

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/25/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: _____

City: Wichita State: KS Zip: 67206

Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481, Ext. 206

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc., Rig #8

Wellsite Geologist: Rene Husted

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11/08/2009 11/16/2009 01/18/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21598-0000

Spot Description: 35' West of

C N/2_N/2_NE Sec. 5 Twp. 20 S. R. 16 East West

330 Feet from North / South Line of Section

1355 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Pawnee

Lease Name: MOTLEY Well #: 1-5

Field Name: Rutherford Extesion

Producing Formation: Arbuckle

Elevation: Ground: 2039' Kelly Bushing: 2047'

Total Depth: 4405' Plug Back Total Depth: 3924'

Amount of Surface Pipe Set and Cemented at: 976 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

API-Dlg^{SX} - 2/2/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled free fluids to SWDW

Location of fluid disposal if hauled offsite: _____

Operator Name: Pauls Oilfield Service, INC.

Lease Name: Dipman SWD License No.: 31085

Quarter SW Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Docket No.: D-03589

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 01/19/2010

Subscribed and sworn to before me this 19th day of January 2010

The State of Kansas; Sedwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

NOISE DIVISION
WICHITA, KS
CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2010