ORIGINAL

CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1.

Form ACO-1 October 2008 Form Must Be Typed

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309	API No. 15 - U8 1-2 1804-0000
Name: Presco Western LLC	Spot Description:
Address 1: 5665 Flatiron Parkway	SW _SE _SW _Sw Sec. 19 Twp. 30 S. R. 33 ☐ East ✓ West
Address 2:	
City: Boulder State: CO Zip: 80301 +	811 Feet from East / 🕡 West Line of Section
Contact Person: Susan Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	□NE □NW □SE ☑SW
23704	County: Haskell
Name: Trinidad Drilling JAN 202011 Wellsite Geologist:	Lease Name: SWLVLU Well #: 54
Wellsite Geologist:	Field Name: Victory
Wellsite Geologist: CONFIDER Purchaser:	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 2954 Kelly Bushing: 2965
New Well Re-Entry Workover	Total Depth: 4265 Plug Back Total Depth: 4202
	Amount of Surface Pipe Set and Cemented at: 1800 Feet
Oil SWD SIOW SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/A + 2 - 5% - 2 3
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 3900 ppm Fluid volume: 900 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>air evaporation</u>
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. R East West
12/19/2009 12/23/2009 1/14/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein	
are complete and correct to the best of rhy knowledge.	
Signature: Suran S	KCC Office Use ONLY
Title: KS Engineering Manager Date: 1/28/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of	
	V WELLER DECEIVED
20 10 Candra Blackburn	Geologist Report Received RECLIVED COMMISSION
Notary Public: JUMA (UMGESTUT)	UIC Distribution FEB 0 1 2010
Date Commission Expires: $01/29/3013$	V light
· /	CONSERVATION DIVISION