/01/06

Associated ESO Numbers:
 JRIE7VFLV3

Product	Description	Qty	UOM	Unit Price	Net Amount
0255	3rd Party Cementing Services	1.00	EA	\$ 13,494.36	\$ 13,494.36
Discount/Surcharge:					\$ 0.00
Total Sales:					\$ 13,494.36

Total Amount Due: \$ 13,494.36

Item subject to Discount or Surcharge. See attached ESO's for Rate.

ENTERED SEP 29 2009

Stewart S.V.

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Cudd Pumping Services
 P O Box 910080
 Dallas TX 75391

Equipment And Service Order

ESO No. **JRIE7VFLV3** ESO Date: 08/17/2009

Bill To: Special Energy Corp.		Customer No. 11368	Well Owner Name: SAME		
Attn: Accounts Payable		Lease Name: STEWART		Well Name: STEWART	Well No: 1-H
P. O. Drawer 369		County: KIOWA	State: KS	Country: USA	Region: O.C.S.G. No:
Stillwater	OK	74076		Date From 08/17/2009	Date To 08/17/2009
Customer AFE NO:	Customer PO: PO# 4250011971	Job: JOB092432248001	Work Location In Casing	District 0428	
Customer Representative:			Well Location LAND	Well Type NEW	Type of Operation Not Applicable
			CPCI By: Jimmy Riddle <i>J. Riddle</i>		

Prod. ID	Description	Qty	UOM	Unit Price	List Price	Disc/Sur	Total
0428-119-9255	1 3rd Party Cementing Services	1	EA	\$13,494.36	\$13,494.36		\$13,494.36

NOTES:		Estimated Cost:	\$13,494.36
		Applicable Taxes:	\$0.00
		Total Estimated Cost:	\$13,494.36

This is an estimate of applicable taxes. The correct taxes will be calculated when invoiced.

Employee Name & Hours:	Billable Hours: Travel Hours:
Unit No: Equipment Description: Line(s):	



7303 N. Highway 81
Duncan, OK 73533

Pumping, LLC

Phone # (580) 255-3111

Invoice

Date	Invoice #
8/21/2009	3285

26841

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Stewart 1-H Kiowa, County Kansas

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0376	Net 30	8/17/2009	9/20/2009	26841 4250011971	Stewart 1-H

Item Code	Description	U/M	Price Each	Quantity	Amount
L001	Pickup Mileage (Per Mile Per Unit)	Mile	3.25	100	325.00
count	Sales Discount		-53.00%		-172.25
L002	Pump Truck/Heavy Vehicle Mileage (Per Mile Per Unit)	Mile	5.60	100	560.00
count	Sales Discount		-53.00%		-296.80
L003	Bulk Cement Delivery/Return (Per Ton-Mile)	Mile	2.25	1,242	2,794.50
count	Sales Discount		-53.00%		-1,481.09
L001	Bulk Material Mixing Service Charge (per ft3)	ft3	2.50	310	775.00
count	Sales Discount		-53.00%		-410.75
009	Pump Charge 8001'-9000'	6 Hrs	5,125.00	1	5,125.00
count	Sales Discount		-53.00%		-2,716.25
8005-OK	O-Tex Lite with Premium		21.00	155	3,255.00
count	Sales Discount		-53.00%		-1,725.15
L20	Salt (NaCl), 100 Meshed sacked (per lb)	lb	0.30	1,080	324.00
count	Sales Discount		-53.00%		-171.72
L06	CF-12 Low Temp Fluid Loss	lb	18.00	28	504.00
count	Sales Discount		-53.00%		-267.12
L34	CF-51 (Anti-Settling Agent)	lb	20.00	14	280.00
count	Sales Discount		-53.00%		-148.40
L11	Kolseal (Per lb)	lb	0.75	775	581.25
count	Sales Discount		-53.00%		-308.06
88-OK	Mud Wash		1.50	840	1,260.00
count	Sales Discount		-53.00%		-667.80
L01	Data Acquisition System (Per Job)	ea	1,100.00	1	1,100.00
count	Sales Discount		-53.00%		-583.00
L02	Cementing Head with Manifold (Per Day)	day	900.00	1	900.00
count	Sales Discount		-53.00%		-477.00
L19	5 1/2 Down Jet Float Shoe	ea	2,950.00	1	2,950.00
count	Sales Discount		-53.00%		-1,556.50
L19	5 1/2 Rupture Bottom Plug	ea	1,337.20	1	1,337.20
count	Sales Discount		-53.00%		-709.02
L13	Employee/Supervisor Retention/perdiem	day	1,000.00	1	1,000.00
count	Sales Discount		-53.00%		-525.00

Subtotal \$13,040.56

Sales Tax (6.3%) \$453.80

Total \$13,494.36



January 25, 2010

Deanna Garrison
Kansas Corporation Commission
Conservation Division, Production Department
130 S. Market – Room 2078
Wichita, KS 67202

RE: Form ACO-1
Stewart #1-H
Kiowa County, Kansas

Dear Sirs:

I have enclosed one original and two copies of Form ACO-1 referencing the captioned well. I have also enclosed our final survey report, cement bond log and cementing information. We did not run any other logs. We did not run a wellsite geologist report.

Please accept this letter as our official request to keep confidential all completion information as it pertains to K.C.C. regulation 82-3-107 for a period of two years.

If you have any questions, please do not hesitate to contact me at (405) 377-1177.

Sincerely,

SPECIAL ENERGY CORPORATION

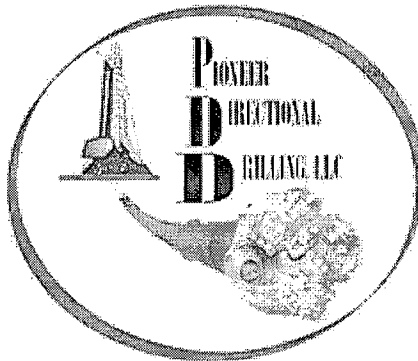
A handwritten signature in cursive script that reads "Sherri L. Shire".

Sherri L. Shire
Landman

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

SPECIAL ENERGY CORP.
4815 S. Perkins Rd.
STILLWATER, OK 74076
(405) 377-1177
FAX (405) 743-1617



P.O. Drawer 369
Stillwater, OK 74076

Final Survey Report

FOR

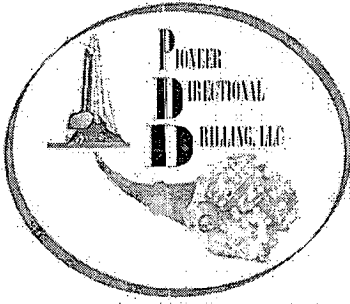
Special Energy Corp.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

Well:

Stewart #1-H
Kiowa Co., Kansas
SHL: 330 FNL 185 FEL of Sec. 17-29S-20W
Rectangular Calculations from True North

August 24, 2009



Job Number:
Company: Special Energy Corp.
Lease/Well: Stewart #1-H
Location:
Rig Name: Dan D # 5
RKB: 2410
G.L. or M.S.L.:

State/Country: Kiowa Co., Kansas
Declination:
Grid: True North
File name: C:\WINSERVE\SPECIA~1\STEWART1.SVY
Date/Time: 24-Aug-09 / 14:32
Curve Name: Special Energy Stewart #1-H Surveys

Special Energy Stewart #1-H Surveys

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 105.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth</i> FT	<i>Incl Angle</i> Deg	<i>Drift Direction</i> Deg	<i>True Vertical Depth</i>	<i>N-S</i> FT	<i>E-W</i> FT	<i>Vertical Section</i> FT	<i>CLOSURE</i> Distance FT Direction Deg		<i>Dogleg Severity</i> Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
864.00	1.10	222.10	863.95	-6.15	-5.56	-3.78	8.29	222.10	.13
1178.00	1.50	235.00	1177.87	-10.75	-10.95	-7.79	15.34	225.53	.16
1493.00	1.10	257.40	1492.79	-13.77	-17.28	-13.12	22.09	231.44	.20
1811.00	1.30	275.50	1810.72	-14.09	-23.85	-19.39	27.70	239.42	.13
2125.00	1.40	290.20	2124.63	-12.43	-30.99	-26.72	33.39	248.15	.11
2436.00	2.00	299.60	2435.49	-8.43	-39.27	-35.75	40.17	257.88	.21
2739.00	1.60	318.90	2738.35	-2.63	-46.65	-44.38	46.73	266.77	.24
3052.00	.90	317.90	3051.27	2.48	-51.17	-50.07	51.23	272.78	.22
3366.00	.10	359.70	3365.26	4.59	-52.83	-52.22	53.03	274.96	.26
3691.00	.30	20.10	3690.25	5.67	-52.54	-52.21	52.84	276.16	.06
3723.00	.10	247.40	3722.25	5.74	-52.53	-52.23	52.85	276.23	1.17
3754.00	.50	341.50	3753.25	5.86	-52.60	-52.33	52.93	276.35	1.67
3786.00	.40	26.60	3785.25	6.09	-52.60	-52.38	52.95	276.60	1.12
3818.00	.50	35.30	3817.25	6.30	-52.47	-52.31	52.84	276.85	.38
3849.00	1.00	24.80	3848.25	6.66	-52.27	-52.22	52.70	277.26	1.67
3881.00	.80	27.50	3880.24	7.11	-52.05	-52.12	52.54	277.78	.64
3912.00	1.20	36.00	3911.24	7.56	-51.76	-51.96	52.31	278.31	1.37
3944.00	1.30	55.90	3943.23	8.04	-51.27	-51.60	51.89	278.91	1.38
3975.00	.90	47.00	3974.23	8.40	-50.80	-51.24	51.49	279.39	1.40
4007.00	1.30	42.00	4006.22	8.84	-50.37	-50.94	51.14	279.96	1.28
4038.00	1.40	49.50	4037.21	9.35	-49.85	-50.57	50.72	280.62	.65
4069.00	1.50	52.70	4068.20	9.84	-49.24	-50.11	50.21	281.30	.41
4101.00	1.50	73.90	4100.19	10.21	-48.50	-49.49	49.56	281.89	1.72
4133.00	2.20	117.40	4132.18	10.04	-47.55	-48.53	48.60	281.93	4.74

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4164.00	3.90	129.10	4163.13	9.11	-46.21	-46.99	47.09	281.15	5.81
4196.00	5.50	125.80	4195.02	7.52	-44.12	-44.56	44.75	279.68	5.07
4227.00	7.10	119.20	4225.83	5.72	-41.24	-41.31	41.63	277.89	5.66
4258.00	9.00	114.70	4256.53	3.77	-37.36	-37.07	37.55	275.76	6.45
4290.00	10.70	111.60	4288.06	1.63	-32.33	-31.65	32.37	272.89	5.56
4321.00	12.30	109.10	4318.43	-0.51	-26.53	-25.50	26.54	268.90	5.40
4353.00	13.60	107.80	4349.62	-2.77	-19.73	-18.34	19.92	261.99	4.16
4384.00	14.50	109.00	4379.69	-5.15	-12.59	-10.83	13.60	247.74	3.05
4416.00	14.60	108.60	4410.66	-7.74	-4.98	-2.80	9.21	212.74	.44
4448.00	14.80	107.70	4441.62	-10.27	2.74	5.30	10.63	165.07	.95
4479.00	16.10	106.90	4471.50	-12.73	10.62	13.55	16.58	140.15	4.25
4511.00	17.80	104.90	4502.10	-15.27	19.60	22.88	24.84	127.93	5.62
4542.00	20.20	103.90	4531.41	-17.78	29.37	32.97	34.33	121.18	7.81
4574.00	23.10	102.20	4561.15	-20.43	40.87	44.77	45.70	116.56	9.27
4605.00	26.10	102.70	4589.34	-23.22	53.47	57.66	58.29	113.47	9.70
4637.00	29.20	102.90	4617.68	-26.51	67.95	72.50	72.94	111.31	9.69
4669.00	31.60	102.80	4645.28	-30.11	83.74	88.68	88.99	109.78	7.50
4700.00	33.80	102.60	4671.36	-33.79	100.07	105.41	105.62	108.66	7.11
4732.00	36.20	102.80	4697.57	-37.82	117.98	123.75	123.89	107.78	7.51
4763.00	38.30	102.70	4722.25	-41.97	136.28	142.50	142.59	107.12	6.78
4795.00	40.40	102.60	4746.99	-46.41	156.07	162.77	162.83	106.56	6.57
4827.00	42.20	102.70	4771.03	-51.03	176.68	183.87	183.90	106.11	5.63
4858.00	44.10	102.60	4793.65	-55.68	197.37	205.05	205.07	105.75	6.13
4890.00	45.90	102.90	4816.27	-60.67	219.44	227.66	227.67	105.46	5.66
4921.00	47.90	103.30	4837.45	-65.80	241.48	250.28	250.28	105.24	6.52
4953.00	49.70	103.30	4858.53	-71.34	264.91	274.35	274.35	105.07	5.62
4984.00	51.70	103.80	4878.16	-76.96	288.23	298.33	298.33	104.95	6.57
5015.00	53.40	104.60	4897.01	-83.00	312.09	322.93	322.94	104.89	5.85
5046.00	55.45	105.10	4915.05	-89.46	336.46	348.15	348.15	104.89	6.74
5078.00	57.30	106.30	4932.77	-96.68	362.11	374.79	374.79	104.95	6.57
5110.00	59.30	106.00	4949.58	-104.25	388.26	402.01	402.01	105.03	6.30
5141.00	61.40	105.60	4964.92	-111.58	414.18	428.94	428.95	105.08	6.87
5173.00	63.70	105.20	4979.67	-119.12	441.55	457.34	457.34	105.10	7.27
5205.00	65.50	105.20	4993.39	-126.70	469.45	486.24	486.25	105.10	5.62
5236.00	67.00	105.20	5005.88	-134.14	496.83	514.62	514.62	105.11	4.84
5268.00	68.40	106.00	5018.02	-142.10	525.34	544.22	544.22	105.14	4.95
5300.00	69.70	106.30	5029.46	-150.42	554.05	574.10	574.10	105.19	4.16
5331.00	71.30	106.40	5039.81	-158.64	582.09	603.31	603.32	105.25	5.17
5363.00	73.60	106.50	5049.46	-167.28	611.35	633.81	633.82	105.30	7.19
5394.00	76.10	106.20	5057.56	-175.70	640.06	663.72	663.74	105.35	8.12
5425.00	78.10	105.60	5064.48	-183.98	669.12	693.94	693.95	105.37	6.72
5457.00	79.69	105.10	5070.64	-192.29	699.40	725.34	725.35	105.37	5.20
5488.00	81.00	104.70	5075.84	-200.15	728.93	755.90	755.91	105.35	4.41
5519.00	81.80	104.60	5080.48	-207.90	758.59	786.55	786.56	105.33	2.60
5550.00	81.90	104.60	5084.87	-215.64	788.28	817.23	817.24	105.30	.32

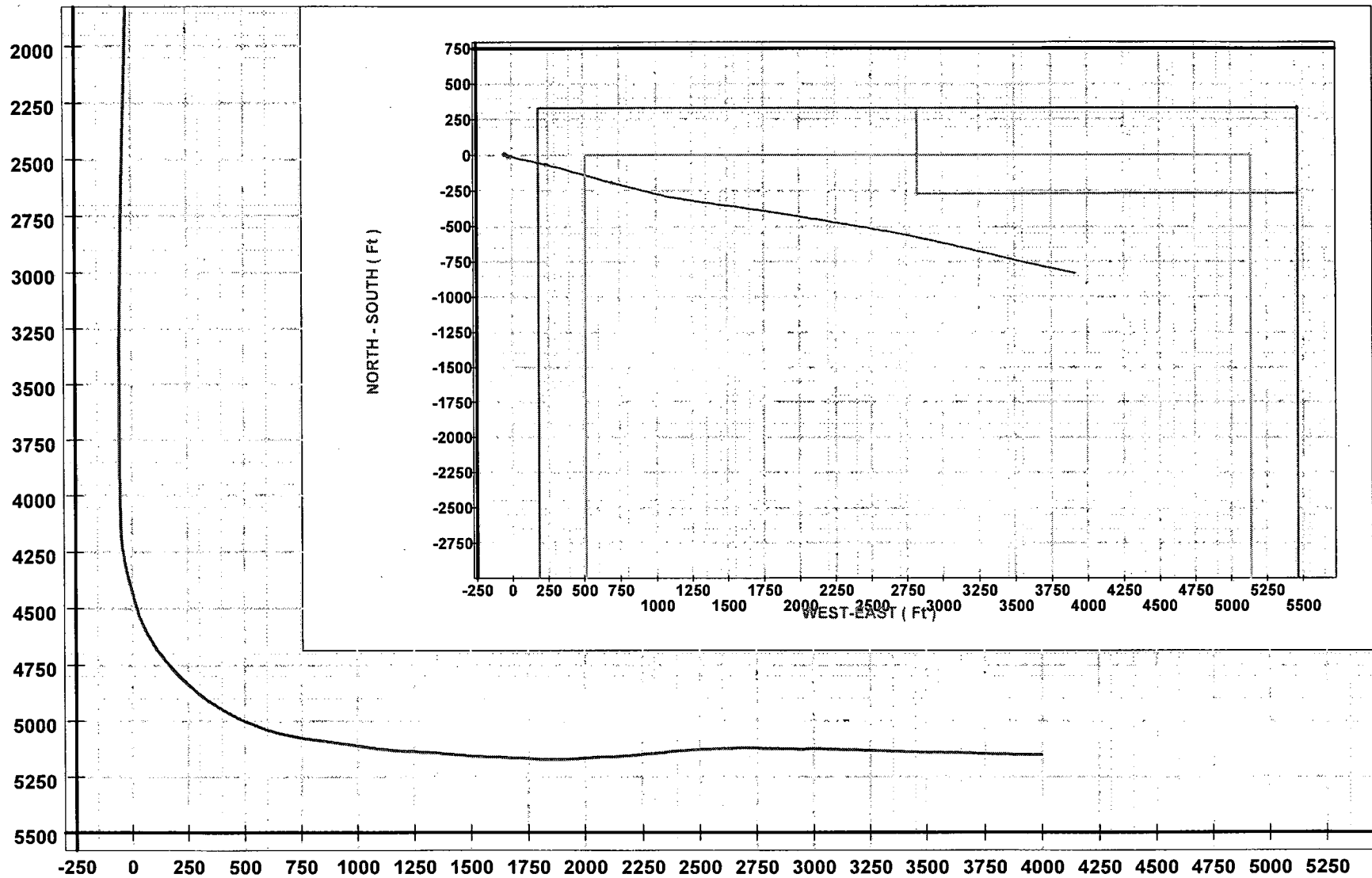
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth			Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
				N-S FT	E-W FT		Distance FT	Direction Deg	
5582.00	82.40	104.80	5089.24	-223.68	818.94	848.93	848.94	105.28	1.68
5613.00	82.50	104.40	5093.32	-231.43	848.68	879.66	879.67	105.25	1.32
5645.00	81.80	104.50	5097.69	-239.34	879.38	911.36	911.37	105.23	2.21
5676.00	81.20	104.40	5102.27	-246.99	909.07	942.02	942.02	105.20	1.96
5708.00	81.10	104.30	5107.19	-254.82	939.70	973.64	973.64	105.17	.44
5740.00	81.20	104.30	5112.11	-262.63	970.34	1005.25	1005.26	105.14	.31
Mississippi Top									
5748.00	81.17	104.30	5113.34	-264.59	978.00	1013.16	1013.16	105.14	.43
5763.00	81.10	104.30	5115.65	-268.25	992.36	1027.98	1027.98	105.13	.43
Casing Shoe									
5810.00	82.10	103.73	5122.52	-279.51	1037.47	1074.46	1074.47	105.08	2.44
5829.00	82.50	103.50	5125.07	-283.94	1055.77	1093.29	1093.29	105.05	2.44
5861.00	84.60	101.60	5128.66	-290.85	1086.81	1125.05	1125.05	104.98	8.82
5893.00	85.90	100.00	5131.31	-296.82	1118.13	1156.86	1156.86	104.87	6.43
5925.00	86.30	99.30	5133.49	-302.17	1149.61	1188.64	1188.66	104.73	2.52
5957.00	86.50	99.20	5135.50	-307.31	1181.13	1220.42	1220.45	104.58	.70
5988.00	86.20	98.70	5137.47	-312.12	1211.69	1251.18	1251.24	104.44	1.88
6020.00	86.30	98.80	5139.56	-316.98	1243.25	1282.92	1283.02	104.30	.44
6052.00	86.50	98.80	5141.57	-321.86	1274.81	1314.67	1314.81	104.17	.63
6084.00	85.60	99.00	5143.78	-326.80	1306.35	1346.42	1346.60	104.05	2.88
6115.00	84.80	98.80	5146.37	-331.58	1336.87	1377.13	1377.37	103.93	2.66
6147.00	84.70	98.40	5149.30	-336.35	1368.37	1408.80	1409.10	103.81	1.28
6179.00	85.30	97.90	5152.09	-340.87	1399.93	1440.45	1440.83	103.68	2.44
6210.00	86.00	97.70	5154.44	-345.06	1430.55	1471.12	1471.58	103.56	2.35
6242.00	85.90	97.20	5156.70	-349.20	1462.20	1502.76	1503.32	103.43	1.59
6274.00	86.90	97.50	5158.71	-353.29	1493.88	1534.41	1535.08	103.31	3.26
6306.00	88.60	98.00	5159.97	-357.60	1525.56	1566.13	1566.91	103.19	5.54
6337.00	87.90	97.60	5160.91	-361.80	1556.26	1596.87	1597.76	103.09	2.60
6369.00	86.90	98.00	5162.36	-366.14	1587.93	1628.59	1629.60	102.98	3.37
6400.00	87.30	98.30	5163.93	-370.53	1618.58	1659.33	1660.45	102.89	1.61
6432.00	87.90	98.60	5165.27	-375.23	1650.20	1691.09	1692.33	102.81	2.10
6464.00	87.00	98.20	5166.70	-379.90	1681.83	1722.85	1724.20	102.73	3.08
6496.00	85.40	98.50	5168.82	-384.53	1713.42	1754.56	1756.04	102.65	5.09
6527.00	86.70	99.00	5170.95	-389.24	1743.98	1785.30	1786.89	102.58	4.49
6559.00	88.70	99.30	5172.24	-394.32	1775.55	1817.11	1818.81	102.52	6.32
6590.00	90.20	99.00	5172.53	-399.25	1806.15	1847.94	1849.75	102.46	4.93
6625.00	91.10	99.00	5172.14	-404.73	1840.72	1882.75	1884.69	102.40	2.57
6653.00	91.90	98.80	5171.40	-409.06	1868.37	1910.58	1912.63	102.35	2.95
6684.00	92.60	98.40	5170.19	-413.69	1899.00	1941.36	1943.54	102.29	2.60
6715.00	93.30	98.40	5168.59	-418.21	1929.63	1972.12	1974.43	102.23	2.26
6747.00	94.20	98.80	5166.50	-422.99	1961.20	2003.85	2006.29	102.17	3.08
6777.00	94.20	99.20	5164.30	-427.67	1990.75	2033.60	2036.17	102.12	1.33
6809.00	92.40	99.30	5162.46	-432.80	2022.28	2065.39	2068.07	102.08	5.63
6841.00	92.40	99.20	5161.12	-437.94	2053.84	2097.20	2100.01	102.04	.31

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth			Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
				N-S FT	E-W FT		Distance FT	Direction Deg	
6873.00	93.40	99.80	5159.50	-443.22	2085.36	2129.01	2131.94	102.00	3.64
6904.00	94.30	100.00	5157.42	-448.53	2115.82	2159.82	2162.84	101.97	2.97
6936.00	94.70	99.80	5154.91	-454.02	2147.25	2191.59	2194.73	101.94	1.40
6968.00	94.60	99.70	5152.31	-459.42	2178.68	2223.35	2226.60	101.91	.44
7000.00	95.10	99.40	5149.61	-464.71	2210.13	2255.10	2258.46	101.87	1.82
7031.00	95.10	99.60	5146.85	-469.81	2240.58	2285.83	2289.31	101.84	.64
7063.00	95.60	100.40	5143.87	-475.34	2271.96	2317.57	2321.15	101.82	2.94
7094.00	96.40	100.30	5140.63	-480.88	2302.29	2348.30	2351.97	101.80	2.60
7126.00	94.90	99.40	5137.48	-486.33	2333.66	2380.01	2383.80	101.77	5.46
7158.00	94.90	99.30	5134.74	-491.50	2365.12	2411.74	2415.65	101.74	.31
7190.00	93.40	99.10	5132.43	-496.61	2396.62	2443.49	2447.54	101.71	4.73
7221.00	93.70	99.70	5130.51	-501.66	2427.15	2474.29	2478.45	101.68	2.16
7253.00	93.10	99.60	5128.61	-507.02	2458.64	2506.09	2510.37	101.65	1.90
7284.00	92.90	99.60	5126.99	-512.18	2489.17	2536.91	2541.31	101.63	.65
7316.00	93.00	99.50	5125.34	-517.48	2520.68	2568.72	2573.25	101.60	.44
7347.00	92.50	99.50	5123.86	-522.59	2551.22	2599.55	2604.19	101.58	1.61
7379.00	91.40	99.60	5122.77	-527.90	2582.76	2631.38	2636.15	101.55	3.45
7410.00	91.10	100.40	5122.09	-533.28	2613.28	2662.26	2667.14	101.53	2.76
7442.00	90.10	100.80	5121.76	-539.16	2644.73	2694.16	2699.13	101.52	3.37
7474.00	89.50	100.70	5121.87	-545.13	2676.17	2726.07	2731.13	101.51	1.90
7505.00	89.40	100.60	5122.16	-550.86	2706.63	2756.98	2762.12	101.50	.46
7536.00	89.10	101.10	5122.57	-556.70	2737.08	2787.90	2793.12	101.50	1.88
7568.00	88.20	101.90	5123.32	-563.07	2768.42	2819.83	2825.11	101.50	3.76
7599.00	87.70	101.70	5124.43	-569.41	2798.75	2850.76	2856.09	101.50	1.74
7631.00	87.90	102.20	5125.66	-576.03	2830.03	2882.69	2888.06	101.50	1.68
7662.00	88.30	102.70	5126.69	-582.71	2860.29	2913.64	2919.04	101.51	2.06
7694.00	90.60	103.10	5127.00	-589.85	2891.48	2945.62	2951.03	101.53	7.30
7726.00	91.70	102.40	5126.35	-596.91	2922.68	2977.58	2983.01	101.54	4.07
7757.00	89.10	102.30	5126.14	-603.54	2952.96	3008.55	3014.01	101.55	8.39
7787.00	88.40	103.00	5126.79	-610.11	2982.22	3038.52	3043.99	101.56	3.30
7819.00	88.20	103.10	5127.74	-617.33	3013.38	3070.48	3075.97	101.58	.70
7850.00	88.20	103.40	5128.72	-624.44	3043.54	3101.45	3106.94	101.59	.97
7882.00	88.40	104.00	5129.66	-632.01	3074.62	3133.43	3138.90	101.62	1.98
7913.00	89.00	104.00	5130.37	-639.51	3104.69	3164.42	3169.87	101.64	1.94
7945.00	88.90	104.00	5130.95	-647.25	3135.73	3196.41	3201.84	101.66	.31
7976.00	88.30	103.80	5131.71	-654.69	3165.82	3227.39	3232.80	101.68	2.04
8008.00	88.00	104.00	5132.74	-662.38	3196.86	3259.37	3264.76	101.71	1.13
8040.00	87.90	103.90	5133.89	-670.09	3227.90	3291.34	3296.72	101.73	.44
8071.00	87.90	103.80	5135.03	-677.50	3257.98	3322.32	3327.68	101.75	.32
8103.00	88.10	103.80	5136.14	-685.13	3289.04	3354.29	3359.64	101.77	.62
8135.00	88.30	104.00	5137.15	-692.82	3320.08	3386.27	3391.60	101.79	.88
8166.00	88.20	103.70	5138.09	-700.23	3350.17	3417.25	3422.57	101.81	1.02
8198.00	88.30	103.80	5139.07	-707.83	3381.24	3449.23	3454.53	101.82	.44
8229.00	88.70	103.50	5139.88	-715.15	3411.35	3480.21	3485.51	101.84	1.61
8261.00	89.20	103.80	5140.47	-722.70	3442.44	3512.19	3517.48	101.86	1.82

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
8291.00	89.40	103.80	5140.84	-729.85	3471.57	3542.18	3547.47	101.87	.67
8323.00	88.50	103.60	5141.42	-737.43	3502.66	3574.17	3579.44	101.89	2.88
8354.00	88.00	103.20	5142.37	-744.61	3532.80	3605.14	3610.42	101.90	2.07
8386.00	87.70	103.10	5143.57	-751.89	3563.94	3637.10	3642.39	101.91	.99
8418.00	88.00	103.30	5144.77	-759.19	3595.07	3669.06	3674.36	101.92	1.13
8449.00	87.60	102.90	5145.96	-766.21	3625.24	3700.02	3705.33	101.93	1.82
8481.00	87.90	102.60	5147.22	-773.27	3656.43	3731.98	3737.30	101.94	1.33
8512.00	88.30	102.30	5148.24	-779.95	3686.68	3762.93	3768.28	101.95	1.61
8543.00	88.80	102.30	5149.03	-786.55	3716.96	3793.88	3799.27	101.95	1.61
8575.00	89.30	102.70	5149.56	-793.47	3748.20	3825.85	3831.27	101.95	2.00
8607.00	89.40	102.40	5149.92	-800.43	3779.43	3857.82	3863.26	101.96	.99
8639.00	89.30	102.10	5150.28	-807.22	3810.70	3889.78	3895.26	101.96	.99
8670.00	89.90	102.80	5150.50	-813.90	3840.97	3920.75	3926.26	101.96	2.97
Projection to TD									
8746.00	89.90	102.80	5150.63	-830.74	3915.08	3996.69	4002.25	101.98	.00

Job Number:
Company: Special Energy Corp.
Lease/Well: Stewart #1-H
Location:
Rig Name: Dan D # 5
State/Country: Kiowa Co., Kansas

Declination:
Grid: True North



VERTICAL SECTION (Ft) @ 105.00°