

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

1/29/12

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32309
 Name: Presco Western, LLC
 Address 1: 5665 Flatiron Parkway
 Address 2: _____
 City: Boulder State: CO Zip: 80301 + _____
 Contact Person: Susan Sears
 Phone: (303) 444-8881
 CONTRACTOR: License # 33784
 Name: Trinidad Drilling
 Wellsite Geologist: N/A
 Purchaser: Texon (Oil) / BP (Gas)
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12/07/09</u>	<u>12/16/09</u>	<u>01/11/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21153-0000
 Spot Description: _____
NW SE NE SE Sec. 28 Twp. 29 S. R. 39 East West
1889 Feet from North / South Line of Section
548 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stanton
 Lease Name: MPC Well #: 11-128-29-39
 Field Name: _____
 Producing Formation: St Louis
 Elevation: Ground: 3198 Kelly Bushing: 3209'
 Total Depth: 5830' Plug Back Total Depth: 5767'
 Amount of Surface Pipe Set and Cemented at: 1714' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 3600 ppm Fluid volume: 1600 bbls
 Dewatering method used: Air Evaporation & Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AH-1-Dg - 2/3/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
 Title: Susan Sears - KS Engineering Manager Date: 01/29/10
 Subscribed and sworn to before me this 29th day of January
20 10
 Notary Public: Sandra Blackburn
 Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 01 2010
 CONSERVATION DIVISION
 WICHITA, KS