

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/19/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: WESLEY HANSEN  
Purchaser: MACCLASKEY

API No. 15 - 055-22058-00-00  
Spot Description: \_\_\_\_\_  
SE NW NW NE Sec. 33 Twp. 22 S. R. 30  East  West  
495 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: FINNEY  
Lease Name: HUELSKAMP Well #: 1-33  
Field Name: UNKNOWN  
Producing Formation: SPERGEN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2810 Kelly Bushing: 2821  
Total Depth: 4940 Plug Back Total Depth: 4940  
Amount of Surface Pipe Set and Cemented at: 390 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12-16-09 1-2-10 1-3-10  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 24000 ppm Fluid volume: 1500 bbls  
Dewatering method used: EVAPORATION-NO HUAL OFF REQ.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC  
JAN 19 2010  
CONFIDENTIAL

PA-Dlg<sup>sx cnt.</sup>-2/2/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 1-19-2010  
Subscribed and sworn to before me this 19 day of JANUARY  
20 10  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
JAN 26 2010

Notary Public of Kansas  
2/24/2010

KCC WICHITA